SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6449-G

Revised Cal. P.U.C. Sheet No. 6440-G

Revised Cal. P.U.C. Sheet No. 6440-G

Californ	ia Gas T	Tariff				Cance	eling			Rev	<u>ised</u>	Cal. F	P.U.C. Sheet No.	6440-G
	Effective Sales Rate	\$ 5.00	\$ 1.41403 1.56331	\$ 5.00	\$ 1.41615 1.56543 1.23939	\$ 4.00	\$ 1.03590 1.15533	\$ 6.00 \$ 1.69327	\$ 25.00	\$ 1.41403 1.56331	\$ 25.00	4.4	\$ 1.48570	
	Gas Cost		\$ 0.66544 0.66544		\$ 0.66544 0.66544 0.66544		\$ 0.66544	\$ 0.66544		\$ 0.66544 0.66544		\$ 0.66544 0.66544	\$ 0.66544	
	charges PPP [4]		\$ 0.13034 :		\$ 0.13034 0.13034 0.13034		\$ 0.00880	\$ 0.13034		\$ 0.13034 8		\$ 0.13034 0.13034	\$ 0.13034	
	Other Surcharges CPUC PPP		\$ 0.00076		\$ 0.00076 0.00076 0.00076		\$ 0.00076	\$ 0.00076		\$ 0.00076		\$ 0.00076	\$ 0.00076	
DULES [1] [2]	Subtotal Gas Usage Rate		0.61749 0.76677		0.61961 0.76889 0.44285		0.36090	0.89673		0.61749		0.47609	0.68916	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	I		\$ 0.00848 \$ 0.00848		\$ 0.00848 \$ 0.00848 0.00848		\$ 0.00848 \$ 0.00848	\$ 0.00848		\$ 0.00848 \$ 0.00848		\$ 0.00848 \$	\$ 0.00848	
OF RATES N CALIFORNIA	Balancing Account Adjustments CFCAM [3] NFCAM		0.03296		0.03296 0.03296 0.03296		0.03296	0.03296		0.03296		0.03296 0.03296	0.03296	
STATEMENT TO SOUTHER	Interstate Bare Reservation Charge		0.01893 \$		0.02025 \$ 0.02025 0.02025		0.01893 \$	0.01911 \$		0.02041 \$		0.02041 \$	0.01937 \$	
S APPLICABLE			0.03670 \$		0.03670 \$ 0.03670 0.03670		0.03670 \$	0.03670 \$		0.03670 \$		0.03670 \$	0.03670 \$	
FECTIVE RATE	Upstream Intrastate Charges Storage Variab		0.01762 \$		0.01842 \$ 0.01842 0.01842		0.01762 \$	0.01779 \$		0.01881 \$		0.01881 \$	0.01754 \$	
<u> </u>	Southwest Margin	5.00	0.50280 \$	5.00	0.50280 \$ 0.65208 0.32604	4.00	0.24621 \$ 0.36564	6.00	25.00	0.50013 \$	25.00	0 0	0.57411 \$	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per merm Baseline Quantities \$	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge \$	Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Baseline Quantities \$	GS-15 — Secondary Residential Gas Service Basic Service Charge \$ Cost per Therm \$	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quantities \$ Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge		GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity \$	

Advice Letter No	776	
Decision No		

Date Filed	March 30, 2007
Effective	April 7, 2007
Resolution No	

SOUTHWEST GAS CORPORATION P.O. Box 98510

Revised Cal. P.U.C. Sheet No. 6450-G
Revised Cal. P.U.C. Sheet No. 6441-G Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling

