## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 6384-G

Revised

Cal. P.U.C. Sheet No. 6374-G

IIITOTNIE	i Ga	s Tar	iff			C	anceli	ng _			Revised	Cal	. P.U	.C. S	Shee	et No	o. <u>6374-0</u>
-	Sales Rate	5.00	1,15519	4.00	0.99830	6.00 1.29948	25.00	1.15519	25.00	1.03967	1.26383		8.80	0.75561	0.52669	0.78840	0.66440
	L SS	S	w	w	69	69 69	w	G	S	S	w		w	69		69	
ć	Gas		0.24711		0.24711	0.24711		0.24711		0.24711	0.24711			0.24711	0.24711	0.24711	0.24711
			S		S	w		S		S	w			S		S	
	ges PPP [6]		0.01819		0.00676	0.01819		0.01819		0.01819	0.01819			0.00676	0.00676	0.00676	0.00676
₽.	Irchar		69		S	w		S		Ø	69			S		S	
5 (1) [2] [3] [4	Other Surcharges CPUC PPP [6]		0.00076		0.00076	0.00076		0.00076		0.00076	0.00076			0.00076	0.00076	0.00076	0.00076
OULE	П		69		S	69		S		49	69			69		49	
Subtotal	as Usage Rate		0.88913		0.66188	1.03342		0.88913		0.99136	77766.0			0.50098	0.27206	0.53377	0.30485
igi. g	3		49		49	69		49		49	69			69		S	
ALIFORNIA [	CFCAM [5]		0.08677		0.08677	0.08677		0.08677		0.08677	0.08677			0.08677	0.08677	0.08677	0.08677
RN C/	5 2		S		S	s		S		S	69			S		69	
NORTHERN CALIFORNI	Storage		0.03355		0.03355	0.03362		0.03281		0.03281	0.03328			0.00000	0.00000	0.04099	0.04099
SLE TO	Charges		69		S	w		S		69	69			69		S	
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]  Upstream Interstate Balancing Acct. Adj. Subtotal	Reservation		0.17645		0.17645	0.17684		0.17258		0.17258	0.17503			0.17123	0.17123	0.17123	0.17123
RATE	œ		69		ss.	69		G		69	69			69		S	
FECTIVE	Southwest	5.00	0.59236	4.00	0.36511	6.00	25.00	0.59697	25.00	0.48145	0.70269		8.80	0.24298	0.01406	0.23478	0.11078
ш ,	"	69 I	G	69	S	69 69 I	<i>ن</i> ه ا	69	<i>ب</i> ه	S	69	7	S	S		S	
	Schedule No. and Type of Charge	ï	Cost per Inerm Baseline Quantities Tier II	ĭ	Cost per mem Baseline Quantities Tier II	5 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	1	Cost per Therm Baseline Quantities Tier II	1	Baseline Quantities	1	1 8 1	Basic Service Charge Cost per Therm Summer (June - September)	First 100 Next 500 Next 2400	Over 3,000 Winter (October - May)	First 100 Next 500	Next 2,400 Over 3,000
	Schec	GN-10		GN-12		GN-15	GN-20		GN-25		GN-30	00-10					

Advice Letter No	768	
Decision No		

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Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

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Cal. P.U.C. Sheet No. 6385-G

Revised

Cal. P.U.C. Sheet No. 6375-G

Californ	ia Gas	Tariff						Canc	elir	ng _				Re	vis	<u>ed</u>	Cal.	P.l	J.C.	Shee	et No.	63	<u>75-</u>	<u> </u>
	Effective Sales Rate	11 00		0.87906	0.79906 0.66791	0.99505	0.92005 0.84005 0.70890		25.00	0.56618		25.00	0.74448 0.77959		25.00	0.59000		100.00	0.09394		0.00475			
	m ss	49	• (	A		49			S	69		S	G		G	B		B	ø		69			
	Gas			0.24711	0.24711	0.24711	0.24711 0.24711 0.24711			0.24711			0.24711			0.24711								
			•	A		69				69			69			69								
	rges PPP [6]			0.01819	0.01819	0.01819	0.01819 0.01819 0.01819			0.01819			0.01819						0.01819					
4	urcha		•	A		G				69			6 <del>9</del>						49					
s [1] [2] [3]	Other Surcharges CPUC PPP [6]			0.00076	0.00076	0.00076	0.00076 0.00076 0.00076			0.00076			0.00076			0.00076			0.00076					
DULE			•	A		49				49			69			69			49					
SION SCHE	Subtotal Gas Usage Rate				0.53300		0.65399 0.57399 0.44284			0.30012			0.47842 0.51353			0.34213			0.07499					
DIVIS			•	A		49				49			49			69			49					
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adj. CFCAM [5] NFCAM			0.08677	0.08677	0.08677	0.08677 0.08677 0.08677			0.08677			0.08677			0.08677								
ENT C	Bala		•	A						6 <del>9</del>			49			69								
STATEM O NORTHE	rstate Storage			0.00000	0.00000	0.04099	0.04099 0.04099 0.04099			0.00000			0.00000			0.00000								
BLE T	n Inte		•	A						ь			49			69								
S APPLICA	Upstream Interstate Charges Reservation Stora		1	0.17123	0.17123	0.17123	0.17123 0.17123 0.17123			0.13795			0.16229			0.17123								
RATE	&		•	A		Ø				69			49			69								
FECTIVE	Southwest Margin	11 00	•		0.27500	0.43000	0.35500 0.27500 0.14385		25.00	0.07540		25.00	0.22936		25.00	0.08413		100.00	0.07499					
ш	"		•	A		49			<i>\$</i> >	69		ı	s		<b>↔</b> I	es		<i>⊌</i> >	49		ı			
	Schedule No. and Type of Charge	Core General Gas Service     Basic Service Charde	Cost per Therm Summer (June - September)	Next 500	Next 2,400 Over 3,000	Winter (October - May) First 100	Next 500 Next 2,400 Over 3,000	<ul> <li>Core Natural Gas Service for Motor Vehicles</li> </ul>	Basic Service Charge	Summer (June - September) Winter (October - May)	<ul> <li>Core Internal Combustion Engine Gas Service</li> </ul>	Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	Small Electric Power Generation     Gas Service	Basic Service Charge	Summer (June - September) Winter (October - May)	Noncore General Gas     Transportation Service	Basic Service Charge	Summer (June - September) Winter (October - May)	Transportation Franchise Fee (TFF)	Surcharge Provision TFF Surcharge per Therm			
	Schedi	GN-40						GN-50			09-NS			99-NS			GN-70			Transp	Surcha			

Advice Letter No	768	
Decision No		

Date Filed	October 2, 2006
Effective	October 7, 2006
Resolution No.	

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6324-G-B
Canceling Revised Cal. P.U.C. Sheet No. 6264-G

Schedule No. and Type of Charge   Schedule No. and Type   Sche	California Gas Tariff		Canceling	 Revised	Cal. P.U.C. Sheet No.	<u>6264-G</u>
	STATEMENT OF RATES  EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]  Upstream Interstate Balancing Acct. Adj. Subtotal Southwest Charges OFFOAM [5] Gas Usage Other Surcharges Gas Margin Reservation Storage NFCAM Rate CPUC PPP [6] Cost	IPS —				

Advice Letter No. 747-B

Decision No. 04-03-034

Issued by John P. Hester Senior Vice President Date Filed May 25, 2006
Effective August 1, 2006
Resolution No. 3385