SOUTHWEST GAS CORPORATION P.O. Box 98510

			evada Tariff				Са	incelir	ng			Revised Revised				No. <u>6238</u> No. <u>6210</u>
	Effective	Sales Rate	5.00	1.75257 1.85480	4.00	1.39578 1.47756	6.00 1.89573	200	25.00 1.75257 1.85480	25.00	1.57731 1.85480	1.86419		8.80	1.23208 1.18408 1.12808 1.04530	1.26408 1.21608 1.16008 1.07730
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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Unstream Interstate Balancinn Acct Adi Suthtrial	des	PPP [6]		0.01815 0.01815		0.00824 0.00824	0.01815		0.01815 0.01815		0.01815 0.01815	0.01815			0.00824 0.00824 0.00824 0.00824	0.00824 0.00824 0.00824 0.00824
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	Subtotal Gas Usage	Rate		0.81803 0.92026		0.47115 0.55293	0.96119		0.81803 0.92026		0.64277 0.92026	0.92965			0.30745 0.25945 0.20345 0.12067	0.33945 0.29145 0.23545 0.15267
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	Southwest	Margin	5.00	0.56619 0.66842	4.00	0.21931 0.30109	6.00 0.70916		zə.uu 0.57120 0.67343	25.00	0.39594 0.67343	0.67983		8.80	0.09404 0.04604 (0.00996) (0.09274)	0.08604 0.03804 (0.01796) (0.10074)
		Schedule No. and Type of Charge	GN-10 — Residential Gas Service Service Service Charge \$	Cost per Interim Baseline Quantities \$ Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge \$	Cost per Therm Baseline Quantities \$ Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge \$ Cost per Therm \$	GN-20 — Mutil-Family Master-Metered Gas Service Davis Convisor Chase	costs certifice criatige & Cost per criatige & Baseline Quantities & Trier II	GN-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge \$	Loss per I nerm Baseline Quantities \$ Tier II	GN-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity \$	łousing /ing Facility	Basic Service Charge \$ Cost per Therm	Summer (June - September) First 100 Next 2.400 Next 2.400 Over 3.000 Minter (Archer - Max)	First 100 \$
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Gas Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May) N-66 — Small Electric Power Generation Gas Service		Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm
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Decision No._____

Vice President

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 6240-G California Gas Tariff Revised Cal. P.U.C. Sheet No. 6212-G Canceling Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01123 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00537 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses. 0.21000 Effective Sales Rate For the purpose of administering the tariff provisions of Rule No. 22. Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. ω The CFCAM surcharge includes an amount of \$.00000 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. Gas Cost PPP [6] Other Surcharges A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. CPUC STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Subtotal Gas Usage Rate BBAAM Balancing Acct. Adj. CFCAM [5] NFCAM Storage fees and uncollectibles, multiplied by the most current authorized franchise fee factor. Upstream Interstate Charges Reservation Southwest Margin Master-Metered Mobile Home Park MHPS Surcharge per Space per Month Safety Inspection Provision Schedule No. and Type of Charge Т - SHHM Ξ 2 3 4 [2] [9] December 2, 2005 Date Filed Issued by Advice Letter No. 750 December 7, 2005 John P. Hester Effective Vice President Decision No. Resolution No.