SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6474-G

Revised Cal. P.U.C. Sheet No. 6458-G

torni	a Gas Ta	ariff						С	ance	ling				Re	vise	<u>d</u> (Cal. P	.U.C.	She	et N	lo	645	58- (
	Effective Sales Rate		2.00	1.47296	1.62224		5.00	1.47508	1.62436		4.00	1.08305		6.00		25.00	1.47296		25.00	1.32566	1.02224		1.54463
	0,1		S	69			S	S			S	69		8 8		S	69		S	69			8
	Gas			\$ 0.72437	0.72437			\$ 0.72437	0.72437			\$ 0.72437		\$ 0.72437			\$ 0.72437			\$ 0.72437	0.72437		\$ 0.72437
	L				75				2 2												¥		
	Other Surcharges			S				\$ 0.13034	0.13034			\$ 0.00880		\$ 0.13034			\$ 0.13034 0.13034			\$ 0.13034			\$ 0.13034
	Other Su CPUC			0.00076	0.00076			0.00076	0.00076			0.00076		0.00076			0.00076			0.00076	0.000.0		0.00076
2	ΙŢ			S				S				S		S			S			S			S
JULES [1]	Subtotal Gas Usage Rate			0.61749	0.76677			0.61961	0.76889			0.34912		0.89673			0.61749			0.47019	0.7007.0		0.68916
<u> </u>	1			S				S				S		S			S			S			S
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	nt Adjustmen ITCAM			\$ 0.00848	0.00848			\$ 0.00848	0.00848			\$ 0.00848		\$ 0.00848			\$ 0.00848			\$ 0.00848	0.00048		\$ 0.00848
	Balancing Account Adjustments CFCAM [3] ITCAM			0.03296	0.03296			0.03296	0.03296			0.03296		0.03296			0.03296			0.03296	0.03280		0.03296
	2000			S				S				S		S			S			S			S
100001	Interstate Reservation Charge			0.01893	0.01893			0.02025	0.02025			0.01893		0.01911			0.02041			0.02041	0.02041		0.01937
ABLE	œ			S	_			S				9		S			S			S	_		S
ES APPLIC	Upstream Intrastate Charges corage Variable				0.03670				0.03670			0.03670		0.03670			0.03670			0.03670	0.030/0		0.03670
₹	charges			22 \$				2 8	22			2 2		s o			S E			S z	=		24
Trec Ive	Upstrea C Storage			\$ 0.01762	0.01762			\$ 0.01842	0.01842			\$ 0.01762		\$ 0.01779			\$ 0.01881			\$ 0.01881	0.010		\$ 0.01754
n.	ast _		2.00	08	808		5.00	88	808		4.00	88		6.00		25.00	24.		25.00	83	<u></u>		Ξ
	Southwest Margin		2	0.50280	0.65208		S	0.50280	0.65208		4	0.23443		6.00 0.78169		25	0.50013		25	0.35283	0.0		0.57411
	Ø		S	S			S	S			S	S		SS		S	S		S	S		9	S
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service	Basic Service Charge	Baseline Quantities	Tier II	GS-11 — Residential Air-Conditioning	Basic Service Charge	Cost per Therm Tier I	Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service	1	Cost per menn Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service	Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge	Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered	Basic Service Charge	Baseline Quantities		GS-30 — Street and Outdoor Lighting Gas Service	Charge per Therm of Rated Capacity

Advice Letter No. 780

Decision No.

Issued by John P. Hester Senior Vice President Date Filed June 1, 2007

Effective June 7, 2007

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6475-G
Revised Cal. P.U.C. Sheet No. 6459-G

