SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 6169-G

California	a Gas T	Tariff		Cancelin			Revised	Cal. P.U.C	. Sheet No. <u>6159-G</u>
	Effective Sales Rate	\$ 5.00 \$ 1.57682 1.72605	\$ 5.00 \$ 1.57779 1.72702 1.43346	\$ 4.00 \$ 1.20836 1.32774	\$ 6.00 \$ 1.83976	\$ 25.00 \$ 1.57682 1.72605	\$ 25.00 \$ 1.41914 1.72605	\$ 1.65995	
	Gas Cost	\$ 0.94800	\$ 0.94800 0.94800 0.94800	\$ 0.94800	\$ 0.94800	\$ 0.94800	\$ 0.94800	\$ 0.94800	
	charges PPP [4]	\$ 0.07875	\$ 0.07875 0.07875 0.07875	06600.0	\$ 0.07875	\$ 0.07875	\$ 0.07875	\$ 0.07875	
	Other Surcharges CPUC PPP	0.00000	0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	
:8 [1] [2	Subtotal Gas Usage Rate	\$ 0.55007	\$ 0.55104 0.70027 0.40671	\$ 0.25046	\$ 0.81301	\$ 0.55007	\$ 0.39239 0.69930	\$ 0.63320	
ON SCHEDULE	ments BBAAM	\$ 0.01656	\$ 0.01656 0.01656 0.01656	\$ 0.01656 0.01656					
ES FORNIA DIVISI	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM BBA	\$ 0.00747	\$ 0.00747 0.00747 0.00747	\$ 0.00747	\$ 0.00747	\$ 0.00747	\$ 0.00747	\$ 0.00747	
MENT OF RAT	Balancing CFCAM [3] NFCAM	0.02427	0.02427 0.02427 0.02427	0.02427	0.02427	0.02427	0.02427	0.02427	
STATE ICABLE TO SO	Interstate Reservation Charge	0.01662 \$	0.01729 \$ 0.01729 0.01729	0.01662 \$	0.01660 \$	0.01742 \$	0.01742 \$	0.01694 \$	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2		0.02995 \$	0.02995 \$ 0.02995 0.02995	0.02995 \$	0.02995 \$	0.02995 \$	0.02995 \$	0.02995 \$	
EFFECTIV	Upstream Intrastate Charges Storage Variab	0.01731 \$	0.01761 \$ 0.01761 0.01761	0.01731 \$	0.01750 \$	0.01803 \$	0.01803 \$	0.01718 \$	
	Southwest Margin	5.00 0.43789 \$ 0.58712	5.00 0.43789 \$ 0.58712 0.29356	4.00 0.13828 \$ 0.25766	6.00	25.00 0.45293 \$ 0.60216	25.00 0.29525 \$ 0.60216	0.53739 \$	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm \$	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity \$\$\$\$\$\$\$\$\$	

Advice Letter No	742	
Decision No		

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 6170-G
California Gas Tariff Canceling Revised Cal. P.U.C. Sheet No. 6160-G

Californ	nia (as 7	Tariff				Ca	anceling]		Rev	ised	Cal.	P.U.C.	Sheet No.	6160-G
		Effective Sales Rate		8.80	\$ 1.21750 1.18550 1.07350	0	\$ 1.23453 1.20253 1.09053 0.97826	\$ 11.00	\$ 1.58825 1.54825 1.40825 1.26791	\$ 1.60954 1.56954 1.42954 1.28920	\$ 25.00	\$ 1.19801 1.22575	\$ 45.00	\$ 1.56581 1.40581 1.25581 1.20770	\$ 1.59166 1.43166 1.28166 1.23355	
		Cost			\$ 0.94800 0.94800 0.94800		\$ 0.94800 0.94800 0.94800 0.94800		\$ 0.94800 0.94800 0.94800 0.94800	\$ 0.94800 0.94800 0.94800 0.94800		\$ 0.94800 0.94800		\$ 0.94800 0.94800 0.94800 0.94800	\$ 0.94800 0.94800 0.94800 0.94800	
		ppp [4]			0.00990 0.00990		0.00990		\$ 0.07875 0.07875 0.07875 0.07875	\$ 0.07875 0.07875 0.07875 0.07875		\$ 0.07875		\$ 0.07875 0.07875 0.07875 0.07875	\$ 0.07875 0.07875 0.07875 0.07875	
		Other Surcharges CPUC PPP [4]			0.00000		0.00000		0.00000	0.00000		0.00000		0.00000	0.00000	
JLES [1] [2	Subtotal	Gas Usage Rate			\$ 0.25960 \$ 0.22760 0.11560	0.00333	\$ 0.27663 \$ 0.24463 0.13263 0.02036		\$ 0.56150 \$ 0.52150 0.38150 0.24116	\$ 0.58279 \$ 0.54279 0.40279 0.26245		\$ 0.17126 \$ 0.19900		\$ 0.53906 \$ 0.37906 0.22906 0.18095	\$ 0.56491 \$ 0.40491 0.25491 0.20680	
ION SCHEDL	stments	BBAAM														
ES FORNIA DIVIS	Balancing Account Adjustments	ITCAM			\$ 0.00747 0.00747 0.00747	0.00747	\$ 0.00747 0.00747 0.00747 0.00747		\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747		\$ 0.00747		\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747	
MENT OF RAT	Balancing	CFCAM [3] NFCAM			0.02427 0.02427 0.02427	0.02427	0.02427 0.02427 0.02427 0.02427		0.02427 0.02427 0.02427 0.02427	0.02427 0.02427 0.02427 0.02427		0.02427		0.02427 0.02427 0.02427 0.02427	0.02427 0.02427 0.02427 0.02427	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	Interstate	Keservation C Charge			\$ 0.01832 \$ 0.01832 0.01832	0.01832	\$ 0.01832 \$ 0.01832 0.01832 0.01832		\$ 0.01832 \$ 0.01832 0.01832 0.01832	\$ 0.01832 \$ 0.01832 0.01832 0.01832		\$ 0.02520 \$ 0.02520		\$ 0.01615 \$ 0.01615 0.01615	\$ 0.01615 \$ 0.01615 0.01615 0.01615	
'E RATES APP		Variable			0.02995		0.02995 0.02995 0.02995 0.02995		0.02995 0.02995 0.02995 0.02995	0.02995 0.02995 0.02995 0.02995		0.02995		0.02995 0.02995 0.02995 0.02995	0.02995 0.02995 0.02995 0.02995	
EFFECTIV	Upstream Intrastate	Storage \			0.00149 \$ 0.00149 0.00149	0.00149	0.02278 \$ 0.02278 0.02278 0.02278		0.00149 \$ 0.00149 0.00149 0.00149	0.02278 \$ 0.02278 0.02278 0.02278		0.00076 \$		0.00122 0.00122 0.00122 0.00122	0.02707 \$ 0.02707 0.02707 0.02707	
		Southwest		8.80	0.17810 \$ 0.14610 0.03410	(0.07817)	0.17384 \$ 0.14184 0.02984 (0.08243)	11.00	0.48000 \$ 0.44000 0.30000 0.15966	0.48000 \$ 0.44000 0.30000 0.15966	25.00	0.08361 \$	45.00	0.46000 \$ 0.30000 0.15000 0.10189	0.46000 0.30000 0.15000 0.10189	
		Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm	Suffiller (way - Occober) First 100 Next 500 Next 2,400	30 vember - April)	First 100 S Next 500 Next 2,400 Over 3,000	GS-40 — Core General Gas Service Basic Service Charge \$ Cost per Therm	Summer (May - October) First 100 Next 500 Next 500 Over 3,000	viviner (November - April) First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge \$\$\$\$\$\$\$	Cost per Therm Summer (May - October) Winter (November - April)	GS-55 — Core Industrial Gas Service Basic Service Charge Cost per Therm	Summer (May - October) S First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	

