SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Californi	ia Gas	Tariff		Canceling		F	Revised C	al. P.U.C.	Sheet No. 6235-G
	Effective Sales Rate	\$ 5.00 \$ 1.40319 1.55242	\$ 5.00 \$ 1.40416 1.55339 1.25983	\$ 4.00 \$ 1.05601 1.17539	\$ 6.00 \$ 1.66613	\$ 25.00 \$ 1.40319 1.55242	\$ 25.00 \$ 1.26287 1.55242	\$ 1.48632	
	Gas Cost	\$ 0.75778	\$ 0.75778 0.75778 0.75778	\$ 0.75778	\$ 0.75778	\$ 0.75778	\$ 0.75778	\$ 0.75778	
	harges PPP [4]	\$ 0.09534	\$ 0.09534 0.09534 0.09534	\$ 0.00973	\$ 0.09534	\$ 0.09534	\$ 0.09534	\$ 0.09534	
	Other Surcharges CPUC PPP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
2]	Subtotal Gas Usage Rate	0.55007 \$ 0.69930	0.55104 \$ 0.70027 0.40671	0.28850 \$	0.81301 \$	0.55007 \$	0.40975 \$	0.63320 \$	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	MAM	\$ 0.01656 \$	\$ 0.01656 \$ 0.01656 0.01656	\$ 0.01656 \$ 0.01656	ь	vэ	s,	W	
: RNIA DIVISION	Balancing Account Adjustments NM [3] SAM ITCAM BB/	\$ 0.00747	\$ 0.00747 0.00747 0.00747	\$ 0.00747	\$ 0.00747	\$ 0.00747	\$ 0.00747	\$ 0.00747	
STATEMENT OF RATES TO SOUTHERN CALIFOI	Balancing CFCAM [3] NFCAM	0.02427	0.02427 0.02427 0.02427	0.02427 0.02427	0.02427	0.02427	0.02427 0.02427	0.02427	
STATEME BLE TO SOUT	Interstate Reservation (Charge	0.01662 \$ 0.01662	0.01729 \$	0.01662 \$	0.01660 \$	0.01742 \$	0.01742 \$	0.01694 \$	
RATES APPLICA		0.02995 \$	0.02995 0.02995 0.02995	0.02995 0.02995	0.02995 \$	0.02995 \$	0.02995 \$	0.02995	
EFFECTIVE	Upstream Intrastate Charges Storage Variab	0.01731 \$	0.01761 \$ 0.01761 0.01761	0.01731 \$	0.01750 \$	0.01803 \$	0.01803 \$	0.01718 \$	
	Southwest Margin	5.00 0.43789 \$ 0.58712	5.00 0.43789 \$ 0.58712 0.29356	4.00 0.17632 \$	6.00 0.71722 \$	25.00 0.45293 \$	25.00 0.31261 \$ 0.60216	0.53739 \$	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Tier I Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Cas Service Basic Service Charge \$ Cost per Therm \$	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity \$	

