## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 6159-G
California Gas Tariff Canceling Revised Cal. P.U.C. Sheet No. 6149-G

California Gas Tariff				Cancel	ing _		Revi	sed	Cal. P.U.0	C. Sheet No.	<u>6149-G</u>
	Effective Sales Rate	5.00 1.37220 1.52143	5.00 1.37317 1.52240 1.22884	4.00 1.04466 1.16404	6.00 1.63514	25.00	1.32143	1.23498 1.52143	1.45533		
	Gas Cost S	\$ \$ 0.74338 \$ 0.74338	\$ \$ 0.74338 \$ 0.74338 0.74338	\$ \$ 0.74338 \$ 0.74338	\$ 0.74338 \$	\$ 0.74338 \$	0.74338	\$ 0.74338 \$ 0.74338	\$ 0.74338 \$		
	Other Surcharges PUC PPP [4]	\$ 0.07875		06600.0	\$ 0.07875	\$ 0.07875	0.078	\$ 0.07875	\$ 0.07875		
	Other St CPUC	0.00000	0.00000	\$ 0.00000	\$ 0.00000	00000000	0,000,0	\$ 0.00000	\$ 0.00000		
LES [1] [2	Subtotal Gas Usage Rate	\$ 0.55007	\$ 0.55104 0.70027 0.40671	\$ 0.29138	\$ 0.81301	\$ 0.55007	0.5996	\$ 0.41285 0.69930	\$ 0.63320		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	stments BBAAM	\$ 0.01656	\$ 0.01656 0.01656 0.01656	\$ 0.01656							
ATES LIFORNIA DIVI:	Balancing Account Adjustments NM [3] SAM ITCAM BB.	\$ 0.00747	\$ 0.00747 0.00747 0.00747	\$ 0.00747	\$ 0.00747	\$ 0.00747	0.00747	\$ 0.00747	\$ 0.00747		
ATEMENT OF R	Balanci CFCAM [3] NFCAM	\$ 0.02427	\$ 0.02427 0.02427 0.02427	\$ 0.02427	\$ 0.02427	\$ 0.02427	0.02427	\$ 0.02427 0.02427	\$ 0.02427		
ST/ PPLICABLE TO	Interstate Reservation Charge	\$ 0.01662	\$ 0.01729 0.01729 0.01729	\$ 0.01662 0.01662	\$ 0.01660	\$ 0.01742	0.01742	\$ 0.01742 0.01742	\$ 0.01694		
TIVE RATES AF	Upstream Intrastate Charges torage Variable	\$ 0.02995	\$ 0.02995 0.02995 0.02995	\$ 0.02995 0.02995	\$ 0.02995	\$ 0.02995	0.0288	\$ 0.02995	\$ 0.02995		
EFFEC	Upstream Cha Storage	\$ 0.01731	\$ 0.01761 0.01761 0.01761	\$ 0.01731	\$ 0.01750	\$ 0.01803	0.01803	\$ 0.01803 0.01803	\$ 0.01718		
	Southwest Margin	\$ 5.00 \$ 0.43789 0.58712	\$ 5.00 \$ 0.43789 0.58712 0.29356	\$ 4.00 \$ 0.17920 0.29858	. \$ 6.00 \$ 0.71722	\$ 25.00	0.50216	\$ 0.31571 0.60216	\$ 0.53739		
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Thern Ther II Ther II	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basis Cavice Charge	Cost per merm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity		

Advice Letter No	740
Decision No	

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 6160-G
California Gas Tariff Canceling Revised Cal. P.U.C. Sheet No. 6150-G

