SOUTHWEST GAS CORPORATION P.O. Box 98510

s Vegas, Nevada 89193-8510 lifornia Gas Tariff Can					celing Rev			vised Cal. P.U. vised Cal. P.U.		I.C.	.C. Sheet No. <u>6443-</u> .C. Sheet No. <u>6434-</u>					
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	Effective	Sales Rate	5.00	1.68731 1.78954	4.00	1.34110 1.42289	6.00 1.83548	25.00	1.78954	25.00	1.51858 1.78954	1.79557		8.80	1.19377 1.11377 1.04017 0.93586	1.22401 1.14401 1.07041 0.96610
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		Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per merm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service Basir Service Charne	Cost per Them Cost per Them Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge	Cost per merm Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	GN-35 — Agricuttural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost ner Therm	Summer (June - September) First 100 Next 2,400 Over 3,000	Viniter (October - May) First 100 Next 5,00 Next 2,400 Over 3,000
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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

s Vegas, Nevada 89193 alifornia Gas Tariff		celing Rev	vised Cal. P.U.C. Sheet Notes Notes Notes Cal. P.U.C. Sheet Notes	0. <u>6324-G-B/639</u>
hedule <u>N</u> 4PS — <u>MHPS SL</u>	 Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01466 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. Por the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 46 this California Gas Tariff. 	 [4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. [5] The CFCAM surcharge includes an amount of <\$.00059> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these [6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00082> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses. 		
		Issued by	Date Filed Octobe	r 17, 2006