SOUTHWEST GAS CORPORATION P.O. Box 98510

as Vega Las Vega	is, Neva		3-8510	С	anceling		Revi Revi	<u>sed</u> Cal. P. <u>sed</u> Cal. P.	U.C. Sheet No. U.C. Sheet No.	<u>6413-G</u> 6404-G
	Effective Sales Rate	\$ 5.00 \$ 1.36472	1.51400 \$ 5.00	1.2	\$ 4.00 \$ 1.02539 1.14481	\$ 6.00 \$ 1.64301	\$ 25.00 \$ 1.36472 1.51400	\$ 25.00 \$ 1.22825 1.51400	\$ 1.45109	
	Gas Cost	\$ 0.68034	0.68034	\$ 0.68034 0.68034 0.68034	\$ 0.68034 0.68034	\$ 0.68034	\$ 0.68034 0.68034	\$ 0.68034 0.68034	\$ 0.68034	
	charges PPP [4]	\$ 0.09534	0.09534	\$ 0.09534 0.09534 0.09534	\$ 0.00973 0.00973	\$ 0.09534	\$ 0.09534 0.09534	\$ 0.09534 0.09534	\$ 0.09534	
	Other Surcharges CPUC PPP	\$ 0.00076	0.00076	\$ 0.00076 0.00076 0.00076	\$ 0.00076 0.00076	\$ 0.00076	\$ 0.00076 0.00076	\$ 0.00076 0.00076	\$ 0.00076	
:DULES [1] [2]	Subtotal Gas Usage Rate	0.58828	0.73756	0.59035 0.73963 0.43312	0.33456 0.45398	0.86657	0.58828 0.73756	0.45181 0.73756	0.67465	
DIVISION SCHE	t Adjustments ITCAM	\$ 0.01239 \$	0.01239	\$ 0.01239 \$ 0.01239 0.01239	\$ 0.01239 0.01239 \$	\$ 0.01239	\$ 0.01239 0.01239 0.01239	\$ 0.01239 0.01239 \$ 0.01239	\$ 0.01239	
JF RATES N CALIFORNIA	Balancing Account Adjustments CFCAM [3] ITCAM ITCAM	0.03967	0.03967	0.03967 0.03967 0.03967	0.03967 0.03967	0.03967	0.03967 0.03967	0.03967 0.03967	0.03967	
STATEMENT (TO SOUTHER	Interstate <u>Ba</u> Reservation (Charge	0.01770 \$	0.01770	0.01894 \$ 0.01894 0.01894	0.01770 \$ 0.01770 \$	0.01787 \$	0.01908 \$ 0.01908	0.01908 \$ 0.01908	0.01811 \$	
S APPLICABLE		0.03667 \$	0.03667	0.03667 \$ 0.03667 0.03667	0.03667\$	0.03667 \$	0.03667 \$ 0.03667	0.03667 \$ 0.03667	0.03667 \$	
ECTIVE RATE	Upstream Intrastate Charges Storage Variab	0.01811 \$	0.01811	0.01894 \$ 0.01894 0.01894	0.01811 \$ 0.01811	0.01829 \$	0.01934 \$ 0.01934	0.01934 \$ 0.01934	0.01804 \$	
dvice Let	Southwest Margin	5.00 0.46374 \$	0.61302 5.00	0.46374 \$ 0.61302 0.30651	4.00 0.21002 \$ 0.32944	6.00 0.74168 \$	25.00 0.46113 \$ 0.61041	25.00 0.32466 \$ 0.61041	0.54977 \$	
		Service \$	onditioning		al Gas Service \$	Secondary Residential Gas Service Basic Service Charge \$ Cost per Therm \$	ter-Metered \$	laster-Metered – Submetered e Charge \$	or Lighting	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities	Tier II GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	Cost per Therm Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	- ice - The	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	
dvice Le Decision			772			Issued by John P. Hester Senior Vice President			November Decembe	r 30, 2000 er 7, 2006