California Gas Tariff			Canceling			Revised Cal. P.U.C. Sheet No. 6150-0			6150-G						
	Effective Sales Rate		\$ 8.80	\$ 1.05380 1.02180 0.90980 0.79753	\$ 1.07084 1.03884 0.92684 0.81456		\$ 11.00	\$ 1.38363 1.34363 1.20363	\$ 1.40492 1.36492 1.22492	1.08458	\$ 25.00 \$ 0.99339 1.02113	\$ 45.00	\$ 1.36119 1.20119 1.05119 1.00308	\$ 1.38704 1.22704 1.07704 1.02893	
	Gas			\$ 0.74338 \$ 0.74338 0.74338 0.74338	\$ 0.74338 \$ 0.74338 0.74338 0.74338		•	\$ 0.74338 0.74338 0.74338 0.74338		0.74338	\$ 0.74338 6	•,	\$ 0.74338 \$ 0.74338 0.74338 0.74338	\$ 0.74338 \$ 0.74338 0.74338 0.74338	
	Other Surcharges SPUC PPP [4]			06600.0 06600.0 06600.0	06600.0 06600.0 06600.0			\$ 0.07875 0.07875 0.07875	\$ 0.07875 0.07875 0.07875	0.07875	\$ 0.07875		\$ 0.07875 0.07875 0.07875 0.07875	\$ 0.07875 0.07875 0.07875 0.07875	
	Other Sur CPUC			0.00000	\$ 0.00000			\$ 0.00000	\$ 0.00000	0.00000	0.00000		\$ 0.00000 0.00000 0.00000	0.00000	
S [1] [2	Subtotal Gas Usage Rate			\$ 0.30052 0.26852 0.15652 0.04425	\$ 0.31756 0.28556 0.17356 0.06128			\$ 0.56150 0.52150 0.38150	\$ 0.58279 0.54279 0.40279	0.26245	\$ 0.17126		\$ 0.53906 0.37906 0.22906 0.18095	\$ 0.56491 0.40491 0.25491 0.20680	
ON SCHEDULE	ments BBAAM														
ES FORNIA DIVISI	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM BBA			\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747			\$ 0.00747 0.00747 0.00747	\$ 0.00747 0.00747	0.00747	\$ 0.00747		\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747	
EMENT OF RAT	Balancing CFCAM [3] NFCAM			0.02427 0.02427 0.02427 0.02427	0.02427 0.02427 0.02427 0.02427			0.02427 0.02427 0.02427		0.02427	0.02427		0.02427 0.02427 0.02427 0.02427	0.02427 0.02427 0.02427 0.02427	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	Interstate Reservation Charge			0.01832 \$ 0.01832 0.01832 0.01832	0.01832 \$ 0.01832 0.01832 0.01832			0.01832 \$ 0.01832 0.01832		0.01832	0.02520 \$		0.01615 \$ 0.01615 0.01615 0.01615	0.01615 \$ 0.01615 0.01615 0.01615	
E RATES APPL				0.02995 0.02995 0.02995 0.02995	0.02995 0.02995 0.02995 0.02995			0.02995 \$ 0.02995 0.02995 0.02995		0.02995	0.02995 \$		0.02995 0.02995 0.02995 0.02995	0.02995 0.02995 0.02995 0.02995	
EFFECTIV	Upstream Intrastate Charges Storage Variab			0.00149 \$ 0.00149 0.00149 0.00149	0.02278 \$ 0.02278 0.02278 0.02278			0.00149 \$ 0.00149 0.00149		0.02278	0.00076 \$		0.00122 0.00122 0.00122 0.00122	0.02707 0.02707 0.02707 0.02707	
	Southwest Margin		8.80	0.21902 \$ 0.18702 0.07502 (0.03725)	0.21477 \$ 0.18277 0.07077 (0.04151)		11.00	0.48000 \$ 0.44000 0.30000		0.15966	25.00 0.08361 \$	45.00	0.46000 \$ 0.30000 0.15000 0.10189	0.46000 0.30000 0.15000 0.10189	
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge \$ Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	ice	Basic Service Charge \$ Cost per Therm Summer (May - October)	First 100 S Next 500 Next 5400 Next 2400	Winder (November - April) First 100 Next 500 Next 2,400	Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (May - October) \$ Writer (November - April)	GS-55 — Core Industrial Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100 Naxt 500 Naxt 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	

Advice Letter No	740	
Decision No		

Issued by John P. Hester Vice President

Date Filed	August 31, 2005
Effective	September 7, 2005
Resolution No.	•

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6161-G
Canceling Revised Cal. P.U.C. Sheet No. 6151-G

