SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6440-G
Canceling Revised Cal. P.U.C. Sheet No. 6431-G

anionia	a Gas Ta	arım		Canceling _		Revis	<u>sed</u> Cal. P.	U.C. Sheet No.	0431-0
	Effective Sales Rate	5.00 1.61665 1.76593	5.00 1.61877 1.76805 1.44201	4.00 1.19800 1.31742	6.00	25.00 1.61665 1.76593	25.00 1.45499 1.76593	1.68832	
	Gas Cost	\$ 0.86806 \$ 0.86806	\$ 0.86806 0.86806 0.86806	\$ 0.86806 \$ 0.86806	\$ 90898.0	\$ 0.86806 0.86806	\$ 0.86806 \$ 0.86806	0.86806	
	harges PPP [4]	\$ 0.13034 \$	\$ 0.13034 \$ 0.13034 0.13034	\$ 0.00880 \$	\$ 0.13034 \$	\$ 0.13034 \$	\$ 0.13034 \$	\$ 0.13034 \$	
	Other Surcharges CPUC PPP	0.00076	0.00076 0.00076 0.00076	0.00076	0.00076	0.00076	0.00076	0.00076	
)ULES [1] [2]	Subtotal Gas Usage	0.61749 \$	0.61961 \$ 0.76889 0.44285	0.32038 \$	0.89673 \$	0.61749 \$	0.45583 \$	0.68916 \$	
ISION SCHEE	. 1	\$ 0.00848 \$ 0.00848	\$ 0.00848 \$ 0.00848 0.00848	\$ 0.00848 \$	\$ 0.00848 \$	\$ 0.00848 \$	\$ 0.00848 \$	\$ 0.00848	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	count	0.03296 \$ 0 0.03296 0	0.03296 \$ 0 0.03296 0 0.03296 0	0.03296 \$ 0	0.03296 \$ 0	0.03296 \$0	0.03296 \$ 0 0.03296 0	0.03296 \$ 0	
STATEMENT OF RATES TO SOUTHERN CALIFOR		↔	€	€	↔	↔	₩	↔	
STATE BLE TO SOU	Interstate Reservation Charge	\$ 0.01893	\$ 0.02025 0.02025 0.02025	\$ 0.01893	\$ 0.01911	\$ 0.02041	\$ 0.02041	\$ 0.01937	
TES APPLICA	ntrastate ges Variable	\$ 0.03670	\$ 0.03670 0.03670 0.03670	\$ 0.03670	\$ 0.03670	\$ 0.03670 0.03670	\$ 0.03670	\$ 0.03670	
FECTIVE RAI	Upstream Intrastate Charges Storage Variab	0.01762	0.01842 0.01842 0.01842	0.01762	0.01779	0.01881	0.01881	0.01754	
Ħ	Southwest Margin	5.00 0.50280 \$ 0.65208	5.00 0.50280 \$ 0.65208	4.00 0.20569 \$ 0.32511	6.00 0.78169 \$	25.00 0.50013 \$ 0.64941	25.00 0.33847 \$ 0.64941	0.57411 \$	
		s & &	tioning \$	as Service 3e	al Gas Service	Metered \$	Metered services serv	ighting	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	

Advice Letter No	775
Decision No	

Date Filed	March 1, 2007
Effective	March 7, 2007
Resolution No.	

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6441-G
Revised Cal. P.U.C. Sheet No. 6432-G

