## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Revised

Cal. P.U.C. Sheet No. 6452-G

Revised

Cal. P.U.C. Sheet No. 6443-G

California Gas Tariff										C:	ance	lin	g			F	Revi	ised	_ Cal.	Cal. P.U.C. Sheet No. 6443-G							<u>G</u>		
	Effective	Sales Rate		2.00	1.41081 1.51304		4.00	1.11990 1.20169		6.00 1.55898		25.00	1.41081 1.51304		25.00	1.26973 1.51304		1.51907		8.80		0.97257	0.81897	0.71466	1.00281	0.92281	0.84921 0.74490		
	_	S		↔	<b>↔</b>		↔	↔		<del>\$</del> \$		€9	69		69	↔		<del>\$</del>		€9		€9			↔				
	Gas	Cost			0.55594			0.55594 0.55594		0.55594			0.55594 0.55594			0.55594		0.55594				0.55594	0.55594	0.55594	0.55594	0.55594	0.55594		
					↔			↔		€9			€9			↔		€				€9			s				
	ges	[9] ddc			0.01957 0.01957			0.00676 0.00676		0.01957			0.01957 0.01957			0.01957		0.01957				0.00676	0.00676	0.00676	0.00676	0.00676	0.00676		
_	ırcharı	_			69			↔		s			69			49		s				↔			↔				
[1] [2] [3] [4	Other Surcharges	CPUC			0.00076			0.00076		0.00076			0.00076			0.00076		0.00076				0.00076	0.00076	0.00076	0.00076	0.00076	0.00076		
OULES					↔			↔		↔			↔			↔		↔				€			8				
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Subtotal Gas Usage	Rate			0.83454			0.55644 0.63823		0.98271			0.83454 0.93677			0.69346		0.94280				0.40911	0.25551	0.15120	0.43935	0.35935	0.285/5		
	<u>.</u> Ω				↔			↔		↔			↔			↔		↔				€9			↔				
	Balancing Acct. Adj. CFCAM [5]	JECAM			0.01985 0.01985			0.01985 0.01985		0.01985			0.01985 0.01985			0.01985		0.01985				0.01985	0.01985	0.01985	0.01985	0.01985	0.01985		
	Balar	-			<b>↔</b>			↔		€9			<del>⇔</del>			<b>↔</b>		€9				69			69				
		Storage			0.03094			0.03094		0.03101			0.03026			0.03026		0.03069				0.00000	0.00000	0.00000	0.03780	0.03780	0.03780		
3LE T	eam Inters Charges				<b>⇔</b>			<b>⇔</b>		69			69			49		s				69			↔				
; APPLICAB	Upstream Interstate Charges	Reservation			0.17057 0.17057			0.17057		0.17094			0.16683			0.16683		0.16920				0.16552	0.16552	0.16552	0.16552	0.16552	0.16552 0.16552		
RATE		%			↔			₩		↔			↔			↔		↔				↔			69				
FFECTIVE	Southwest	Margin		2.00	0.61318 0.71541		4.00	0.33508		6.00 0.76091		25.00	0.61760 0.71983		25.00	0.47652 0.71983		0.72306		8.80		0.22374	0.07014	(0.03417)	0.21618	0.13618	0.06258		
ш	S		ı	<del>⇔</del>	↔	1	↔	↔	1	<del>69 69</del>		<del>⇔</del>	↔		<del>69</del> I	↔	1	<del>∽</del>		<del>⇔</del> I		€			↔				
		Schedule No. and Type of Charge	ï	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	i	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	8	Basic Service Charge Cost per Therm	1	Basic Service Charge	Baseline Quantities Tier II	5 — Multi-Family Master-Metered Gas Service — Submetered		Cost per I nerm Baseline Quantities Tier II	1	Charge per Therm of Rated Capacity	5 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge	Summer (June - September)	First 100	Next 2,400	Over 3,000	Villier (October - May) First 100	Next 500	Next 2,400 Over 3,000		
		Sched	GN-10			GN-12			GN-15		GN-20			GN-25			GN-30		GN-35										

Advice Letter No	776	
Decision No.		