Advice Letter No. 751 Decision No.____

Issued by John P. Hester Vice President

January 3, 2006 Date Filed____ January 7, 2006 Effective Resolution No.____

Revised Cal. P.U.C. Sheet No. 6249-G

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 6250-G

Revised

Cal. P.U.C. Sheet No. 6236-G

California	Gas Ta	ariff			Car	nceling			Revised	Cal. F	P.U.C. She	et No. <u>6236-G</u>
	Effective Sales Rate		8.80	\$ 1.06515 1.03315 0.92115 0.80888	\$ 1.08219 1.05019 0.93819 0.82591	\$ 11.00	\$ 1.41462 1.37462 1.23462 1.09428	\$ 1,43591 1,39591 1,25591 1,11557	\$ 25.00 \$ 1.02438	\$ 45.00	\$ 1.39218 1.23218 1.08218 1.03407	\$ 1.41803 1.25803 1.10803 1.05992
	Gas			\$ 0.75778 0.75778 0.75778	\$ 0.75778 0.75778 0.75778 0.75778		\$ 0.75778 0.75778 0.75778 0.75778	\$ 0.75778 0.75778 0.75778 0.75778	\$ 0.75778		\$ 0.75778 0.75778 0.75778 0.75778	\$ 0.75778 0.75778 0.75778 0.75778
	charges PPP [4]			\$ 0.00973 0.00973 0.00973	\$ 0.00973 0.00973 0.00973 0.00973		\$ 0.09534 0.09534 0.09534 0.09534	\$ 0.09534 0.09534 0.09534 0.09534	\$ 0.09534		\$ 0.09534 0.09534 0.09534 0.09534	\$ 0.09534 0.09534 0.09534 0.09534
	Other Surcharges			0.00000	0.00000		\$ 0.00000	\$ 0.00000 0.00000 0.00000 0.00000	\$ 0.0000		\$ 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000
[1] [2	Subtotal Gas Usage Rate			\$ 0.29764 0.26564 0.15364	\$ 0.31468 0.28268 0.17068 0.05840		\$ 0.56150 0.52150 0.38150 0.24116	\$ 0.58279 0.54279 0.40279 0.26245	\$ 0.17126		\$ 0.53906 0.37906 0.22906 0.18095	\$ 0.56491 0.40491 0.25491 0.20680
SCHEDULES	ments BBAAM											
RNIA DIVISION	Balancing Account Adjustments NM [3] SAM ITCAM BB/			\$ 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747		\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747		\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747
STATEMENT OF RATES TO SOUTHERN CALIFOI	Balancing CFCAM [3] NFCAM			0.02427 0.02427 0.02427	0.02427 0.02427 0.02427 0.02427		0.02427 0.02427 0.02427 0.02427	0.02427 0.02427 0.02427 0.02427	0.02427	i	0.02427 0.02427 0.02427 0.02427	0.02427 0.02427 0.02427 0.02427
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	Interstate Reservation C			\$ 0.01832 \$ 0.01832 0.01832	\$ 0.01832 \$ 0.01832 0.01832 0.01832		\$ 0.01832 \$ 0.01832 0.01832 0.01832	\$ 0.01832 \$ 0.01832 0.01832 0.01832	\$ 0.02520 \$		\$ 0.01615 \$ 0.01615 0.01615 0.01615	\$ 0.01615 \$ 0.01615 0.01615 0.01615
RATES APPL	ntrastate ges Variable			\$ 0.02995 0.02995 0.02995	\$ 0.02995 0.02995 0.02995 0.02995		\$ 0.02995 0.02995 0.02995 0.02995	\$ 0.02995 0.02995 0.02995 0.02995	\$ 0.02995		\$ 0.02995 0.02995 0.02995 0.02995	\$ 0.02995 0.02995 0.02995 0.02995
EFFECTIVE	Upstream Intrastate Charges Storage Variab			\$ 0.00149 0.00149 0.00149	02278 02278 02278 02278		\$ 0.00149 0.00149 0.00149	\$ 0.02278 0.02278 0.02278 0.02278	\$ 0.00076		\$ 0.00122 0.00122 0.00122 0.00122	\$ 0.02707 0.02707 0.02707 0.02707
	Southwest Margin		8.80	\$ 0.21614 0.18414 0.07214 0.04013)		\$ 11.00	\$ 0.48000 0.44000 0.30000 0.15966	\$ 0.48000 0.44000 0.30000 0.15966	\$ 25.00 \$ 0.08361	\$ 45.00	\$ 0.46000 0.30000 0.15000 0.10189	\$ 0.46000 0.30000 0.15000 0.10189
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm Summer (May - October)		mber - April)			Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (May - October) Marrier (May - Analy	as Service narge	Cost per Therm Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	