Californ	nia Gas T	ariff						Car	ncel	ing	_					Re	vise	ed	_ Ca	I. P	.U.(C. S	heet	: No	o. <u>6</u>	3441	<u>-G</u>
	Effective Sales Rate		8.80	\$ 0.98682	0.89450 0.81450 0.70583		\$ 1.00485 0.91253	0.83253 0.72386		\$ 11.00		\$ 1.35267 1.23727	1.13727		\$ 1.37521 1.25981 1.15981	1.02398		\$ 25.00	0.99819		\$ 11.00	\$ 1.35027	1.13487 0.99904	\$ 1.37730	1.26190	1.02607	
	Gas		0)		0.66544 0.66544 0.66544	1 1	\$ 0.66544 \$ 0.66544	0.66544 0.66544		0,			0.66544		\$ 0.66544 \$ 0.66544 0.66544	0.66544		0,	\$ 0.66544 \$ 0.66544		0,		0.66544 0.66544		0.66544	0.66544	
	Other Surcharges PPD [4]			\$ 0.00880	0.00880		0.00880	0.00880				\$ 0.13034 0.13034	0.13034		\$ 0.13034 0.13034 0.13034	0.13034			\$ 0.13034 0.13034			\$ 0.13034	0.13034 0.13034	\$ 0.13034	0.13034	0.13034	
_	Other Su CPUC			\$ 0.00076	0.00076		\$ 0.00076	0.00076 0.00076				\$ 0.00076	0.00076		\$ 0.00076 0.00076	0.00076			\$ 0.00076			\$ 0.00076	0.00076	\$ 0.00076	0.00076	0.00076	
(EDULES [1] [2]	Subtotal Gas Usage Rate			\$ 0.31182	0.21950 0.13950 0.03083		\$ 0.32985 0.23753	0.15753 0.04886				\$ 0.55613 0.44073	0.34073		\$ 0.57867 0.46327 0.36327	0.22744			\$ 0.20165			\$ 0.55373	0.33833	\$ 0.58076	0.46536	0.22953	
DIVISION SCH	nt Adjustments ITCAM			\$ 0.00848	0.00848		\$ 0.00848	0.00848				\$ 0.00848	0.00848		\$ 0.00848 0.00848 0.00848	0.00848			\$ 0.00848			\$ 0.00848	0.00848 0.00848	\$ 0.00848	0.00848	0.00848	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM				0.03296 0.03296 0.03296			0.03296 0.03296					0.03296			0.03296			0.03296				0.03296 0.03296 0.03296		0.03296	0.03296	
STATEMENT OF RATES E TO SOUTHERN CALIFOR	Interstate E Reservation Charge				0.02107	0 0		0.02107 0.02107					0.02107		\$ 0.02107 \$ 0.02107	0.02107			0.02952 \$			\$ 0.01892 \$	0.01892 0.01892		0.01892	0.01892	
ES APPLICABL	<u> </u>			\$ 0.03670 \$	0.03670		\$ 0.03670 \$ 0.03670	0.03670 0.03670				\$ 0.03670 \$ 0.03670	0.03670			0.03670			\$ 0.03670 \$				0.03670 0.03670 0.03670	\$ 0.03670 \$	0.03670	0.03670	
FFECTIVE RAT	Upstream Intrastate Charges Storage Variab				0.00152 0.00152 0.00152	20.00		0.02406 0.02406					0.00152			0.02406			\$ 0.00079 \$				0.00127 0.00127		0.02830	0.02830	
Ш	Southwest		8.80	0.21109	0.03877	(000000)	0.20658	0.03426 (0.07441)		11.00	!	0.45540	0.24000		0.45540	0.10417		\$ 25.00	0.09320		\$ 11.00	0.45540	0.24000	0.45540	0.34000	0.1041/	
	Schedule No. and Type of Charge	Housing ving	Basic Service Charge \$ Cost per Therm	Summer (May - October) First 100	Next 500 Next 2,400 Over 3,000	ember - April)	First 100 \$ Next 500	Next 2,400 Over 3,000	GS-40 — Core General Gas Service	Basic Service Charge \$	- October)	First 100 \$ Next 500	Next 2,400 Over 3,000	ember - April)	Hrst 100 \$\text{S00} \qquad \text{Next 500} \qquad \text{Next 500} \qquad \text{Next 2 400}	Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge \$	Cost per Therm Summer (May - October) \$ Winter (November - April)	GS-55 — Core Industrial Gas Service	Basic Service Charge \$ Cost per Therm	Summer (May - October) First 100 \$	Next 2,400 Over 3,000	Winter (November - April) First 100	Next 500 Next 2,400	Over 3,000	