SOUTHWEST GAS CORPORATION P.O. Box 98510

Vegas, Nev fornia Gas T		193-0310	C	anceling]		/ised /ised	Cal. P	.U.C.	Sheet I	No. <u>6414-(</u> No. <u>6405-(</u>
Effective Sales Rate		\$ 8.80 \$ 1.01875 0.93075	0.75249 0.75249 \$ 1.03729 0.94929 0.88529	0.77103 \$ 11.00	 \$ 1.35643 1.24643 1.16643 1.02360 	 \$ 1.37960 1.26960 1.18960 1.04677 	\$ 25.00	\$ 0.98091 1.01074	\$ 11.00	\$ 1.34417 1.22417 1.06417 0.99060	 1.37196 1.25196 1.09196 1.01839
Gas Cost		\$ 0.68034 0.68034	0.68034 0.68034 0.68034 0.68034 0.68034	0.68034	\$ 0.68034 0.68034 0.68034 0.68034	\$ 0.68034 0.68034 0.68034 0.68034 0.68034		\$ 0.68034 0.68034		\$ 0.68034 0.68034 0.68034 0.68034 0.68034	\$ 0.68034 0.68034 0.68034 0.68034 0.68034
charges PPP [4]		\$ 0.00973	0.00973 0.00973 \$ 0.00973 \$ 0.00973	0.00973	\$ 0.09534 0.09534 0.09534 0.09534	\$ 0.09534 0.09534 0.09534 0.09534 0.09534		\$ 0.09534 0.09534		\$ 0.09534 0.09534 0.09534 0.09534	\$ 0.09534 0.09534 0.09534 0.09534 0.09534
Other Surcharges CPUC PPP		\$ 0.00076 0.00076	0.00076 0.00076 \$ 0.00076 \$	0.00076	\$ 0.00076 0.00076 0.00076 0.00076	\$ 0.00076 0.00076 0.00076 0.00076		\$ 0.00076 0.00076		\$ 0.00076 0.00076 0.00076 0.00076	\$ 0.00076 0.00076 0.00076 0.00076 0.00076
IEDULES [1] [2] Subtotal Gas Usage Rate			0.06166 0.06166 0.34646 0.25846 0.19446	0.08020	\$ 0.57999 \$ 0.46999 0.38999 0.38999	\$ 0.60316 \$ 0.49316 0.41316 0.27033		\$ 0.20447 (0.23430		\$ 0.56773 \$ 0.44773 0.28773 0.21416	\$ 0.59552 \$ 0.47552 0.31552 0.24195
A DIVISION SCH <u>at Adjustments</u> ITCAM		\$ 0.01239 0.01239		0.01239	\$ 0.01239 0.01239 0.01239 0.01239	\$ 0.01239 0.01239 0.01239 0.01239		\$ 0.01239 0.01239		\$ 0.01239 0.01239 0.01239 0.01239	\$ 0.01239 0.01239 0.01239 0.01239
IN CALIFORNIA DIVISION SC Balancing Account Adjustments CFCAM [3] ITCAM		0.03967		0.03967	0.03967 0.03967 0.03967 0.03967	0.03967 0.03967 0.03967 0.03967		0.03967 0.03967		5 0.03967 0.03967 0.03967 0.03967	0.03967 0.03967 0.03967 0.03967 0.03967
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] Upstream Intrastate Interstate Balancing Account Adjustments Subtotal Charges Reservation CFCAM [3] Gas Usage Storage Variable Charge NFCAM ITCAM Rate		\$ 0.01970 0.01970	0.01970 0.01970 0.01970 0.01970	0.01970	\$ 0.01970 0.01970 0.01970 0.01970	\$ 0.01970 \$ 0.01970 0.01970 0.01970 0.01970		\$ 0.02760 \$ 0.02760		\$ 0.01769 \$ 0.01769 0.01769 0.01769 0.01769	\$ 0.01769 \$ 0.01769 0.01769 0.01769 0.01769
ES APPLICABL ntrastate ges Variable		\$ 0.03667 0.03667		0.03667	\$ 0.03667 \$ 0.03667 \$ 0.03667 0.03667	\$ 0.03667 \$ 0.03667 \$ 0.03667 0.03667		\$ 0.03667 \$ 0.03667		\$ 0.03667 \$ 0.03667 \$ 0.03667 0.03667	\$ 0.03667 0.03667 0.03667 0.03667
FFECTIVE RATES APP Upstream Intrastate Charges Storage Variab			0.00156 0.00156 \$ 0.02473 0.02473	0.02473	\$ 0.00156 0.00156 0.00156 0.00156	\$ 0.02473 \$ 0.02473 0.02473 0.02473 0.02473		\$ 0.00081 0.03064		\$ 0.00131 0.00131 0.00131 0.00131	\$ 0.02910 0.02910 0.02910 0.02910
Southwest Margin		\$ 8.80 \$ 0.21793 0.12993	0.04833) (0.04833) \$ 0.21330 0.12530 0.06130	(0.05296) \$ 11.00	\$ 0.47000 \$ 0.36000 0.28000 0.13717	\$ 0.47000 \$ 0.36000 0.28000 0.13717	\$ 25.00	\$ 0.08733 \$ 0.08733	\$ 11.00	\$ 0.46000 3 0.34000 0.18000 0.10643	\$ 0.46000 0.34000 0.18000 0.10643
Schedule No. and Type of Charge	lousing /ing	Basic Service Charge Sastic Service Charge Cost per Therm Summer (May - October) First 100 Next 500	mber - April)	s Service harge		Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	Service s harge	Cost per I nerm Summer (May - October) Winter (November - April)	GS-55 — Core Industrial Cas Service Basic Service Charge \$ Summor (Mou October 7)		Minter (November - April) First 100 Next 500 Next 2,400 Over 3,000
ce Letter No	0.	772			Issued b John P. He		Date Effec	Filed_	N	lovem Decem	ber 30, 20 1ber 7, 200