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	Effective Sales Rate		8.80	1.14891	1.05659	0.86793	1 16604	1.07462	0.99462 0.88596		11.00		1 55520	43989	1.33989	.20405	1.57783	1.46243	1.36243			25.00	1.20081		11.00		1.55289	1.43749	1.20166	1.57992	1.46452 1.36452	1.22869	
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2]				8			θ	9					6			_	8						69				69			છ			
ES [1] [Subtotal Gas Usage Rate			0.27129	0.17897	(0.00969)	0 28032	0.19700	0.11700				0 55613	0.44073	0.34073	0.20490	0.57867	0.46327	0.22744				0.20165				.55373	0.43833	.20250	58076	0.46536 0.36536	.22953	
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STATEMENT OF RATES ECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	stments			\$ 0.00848	0.00848	0.00848	\$ 0 00848	0.00848	0.00848				8 0000	0.00848	0.00848	0.00848	0848	0.00848	0.00848				\$ 0.00848				0848	0.00848	0848	0848	0.00848	0848	
A DIVIS	nt Adjustm ITCAM			\$ 0.0	0.0	0.0	0	0.0	0.0				6	0.0	0.0	0.0	\$ 0.00848	0.0	0.0				\$ 0.0 0.0				\$ 0.0	0.0	0.0	\$ 0.0	0.0	0.0	
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E RATE	Upstream Intrastate Charges torage Variab			52 \$		22		90	90				£2		52	70	\$ 90	90	9 9				\$ 62 80				27 \$	27 27	27	30 \$	3 3 3	30	
ECTIVI	Upstrea C Storage			0.001	0.00152	0.00152	0.02408	0.02406	0.02406				5	0.00152	0.001	0.00152	0.02406	0.02406	0.02406				0.00079				0.001	0.00127	0.001	0.028	0.02830	0.028	
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	Southwest Margin		8.80	0.17056	0.07824	(0.11042)	0 18805	0.07373	(0.00627) (0.11493)		11.00		0.45540	0.34000	0.24000	0.10417	0.45540	0.34000	0.24000			25.00	0.09320		11.00		0.45540	0.34000	0.10417	0.4554	0.34000	0.1041	
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	harge	Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	arge	Summer (May - October) First 100			Winter (November - April)			Core General Gas Service	arde) D	Summer (May - October)			Over 3,000 Winter (November - Anril)	<u>.</u>			Spragio		arge	Summer (May - October) Winter (November - April)	Core Industrial Gas Service	arge	Sost per Therm	OCION			vvinter (November - April) First 100			
	Schedule No. and Type of Charge	Agricultural Employe and Nonprofit Group Facility Gas Service	Basic Service Charge Cost per Therm	r (May - 10	20	000	Novemt	2 8	400	ral Gas	Basic Service Charge	Therm	· (May -	2 8	400	,uuu Vovemb	0	o ;	000	— Core Natural Gas Service	ehicles	Basic Service Charge	r (May - Novemb	trial Ga	Basic Service Charge	Therm	(INIA) - 30	00 400	000	Novemt 10	30 400	000	
	and Ty	ricultura 1 Nonpre illity Gae	Basic Service C Cost per Therm	Summer (I First 100	Next 500	Over 3,000	Winter (No	Next 500	Next 2,400 Over 3,000	e Gene	isic Ser	Cost per Therm	Summer (I	Next 500	Next 2,400	Over 3,000 Ninter (Nove	First 100	Next 500	Next 2,400 Over 3,000	o TitoN o	for Motor Vehicles	asic Ser	Summer (May Winter (Novem	snpul e.	sic Ser	Cost per Therm	First 100	Next 500 Next 2.400	Over 3,000	Winter (No First 100	Next 500 Next 2,400	Over 3	
	ule No.		B &	U)			>				Ba	ĭŏ	U			>	•					BB (5 w >			ŏ'	,		2	>			
	Sched	GS-35								GS-40										טיי	55			GS-55									

Advice Letter No. 775

Decision No.

Issued by John P. Hester Senior Vice President Date Filed March 1, 2007

Effective March 7, 2007

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6442-G
Canceling Revised Cal. P.U.C. Sheet No. 6433-G

	nia Gas ⁻	ıaııı				Cance	ling		Re	<u>evised</u>	Cal. P	.U.C. S	heet No.	64	<u> 33-G</u>
	1												0.50		<i>a</i>
	Effective Sales Rate	25.00	1.22981 1.26482	25.00	1.06578 1.09503	100.00	0.26204 0.26204	11.00	1.55529 1.43989 1.33989 1.20406	1.57783 1.46243 1.36243 1.22660	0.01094	0.21000	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00585 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amontization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. It applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	The CFCAM surcharge includes an amount of \$.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00134 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.
	Sal		₩	↔	⇔	↔	€	₩	↔	↔	€	€	Service to trans ured na	cted co	ı to amo
	Gas Cost		0.86806		0.86806				0.86806 0.86806 0.86806 0.86806	0.86806 0.86806 0.86806 0.86806			oortation service mer-sec y projec	ıly proje	costs. er therm
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	arges PPP [4]		0.13034 0.13034				0.13034		0.13034 0.13034 0.13034 0.13034	0.13034 0.13034 0.13034 0.13034			e, plus a ing from harge fo	ual to th	recovel
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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM TCAM		\$ 0.00848		0.00848		\$ 0.00848		0.00848 0.00848 0.00848 0.00848	0.00848 0.00848 0.00848 0.00848			s Cost c djustme unt Adju omer-se	nerwise	per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs ontation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00134 per the current program year expenses.
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	and Tyṛ	Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	Non-Core General Gas Transportation Service Basic Service Charge	Summer (May - October) Winter (November - April)	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Them	First 100 Next 500 Next 2,400 Over 3,000	Vvinter (November - April) First 100 Next 2,400 Over 3,000	r Franch vision ge per 7	er-Mete tion Pro- narge pe	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reserva of \$780 per month and an amount of \$0.00585 per them for distribution system shrinkage. The PGA E service for the greater period of either 12 months or the conclusion of the amortization period upon which transportation will also be subject to the TFF Sucrenge, if applicable. The TFF Sucrenge shall be the excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise feel afoct.	For the purpose of administering the tariff provisions of	The CFCAM surcharge includes an amount of \$.00368 per therm related to the differenc The PPP Surcharge applies to all gas sales and transportation service excluding exem CARE Balancing Account. This amount is not related to current program year expenses.
	Schedule No. and Type of Charge		∽ ≤		თ ≶		ς σ ≤	- Sale Ba Tra Co	o - - 5	s - 3	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Cus of \$ serv trans	For	The CAR
	Schedt	09-S5		99-89		GS-70		GSR -			Transp Surcha TFF 5	MHPS Safety MHP	Ξ	[2]	<u>≅</u> ₹

		Issued by	Date Filed	March 1, 2007
Advice Letter No	775	John P. Hester	Effective	March 7, 2007
Decision No.		Senior Vice President	Resolution No	