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

ada 89193-8510 Revised Cal. P.U.C. Sheet No. 6451-G

Revised Cal. P.U.C. Sheet No. 6442-G

		Б	FECTIVE R	AIEU AI	۲ ا ا ا	л 5 5 5 5	E -	CALIFORIN	EFFECTIVE KALES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	HEDO	.ES [1] [2]						
	Southwest	est 	Upstream Intrastate Charges Storage Variab	eam Intrastate Charges Variable	ite able	Interstate Reservation Charge		cFCAM [3]	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM		Subtotal Gas Usage Rate	Other	Surch	arges PPP [4]	Gas	- N	Effective Sales Rate
Core Internal Combustion Engline Gas Service Basic Service Charge Cost per Them Summer (May - October) Winter (November - April)	\$ 25.00	25.00 2.13341 \$	0.00103	0.0 %	0.03670	\$ 0.01807	\$	0.03296	\$ 0.00848	φ	0.23065	90°0 90°0 90°0	0.00076 \$	0.13034	\$ 0.66544	8 8	25.00 1.02719 1.06220
Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	\$ 2600	25.00 0.09952 \$ 0.09952		% 0.0 %		\$ 0.01807	\$	0.03296	\$ 0.00848	φ	0.19696	\$ 0.00	0.00076		\$ 0.66544	8 8 8 8	25.00 0.86316 0.89241
Non-Core General Gas Transportation Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	\$ 100	100.00 1.08969 1.08969		% 0.0	0.03670		<u>`</u>	0.00393)	\$ 0.00848	€	0.13094	\$ 0.00	0.00076 0.00076	0.13034		es es	100.00 0.26204 0.26204
Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm Summer (May - October) First 100 Next 500 Next 2,000 Over 3,000	яя я	780.00 780.00 0.45540 \$ 0.34000 0.24000	0.00152 0.00152 0.00152 0.00152	W	0.03670 0.03670 0.03670 0.03670	\$ 0.02107 0.02107 0.02107 0.02107	\$	0.03296 0.03296 0.03296 0.03296	\$ 0.00848 0.00848 0.00848 0.00848	₩	0.55613 0.44073 0.34073	\$ 0.0.0.0 0.0.0.0	0.00076 \$ 0.00076 0.00076 0.00076	0.13034 0.13034 0.13034 0.13034	\$ 0.66544 0.66544 0.66544 0.66544	2 4 4 4 4 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8	11.00 1.35267 1.23727 1.13727 1.00144
Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	\$ 0.45540 0.34000 0.24000 0.10417	3.45540 \$ 3.34000 3.24000 3.10417	0.02406 0.02406 0.02406 0.02406	% 0.0 0.0 0.0	0.03670 0.03670 0.03670 0.03670	\$ 0.02107 0.02107 0.02107 0.02107	\$	0.03296 0.03296 0.03296 0.03296	\$ 0.00848 0.00848 0.00848 0.00848	φ	0.57867 0.46327 0.36327 0.22744	0.0.0.0.0 0.0.0.0.0.0.0.0.0.0.0.0.0.0	0.00076 \$ 0.00076 0.00076 0.00076	0.13034 0.13034 0.13034 0.13034	\$ 0.66544 0.66544 0.66544 0.66544	24 24 24 24 24 24 24 24 24 24 24 24 24 2	1.37521 1.25981 1.15981 1.02398
Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm MHPS – Master-Metered Mobile Home Park																49	0.00866
arety inspection Provision MHPS Surcharge per Space per Month																Ø	0.21000
Customers taking only transportation service 6 \$780 per month and an amount of \$0.00 service for the greater period of either 12 m transportation will also be subject to the TF excluding franchise fees and uncollectibles,	5 service wire of \$0.0058 at 12 month of the TFF service wire the terminal transfer of the terminal transfer at the termi	Il pay the 5 per the is or the Surcharg	will pay the Effective Sales Rate less the Interstate Reserva 5556 per therm for distribution system shrinkage. The PGA E norths or the conclusion of the amortization period upon which F Surcharge, if applicable. The TFF Surcharge shall be the multiplied by the most current authorized franchise fee factor	ales Rate bution sy of the amole. The '	e less the stem shr ortizatior TFF Sure	Interstate Frinkage. The period upor charge shall franchise fet	Reservite PGA n which I be the	ttion Charge Balancing Ac I the Balancir product of t	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00585 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The Volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	ompone nt is ap stment cured v	ints of the plicable to was develormes tra	Effective custom oped. Thansporte	s Sales Ra ers conve re volume d, multipli	te, plus a rting from charge for ed by the	Transportati sales servic customer-s monthly pro	ion Servi ce to tran secured r sjected o	ce Char Isportati Iatural g
inistering the	tariff provis	sions of !	Rule No. 22,	Transpo	rtation of	Customer-5	Secure	d Natural Gas	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	applica	ole Procun	ement C	harge is e	qual to the	monthly pro	ojected c	ost of ga
The CFCAM surcharge includes an amount	amount of \$	3.00368	per therm rel	lated to th	he differe	ence betweer	n Soutl	west's autho	of \$.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	in and	ecorded re	evenues	intended 1	o recover	these costs.		
applies to all ga	as sales ar	nd transp slated to	current prog	ice excluram year	expense:	empt custom es.	iers as	defined in R	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00134 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.	o. G-PF	PS. The F	PP Sur	charge inc	ludes \$.00	1134 per the	erm to ar	nortize t

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