SOUTHWEST GAS CORPORATION P.O. Box 98510

	gas, Ne nia Gas					Cance	eling			evised evised	Cal. P	.U.C. S	heet No heet No	6406	5-0
	Effective Sales Rate	\$ 25.00	<pre>\$ 1.00764 1.04364</pre>	\$ 25.00	\$ 0.88135 0.91142	\$ 100.00	\$ 0.26335 0.26335	\$ 11.00	 \$ 1.35643 1.24643 1.16643 1.02360 	 \$ 1.37960 1.26960 1.18960 1.04677 	\$ 0.00984	\$ 0.21000	Service Charge transportation red natural gas ed cost of gas,	ed cost of gas.	o recover prior
	Gas Cost		<pre>\$ 0.68034 0.68034</pre>		\$ 0.68034 0.68034				 \$ 0.68034 0.68034 0.68034 0.68034 0.68034 	\$ 0.68034 0.68034 0.68034 0.68034 0.68034			ransportation S ales service to sustomer-secul ionthly projecte	nonthly project lese costs.	70 per therm t
	PPP [4]		<pre>\$ 0.09534 0.09534</pre>				\$ 0.09534 0.09534		<pre>\$ 0.09534 0.09534 0.09534 0.09534</pre>	<pre>\$ 0.09534 0.09534 0.09534 0.09534</pre>			Rate, plus a Ti iverting from si ne charge for c plied by the m	s equal to the n ed to recover th	includes \$.001
	Other Surcharges CPUC PPP		\$ 0.00076 0.00076		\$ 0.00076 0.00076		\$ 0.00076 0.00076		\$ 0.00076 0.00076 0.00076 0.00076	\$ 0.00076 0.00076 0.00076 0.00076			Effective Sales customers cor ped. The volur nsported, multi	ment Charge is venues intende	P Surcharge
EDULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.23120 0.26720		\$ 0.20025 \$ 0.23032		\$ 0.16725 \$ 0.16725		\$ 0.57999 1 0.46999 0.38999 0.24716	 \$ 0.60316 0.49316 0.41316 0.27033 			Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge m for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas. the most current authorized franchise fee factor.	pplicable Procure and recorded re	G-PPPS. The PI
A DIVISION SCH	nt Adjustments ITCAM		\$ 0.01239 0.01239		\$ 0.01239 0.01239		\$ 0.01239 0.01239		\$ 0.01239 0.01239 0.01239 0.01239	\$ 0.01239 0.01239 0.01239 0.01239			nd Gas Cost con ount Adjustment g Account Adjust e customer-secu	the otherwise ap zed core margin	e Schedule No.
RN CALIFORNIA	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM		0.03967		0.03967		0.03444		0.03967 0.03967 0.03967 0.03967	0.03967 0.03967 0.03967 0.03967			vation Charge a A Balancing Aco ch the Balancing he product of th or.	ed Natural Gas, uthwest's authori	is defined in Rat
E TO SOUTHERN CALIFOF	Interstate E Reservation Charge		\$ 0.01689 \$ 0.01689		\$ 0.01689 \$ 0.01689 \$		\$		\$ 0.01970 \$ 0.01970 0.01970 0.01970 0.01970	\$ 0.01970 \$ 0.01970 0.01970 0.01970 0.01970			Effective Sales Rate less the Interstate Reserva In for distribution system shrinkage. The PGA for onclusion of the amortization period upon which if applicable. The TFF Surcharge shall be the the most current authorized franchise fee factor	Customer-Secur	mpt customers a
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ntrastate les Variable		\$ 0.03667 \$ 0.03667		\$ 0.03667 \$ 0.03667		\$ 0.03667 0.03667		\$ 0.03667 0.03667 0.03667 0.03667	\$ 0.03667 4 0.03667 4 0.03667 0.03667 0.03667			ss Rate less the tion system shri the amortization The TFF Surc ent authorized fi	ansportation of ed to the differer	excluding exer
	Upstream Intrastate Charges Storage		\$ 0.00106 0.03706		\$ 0.00127 0.03134				\$ 0.00156 0.00156 0.00156 0.00156	\$ 0.02473 0.02473 0.02473 0.02473			he Effective Salk erm for distribu e conclusion of ge, if applicable by the most curr	Rule No. 22, Ti per therm relat	portation servic
	Southwest Margin	\$ 25.00	\$ 0.12452 0.12452	\$ 25.00	\$ 0.09336 0.09336	\$ 100.00	\$ 0.08375 0.08375	\$ 11.00 \$ 780.00	\$ 0.47000 0.36000 0.28000 0.13717	\$ 0.47000 0.36000 0.28000 0.13717			ervice will pay th \$0.00687 per th 12 months or th he TFF Surchar bles, multiplied	riff provisions of nount of \$.01247	sales and trans
	Schedule No. and Type of Charge	nbustion ice harge	Cost per I merin Summer (May - October) Winter (November - April)	ver Generation arge	Cost per Therm Summer (May - October) Winter (November - April)	al Gas ervice harge	Cost per I nerm Summer (May - October) Winter (November - April)	s Service arge		Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per mouth and an amount of \$0.00637 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amount and upon which the Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amount upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthy projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas [3] The CFCAM surcharge includes an amount of \$.01247 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$,00170 per therm to recover prior