Advice Letter No	742
Decision No	

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6171-G
Revised Cal. P.U.C. Sheet No. 6161-G

Californ	ia Gas T	Tariff		Canceling			Revised	Cal. P.U.C	. Sheet No. <u>616</u>	31-G
	s Effective st Sales Rate	\$ 25.00 0.94800 \$ 1.25373 0.94800 1.25722	\$ 25.00 0.94800 \$ 1.11575 0.94800 1.14372	\$ 100.00 \$ 0.18443 0.18443	\$ 0.01232	\$ 0.21000	e Charge of \$780 per for the greater period also be subject to the bles, multiplied by the	of gas. orior under collections		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	Other Surcharges Gas PUC PPP [4] Cost	\$ 0.07875 \$ 0.07875	ь	\$ 0.07875 0.07875			edive Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period from the Balancing Account Adjustment was developed. The volume-represented natural gas transportation will also be subject to the sproduct of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the	he monthly projected cost or these costs. 301 per therm to recover p		
	Subtotal Gas Usage Other Rate CPUC	0.19698 \$ 0.00000 0.23047 0.00000	0.16775 \$ 0.00000 0.19572 0.00000	0.10568 \$ 0.00000 0.10568 0.00000			fective Sales Rate, pluing from sales service ustomer-secured naturat of gas, excluding fra	nt Charge is equal to tous intended to recovincharge includes \$.01		
	MAA	ф	φ	ю			components of the Effect of converse converse volume charge for a monthly projected cos	applicable Procureme gin and recorded reven G-pppS. The ppp Su		
	Balancing Account Adjustments AM [3] SAM ITCAM BB/	\$ 0.00747	7 \$ 0.00747 7 0.00747	3) \$ 0.00747			rge and Gas Cost stment is applicabl ras developed. Th d, multiplied by the	Gas, the otherwise thorized core marg		
	CFC	542 \$ 0.02427 542 0.02427	542 \$ 0.02427 542 0.02427	\$ (0.01173) (0.01173)			ite Reservation Che ncing Account Adju count Adjustment v volumes transporte	er-Secured Natural veen Southwest's aumers as defined in F		
	state Interstate Reservation ariable Charge	0.02995 \$ 0.01542 0.02995 0.01542	0.02995 \$ 0.01542 0.02995 0.01542	0.02995			tate less the Interstatage. The PGA Bala ch the Balancing Act the Customer-secured	portation of Custome the difference betwork the difference betworluding exempt custoram year expenses.		
	Upstream Intrastate Charges Storage Variable	\$ 0.00098 \$ 0.03447	\$ 0.00118 \$	v			the Effective Sales Fibution system shrink tion period upon whi I be the product of th	of Rule No. 22, Trans Sper therm related to portation service exc lated to current prog		
	Southwest	\$ 25.00 \$ 0.11889	\$ 25.00 \$ 0.08946 0.08946	\$ 100.00 \$ 0.07999 0.07999	Ī	1	n service will pay per therm for distr on of the amortize FF Surcharge shall se factor.	e tariff provisions of amount of \$.0493 as sales and trans its amount is not re		
	Schedule No. and Type of Charge	GS-60 — Core Internal Combustion Engine Cas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GS-66 — Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GS-70 — Non-Core General Gas Transportation Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00440 per Hinter for charge in the greater period month and an amount of \$0.00440 per Hinter for charge in the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for custome-secured upon which the Balancing Account Adjustment was developed. The volume charge for custome-secured months or the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The CFCAM surcharge includes an amount of \$.04936 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.01801 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.		

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