Issued by John P. Hester Senior Vice President

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## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 6453-G

Revised

Cal. P.U.C. Sheet No. 6444-G

alitorr	nia G	as Tar	iff						Ca	ınc	cel	inę	9 _					Re	vis	se	<u>d</u>	Cal	. P	.U.	C.	Sheet	t No.	6444	- <u>-G</u>
	Effective	Sales Kate	11.00	1.22664	1.12664	0.90426	1.26444	1.16444	0.94206		25.00	0 79946	0.83529		25.00	9	1.00009 1.03246		25.00	0.82620	0.86400		100.00	0.11002	0.11002		0.00817		
	ш,	8	<del>\$</del>	<b>↔</b>			s				s	6	<b>→</b>		65	•	↔		s	69	<b>,</b>		s	69	•		↔		
	Gas	Cost		0.55594	0.55594	0.55594	0.55594	0.55594	0.55594			0.55594	0.55594				0.55594 0.55594			0.55594	0.55594								
				↔			↔					€.	<b>→</b>				↔			69	<b>→</b>								
	rges	[0] AAA		0.01957	0.01957	0.01957	0.01957	0.01957	0.01957			0.01957	0.01957				0.01957 0.01957							0.01957	0.01957				
4	urchar			↔			49					<del>G</del>					<b>↔</b>							69					
S [1] [2] [3] [4	Other Surcharges	2000		0.00076	0.00076	0.00076	0.00076	0.00076	0.00076			0.00076	0.00076				0.00076			0.00076	0.00076			0.00076	0.00076				
DULE		1		↔			↔					€.					↔			69				69					
ION SCHE	Subtotal Gas Usage	Kate			0.55037	0.32799		0.58817	0.365/9			0 22319	0.25902				0.42382 0.45619			0.26950	0.30730			0.08969	0.08969				
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [3] [4]	Gi			↔			4					€.	<b>→</b>				↔			€9	<b>→</b>			€9	•				
	Balancing Acct. Adj. CFCAM [5]	NFCAM		0.01985	0.01985	0.01985	0.01985	0.01985	0.01985			0.01985	0.01985				0.01985 0.01985			0.01985	0.01985								
	Bala			↔								€.					↔			69									
STATEM FO NORTHI	Upstream Interstate Charges	Storage		0.00000	0.00000	0.00000	0.03780	0.03780	0.03780			0 0000	0.03583				0.00000			0.0000	0.03780								
\BLE				s			↔					6					es.			69									
ES APPLICA	Upstreal Ch	Keservation		0.16552	0.16552	0.16552	0.16552	0.16552	0.16552			0 13335	0.13335				0.15688 0.15688			0.16552	0.16552								
ERATI	ľ	¥		<del>⇔</del>			69					€.					↔			69									
EFFECTIVE	Southwest	Margin	11.00		0.36500	0.14262		0.36500	0.14262		25.00	0 06999	0.06999		25 00	00:04	0.24709		25.00	0.08413	0.08413		100.00	0.08969	0.08969				
		l I	ı	↔			€9			ı	↔	€.	<b>→</b>		ı		↔		<del>⇔</del> 	€9	<b>+</b>	E	<i>\$</i> −	€9	•		I		
	; ;	Schedule No. and Type of Charge GN-40 — Core General Gas Service	Basic Service Charge Cost per Therm	Summer (June - September) First 100	Next 500 Next 2 400	Over 3,000	Winter (October - May) First 100	Next 500 Next 2,400	Over 3,000 GN-50 — Core Natural Gas Service		Basic Service Charge	Cost per Therm Summer (June - September)	Winter (October - May)	GN-60 — Core Internal Combustion Engine	Gas Service Basic Service Charne	Cost per Therm	Summer (May - October) Winter (November - April)	GN-66 — Small Electric Power Generation	Basic Service Charge	Cost per Therm Summer (June - September)	Winter (October - May)	GN-70 — Noncore General Gas Transportation	Basic Service Charge	Cost per Therm Summer (June - September)	Winter (October - May)	Transportation Franchise Fee (TFF)	TFF Surcharge per Therm		

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6397-G\*

Revised Cal. P.U.C. Sheet No. 6324-G-B/6397-G

California Gas Tariff Canceling Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01466 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. The CFCAM surcharge includes an amount of <\$.00059> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00082> per converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer 0.21000 Effective Sales Rate secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor Gas Cost A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. Other Surcharges STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Subtotal Gas Usage Balancing Acct. Adj. CFCAM [5] NFCAM The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as de them to amortize the CARE Balancing Account. This amount is not related to current program year expenses Upstream Interstate Reservation Southwest Margin MHPS — Master-Metered Mobile Home Park MHPS Surcharge per Space per Month Safety Inspection Provision Schedule No. and Type of Charge projected cost of gas. Ξ [2] 3 4 [2]

Advice Letter No. 769

Decision No. 04-03-034

Issued by John P. Hester Senior Vice President Date Filed October 17, 2006

Effective January 1, 2007

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