## SOUTHWEST GAS CORPORATION P.O. Box 98510

## Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 6172-G California Gas Tariff Revised Cal. P.U.C. Sheet No. 6162-G Canceling 6.00 1.96910 1.64335 1.92817 1.45447 1.53626 1.82594 1.92817 25.00 1.82594 1.92817 4.00 25.00 1.29078 1.24278 1.18678 1.10399 1.32278 1.27478 1.21878 1.13599 5.00 1.93756 8.80 Effective Sales Rate ω G θ ŝ θ რო ω θ Ś θ θ Ś ю 0.98976 0.98976 0.98976 0.98976 0.98976 0.98976 0.98976 0.98976 0.98976 0.98976 0.98976 0.98976 0.98976 0.98976 0.98976 0.98976 0.98976 0.98976 Gas Cost ю θ θ θ ŝ ŝ θ ŝ 0.01815 0.01815 0.01815 0.01815 0.00824 0.00824 0.01815 0.01815 0.01815 0.01815 0.00824 0.00824 0.00824 0.00824 0.00824 0.00824 0.00824 0.00824 PPP [6] Surcharges φ φ ŝ ŝ θ Ģ θ θ 0.00000.0 0.00000.0 0.00000 0.00000.0 0.00000.0 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 Other ( CPUC STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] θ φ ŝ Ś Ś θ ഗ 0.45647 0.53826 0.81803 0.92026 0.81803 0.92026 0.63544 0.92026 0.29278 0.24478 0.18878 0.10599 0.32478 0.27678 0.22078 0.13799 Subtotal Gas Usage Rate 0.96119 0.92965 ω ŝ θ ŝ φ ŝ ω ŝ 0.00028 0.00028 0.00028 0.00028 BBAAM Balancing Acct. Adj. CFCAM [5] BBAA φ θ 0.03591 0.03591 0.03591 0.03591 0.03591 0.03591 0.03591 0.03591 0.03591 0.03591 0.03591 0.03591 0.03591 0.03591 0.03591 0.03591 0.03591 0.03591 φ ф θ ŝ θ Э Ś ŝ 0.03274 0.03274 0.00000 0.00000 0.00000 0.00000 0.03274 0.03274 0.03202 0.03202 0.03202 0.03202 0.04000 0.04000 0.04000 0.04000 0.03281 0.03247 Storage Upstream Interstate Charges Э ŝ ŝ θ ŝ θ ŝ ŝ 0.18331 0.17890 0.17890 0.17890 0.17890 0.17750 0.17750 0.17750 0.17750 0.17750 0.17750 0.17750 0.17750 0.17750 0.17750 0.18291 0.18291 0.18291 0.18291 0.18144 Reservation ŝ ŝ Ś Ś Ф θ θ 60 0.07937 0.03137 (0.02463) (0.10742) 0.07137 0.02337 (0.03263) (0.11542) 0.56619 0.66842 0.20463 0.28642 6.00 0.70916 0.57120 0.67343 0.38861 0.67343 4.00 25.00 25.00 5.00 0.67983 8.80 Southwest Margin ŝ ъ აფ ŝ θ ω ŝ ഗ ŝ ŝ Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Secondary Residential Gas Service Gas Multi-Family Master-Metered Gas Basic Service Charge Cost per Therm Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000 Ninter (October - May) First 100 Next 500 Next 2,400 Over 3,000 Over 3,000 - CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Street and Outdoor Lighting Gas Multi-Family Master-Metered Service — Submetered Basic Service Charge Cost per Therm Baseline Quantities Service Basic Service Charge Cost per Therm Residential Gas Service Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Schedule No. and Type of Charge Baseline Quantities Tier II **Baseline Quantities** Charge per Therm of Rated Capacity Tier II Tier II Tier II Service GN-15 — GN-12 — I I GN-10 --GN-25 -GN-30 -GN-20. GN-35. September 30, 2005 Date Filed\_ Issued by Advice Letter No. 742

Decision No.\_

John P. Hester Vice President

October 7, 2005 Effective Resolution No.