California Gas Tariff Canceling							Revised Cal. P.U.C. Sheet No. <u>6151-G</u>	
	live	Kate	25.00 1.01911 1.05260	25.00 0.91113 0.93910	100.00 0.18443 0.18443	0.01008	0.21000	So per seriod of the control of the
	Effective	Sales Kate	& & 	φ φ	\$ \$ 21.0 31.0	0.0	\$ 0.2	arge of \$75 e greater p e greater p se subject multiplied t multiplied to se subject se greater p e greater p e greater p e greater p e e greater p e e e e e e e e e e e e e e e e e e
	Gas	Cost	\$ 0.74338 0.74338	\$ 0.74338 0.74338				n Service Cha service for th tion will also to incollectibles, ated cost of ga ted cost of ga
	charges	747 747	\$ 0.07875		\$ 0.07875			Transportation transportation transportation gas transportation gas transportation transfer ees and the monthly project hese costs.  per therm to
	Other Surcharges		0.00000	0.00000	0.00000			ss Rate, plus a ales service to courden drawtee to courden dramet coulding franct coulding franct as equal to the add to recover the couldings \$.01801
[1][2	Subtotal Gas Usage	Kate	0.19698	0.16775	0.10568			r Effective Sale verting from s, r customer-se cost of gas, e, ment Charge i venues intend
SCHEDULES		BBAAM	s	ь	<b>⋄</b>			nponents of the customers con customers con fullum charge ff or anthly projected historicable Procure and recorded respace. The PPPS. The PPP
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	Balancing Account Adjustments AM [3]	CAM	\$ 0.00747	\$ 0.00747	\$ 0.00747			ective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Char system shrinkage. The GAB Balandring Account Adjustment is applicable to customers conventing from sase service to transportation service for the mode with the Balandring Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, m. No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas nem related to the difference between Southwast's authorized core margin and recorded revenues intended to recover these costs.  No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas new related to the difference between Southwast's authorized core margin and recorded revenues intended to recover these costs.  No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.01801 per therm to recover prior un current program year expenses.
AENT OF RATE THERN CALIFO	Balancing A	NFCAM	0.02427 0.02427	0.02427	(0.01173)			ation Charge ar Just Adustmen ransported, mu I Natural Gas, it sfined in Rate S
STATEN E TO SOU	1	1	542 542	542 \$ 542	ω			neing Acoc rount Agi volumes the sr-Secured mers as de
PPLICABL	Interstate Reservation	Charge	\$ 0.01542 0.01542	\$ 0.01542				the Interstallanding Actional Actions of Customs of Customs ampticusto expenses.
IVE RATES AF	pstream Intrastate Charges	Variable	\$ 0.02995 0.02995	\$ 0.02995	\$ 0.02995			les Rate less t huninkage. The huninkage. The of the customn ransportation of ted to the diffe e excluding exe program year.
EFFECT	Upstream Intra Charges	Storage	\$ 0.00098	\$ 0.00118				ne Effective Sa bution system s on period upol be the product Rule No. 22, T per therm rela ortation servick
	Southwest	Margin	25.00 0.11889 0.11889	25.00 0.08946 0.08946	100.00			rivice will pay them for district the amortizat the amortizat furcharge shall ctor.  Iff provisions of munt of \$.04936 and transphount is not reliminate the amount is not reliminate.
		l    -	φ φ	\$ \$ 	φ φ		ark	ortation se 240 per 740 per 74
	Ė	Schedule No. and 1ype of Charge GS-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	- Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm Summer (Nay - October) Winter (November - April)	- Non-Core General Gas Transportation Service Basic Service Charge Cost per Therm Surmer (May - October) Winter (November - April)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Outstomers taking only transportation service will pay the Effective Sales Rate less the Intensiate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the annotation of the annotation period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the the customer secured transported or the customer-secured volumes transported. The volume charge for customer-secured natural gas transportation will also be subject to most current authorized franchise fees factor.  For the purpose of administering the teariff provisions of Rule No. 22. Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.  The CFCAM surcharge includes an amount of \$0.4936 per therm related to the difference between Southwest's authorized core margin and recorded revenues infended to recover these costs.  The PPP Surcharge includes to all gas sales and transportation service excluding eventry customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.1901 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.
	-	GS-60 –		- 99-S5	GS-70 –	Transpo Surchar	Safety Ir MHPS	<u>E</u> <u>E</u> <u>E</u>

Advice Letter No. 740

Decision No. \_\_\_\_\_

Issued by John P. Hester Vice President Date Filed August 31, 2005
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