Advice Letter No	751	
Decision No		

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6251-G Revised Cal. P.U.C. Sheet No. 6237-G

aliforn	nia Gas	Tariff				Canc	eling			Revised	Cal.	P.U.C.	Sheet No	o. <u>6237-</u> 0
	Effective Sales Rate	\$ 25.00	\$ 1.05010 1.08359	\$ 25.00	\$ 0.92553 0.95350	\$ 100.00	\$ 0.20102 0.20102	\$ 0.01005	\$ 0.21000	arge of \$780 per greater period of bject to the TFF plied by the most	<i>(</i> 0	under collections		
	Gas Cost		\$ 0.75778 0.75778		\$ 0.75778 0.75778					n Service Cha ervice for the g will also be su ectibles, multi	ted cost of gas	recover prior u		
	rcharges PPP [4]		\$ 0.09534 0.09534				\$ 0.09534 0.09534			ransportatio ansportation s transportation s transportation ees and uncoll	nonthly projec) per therm to		
	Other Surcharges CPUC PPP		0.00000		0.00000		0.00000			es Rate, plus a es service to tr ed natural gas ing franchise fe	s equal to the red to recover the	cludes \$.00170		
1][2	Subtotal Gas Usage Rate		0.19698		0.16775		0.10568			Effective Sale erting from sale ustomer-secure t of gas, exclud	ment Charge is venues intende	^o Surcharge in		
SCHEDULES [WAAM		Θ		ь		69			mponents of the sustomers convole charge for α γ projected cost	olicable Procure	PPPS. The PPI		
STATEMENT OF RATES ECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	Balancing Account Adjustments IM [3] SAM ITCAM BB.		\$ 0.00747		\$ 0.00747		\$ 0.00747 0.00747			d Gas Cost cor s applicable to c ped. The volum 1 by the monthli	e otherwise app d core margin a	chedule No. G-		
	Balancing A CFCAM [3] NFCAM		0.02427 0.02427		0.02427 0.02427		\$ (0.01173) (0.01173)			ation Charge an unt Adjustment i: ment was develo sported, multiplied	d Natural Gas, th nwest's authorize	service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00170 per therm to recover prior under collections current program year expenses.		
ABLE TO SOUT	Interstate Reservation (Charge)		0.01542 \$		0.01542 \$		63			nterstate Reserv Balancing Acco Account Adjust ed volumes trans	ustomer-Secured e between Soutt	t customers as c anses.		
TES APPLICA			0.02995 0.02995		0.02995		0.02995 0.02995			Rate less the I kage. The PGA n the Balancing ustomer-secure	sportation of Co	ccluding exemp gram year expe		
EFFECTIVE	Upstream Intrastate Charges Storage Variab		0.00098 \$		0.00118 \$		↔			Effective Sales on system shrin griod upon whicl product of the c	ule No. 22, Trar er therm related	tation service exed to current pro		
	Southwest Margin	25.00	0.11889 \$	25.00	0.08946 \$	100.00	0.07999			vice will pay the erm for distribut amortization pk rge shall be the	provisions of R int of \$.04936 pr	es and transpor ount is not relatu		
	<i>"</i>	و ا	↔	ه	€	φ	↔		돈	tation sen 440 per thi sion of the FF Surchal	g the tariff s an amou	all gas sal t. This am		
	Schedule No. and Type of Charge	ال ب	Cost per I herm Summer (May - October) Winter (November - April)	- Small Electric Power Generation Gas Service Basic Service Charge	Cost per i nerm Summer (May - October) Winter (November - April)	Non-Core General Gas Transportation Service Basic Service Charge Cost from	Summer (May - October) Winter (November - April)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00 ded per therm for distribution system stance by the PGA Balanching Account Adjustment as applicable to customers converting from sales service to the proportation service by the proportation service by the Balanching Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the FFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas The CFCAM surcharge includes an amount of \$.04936 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt custr in the CARE Balancing Account. This amount is not related to current program year expenses.		
	Scheduk	- 09-S5		- 99-S5		GS-70 —		Transpoi Surcharç TFF St	MHPS –	巨	[3]	4]		

Advice Letter No	751	
Decision No		