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Veg	gas, Ne <sup>,</sup>	vada 89	193-8510		Canceli	ng				vised vised			C. Sheet No. <u>6173-G</u> C. Sheet No. <u>6163-G</u>
HEDULES [1] [2] [3] [4]	Effective Sales Rate	11.00	1.62132 1.56132 1.49132 1.38784	1.66132 1.60132 1.53132 1.42784	25.00	1.26752 1.30544	25.00	1.48848	25.00	1.28730 1.32730	100.00	0.09314 0.09314	0.01544
	Sa	Ŷ	θ	ŝ	ŝ	\$	<del>ର</del> ୫		\$	\$	\$	\$	\$
	Gas Cost		0.98976 0.98976 0.98976 0.98976	0.98976 0.98976 0.98976 0.98976		0.98976 0.98976	0.98976	0.98976		0.98976 0.98976			
			\$	\$		\$	<del>6</del>			\$			
	rges PPP [6]		0.01815 0.01815 0.01815 0.01815	0.01815 0.01815 0.01815 0.01815		0.01815 0.01815	0.01815	0.01815				0.01815 0.01815	
	Other Surcharges UC PPF		<del>∽</del>	<del>\$</del>		↔	<del>ب</del>	_				↔	
	Other ( CPUC		0.00000 0.00000 0.00000 0.00000	0.0000 0.00000 0.00000 0.00000		0.00000	0.0000	0.0000		0.00000		0.00000	
			\$	\$		↔	<del>6</del>			\$		\$	
	Subtotal Gas Usage Rate		0.61341 0.55341 0.48341 0.37993	0.65341 0.59341 0.52341 0.41993		0.25961 0.29753	0.44631	0.48057		0.29754 0.33754		0.07499 0.07499	
ON SC			\$	\$		\$	\$			\$		\$	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	j Acct. Adj. BBAAM												
	Balancing Acct. Adj CFCAM [5] BBA/ NFCAM BBA/		0.03591 0.03591 0.03591 0.03591	0.03591 0.03591 0.03591 0.03591		0.03591 0.03591	0.03591	0.03591		0.03591 0.03591			
			* •	0000		0 6 2 0	<u>ه</u>	9		\$ 0 0			
	Upstream Interstate Charges ervation Storage		0.0000 0.00000 0.00000 0.00000	0.04000 0.04000 0.04000 0.04000		0.00000 0.03792	0.00000	0.0342		0.00000 0.04000			
S APPL	eam Inte Charges on		\$ \$	0000		\$ 00	9 8	20		\$ 0.0			
RATES	Upstrea Cl servation		0.17750 0.17750 0.17750 0.17750 0.17750	0.17750 0.17750 0.17750 0.17750 0.17750		0.14300 0.14300	0.16823	0.1682		0.17750 0.17750			
ECTIVE	Rese		\$	θ		θ	မ			\$			
EFE	Southwest Margin	11.00	0.40000 0.34000 0.27000 0.16652	0.40000 0.34000 0.27000 0.16652	25.00	0.08070 0.08070	25.00 0.24217	0.24217	25.00	0.08413 0.08413	100.00	0.07499 0.07499	
	s	I	θ	\$	<del>ب</del> ه ا	\$	<del>ب</del> ه ا		es N	\$	⇔ ⊂ I	\$	I
	Schedule No. and Type of Charge	GN 40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (Jume - September) First 100 Next 500 Next 2,400 Over 3,000	winter (October - May) First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost herr	Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summer (May - October)	Winter (November - April) CN 66 Small Elastic Davier Constraint Con		Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm
Advice	Advice Letter No. 742						Issued by hn P. Hes	ter		Date Effec	Filed_ tive	S	eptember 30, 2005 October 7, 2005
	Decision No						Vice President			Resolutio			

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

P.O. Box 98510 Las Vegas, Nevada 89193-89 California Gas Tariff	510	Canceling		Revised Revised	Cal. P.U.C. Sheet No. <u>6174-G</u> Cal. P.U.C. Sheet No. <u>6164-G</u>		
STATEMENT OF RATES TES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] stream Interstate <u>Balancing Acct. Adj.</u> Subtotal <u>Charges</u> <u>Other Surcharges</u> Gas <u>Charges</u> <u>CFCAM [5]</u> <u>Gas Effective</u> <u>Ition</u> <u>Storage</u> <u>NFCAM BBAAM</u> <u>Rate</u> <u>CPUC</u> <u>PPP [6]</u> <u>Cost</u> <u>Sales Rate</u> <u>S</u> 0.21000 Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of	\$780 per month and an amount of \$0.01132 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers convecting from sales service to transportation service to transportation service to transportation of the amortization operiod upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. If applicable, The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. [2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	<ul> <li>In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.</li> <li>A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.</li> </ul>	[5] The CFCAM surcharge includes an amount of \$.00000 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. [6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00537 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.				
Advice Letter No. 7 Decision No.	42		Issued by John P. Hester Vice President	Date Filed <u>September 30, 2005</u> Effective <u>October 7, 2005</u> Resolution No.			