lifornia	a Gas	Tariff	9193					Ca	nceli	ing	_					R	lev	ise	<u>d_</u> _	Cal.	P.l	J.C.	Sł	nee	t N	0	64	<u>59-</u>
	Effective Sales Rate		8.80			0.86164	1 05100			11.00			1.29620	1.06037		1.21874	1.08291		25.00	1.05712		11.00			1.05797		1.22083	
	Gas		S		\$ 0.72437 \$ 0.72437	0.72437	\$ 72827 \$	0.72437	0.12431	S		\$ 0.72437 \$	0.72437	0.72437	\$ 0.72437 \$	0.72437	0.72437		S	\$ 0.72437 \$ 0.72437		S	\$ 0.72437 \$	0.72437	0.72437	\$ 0.72437 \$	0.72437	
	charges PPP [4]					0.00880		0.00880	00000				0.13034	0.13034		0.13034	0.13034			\$ 0.13034 \$				0.13034	0.13034		0.13034	
	Other Surcharges CPUC PPP [4]				0.00076	0.00076	8,000,0		0.000			\$ 0.00076	0.00076	0.00076	\$ 0.00076	0.00076	0.00076			\$ 0.00076			\$ 0.00076		0.00076	\$ 0.00076	0.00076	
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Subtotal Gas Usage Rate					0.12771	0.31806	0.22574	00.00				0.34073	0.20490		0.36327	0.22744			\$ 0.20165				0.33833	0.20250		0.36536	
DIVISION SCH	t Adjustments ITCAM					0.00848	\$ 0.00848		2000				0.00848	0.00848		0.00848	0.00848			\$ 0.00848					0.00848		0.00848	
N CALIFORNIA	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM				0.03296	0.03296	0.03298	0.03296	0.00200			0.03296	0.03296	0.03296	0.03296	0.03296	0.03296			0.03296			0.03296	0.03296	0.03296	0.03296	0.03296	
TO SOUTHER	Interstate Ba Reservation C Charge				0.02107	0.02107	\$ 701000		0.0200			0.02107 \$	0.02107	0.02107	0.02107 \$	0.02107	0.02107			0.02952 \$			0.01892 \$	0.01892	0.01892	0.01892 \$	0.01892	
S APPLICABLE	<u> e</u>				0.03670	0.03670	0.03670		0000			0.03670 \$	0.03670	0.03670	0.03670 \$	0.03670	0.03670			0.03670 \$			0.03670 \$		0.03670	0.03670 \$	0.03670	
FECTIVE RATE	Upstream Intrastate Charges Storage Variab				0.00152 \$	0.00152	0.0240B		0.02400			0.00152 \$	0.00152	0.00152	0.02406 \$	0.02406	0.02406			0.00079 \$			0.00127 \$	0.00127	0.00127	0.02830 \$	0.02830	
П	Southwest		8.80			0.02698 (0.08168)	0 10479	0.10247	(6.000.0)	11.00			0.34000	0.10417		0.24000	0.10417		25.00	0.09320 \$		11.00	0.45540 \$	0.34000	0.10417	0.45540 \$	0.24000	
		Đ.	S	,	S		U	•		8		S			S				s 	S		ss	S			S		
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm	Summer (May - October)	First 100 Next 500	Next 2,400 Over 3,000	Winter (November - April)	Next 500 Next 500 Next 2,400	GS-40 — Core General Gas Service	Basic Service Charge	Cost per Therm	Summer (way - October) First 100	Next 5.400	Over 3,000	First 100	Next 2,400	Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GS-55 — Core Industrial Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) First 100	Next 500 Next 2 400	Over 3,000	First 100	Next 500 Next 2,400 Over 3,000	

Advice Letter No	780	
Decision No.		

Issued by								
John P. Hester								
Senior Vice President								

Date Filed	June 1, 2007
Effective	June 7, 2007
Resolution No.	

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6476-G

Revised Cal. P.U.C. Sheet No. 6460-G

lifor	nia Gas	Tariff						Can	celing		<u> </u>	Revised	Cal.	P.U.C	<i>j</i> . S	Sheet No.	6	46	0-0
	Effective Sales Rate	6	25.00	1.08612		25.00	0.92209	100.00	0.26204	11.00	1.41160 1.29620 1.19620 1.06037	1.43414 1.31874 1.21874 1.08291	0.00951		0.21000	e Charge sportation atural gas st of gas,	ist of gas.		ortize the
	Sa		vo.	s		S	S	S	s)	S	S	s)	S		S	Servic o trans ured na ted co	ted co		to am
	Gas			\$ 0.72437			\$ 0.72437				\$ 0.72437 0.72437 0.72437 0.72437	\$ 0.72437 0.72437 0.72437 0.72437				ransportation iales service transformer-secu	nonthly projec	nese costs.	134 per therm
	charges PPP [4]			\$ 0.13034					\$ 0.13034 0.13034		\$ 0.13034 0.13034 0.13034 0.13034	\$ 0.13034 0.13034 0.13034 0.13034				Rate, plus a T werting from s me charge for iplied by the m	s equal to the	ed to recover the	includes \$.001
	Other Surcharges CPUC PPP			0.00076			0.00076		0.00076		\$ 0.00076 0.00076 0.00076 0.00076	\$ 0.00076 0.00076 0.00076 0.00076				ffective Sales customers cor ped. The volur nsported, multi	ment Charge is	venues intende	PP Surcharge
JOLES [1] [2]	Subtotal Gas Usage Rate			0.23065 \$			0.19696 \$		0.13094 \$		0.55613 \$ 0.44073 0.34073 0.20490	0.57867 \$ 0.46327 0.36327 0.22744				applicable to applicable to int was develo	cable Procure	d recorded rev	PPPS. The PI
C.H.E.	1			S			S		S		S	w				component is justme secured	e appli	rgin an	No. G
A DIVISION S	Balancing Account Adjustments CFCAM [3] NFCAM			\$ 0.00848			\$ 0.00848		\$ 0.00848		\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848 0.00848 0.00848 0.00848				and Gas Cost count Adjustm ig Account Ad he customer-	, the otherwis	rized core ma	ate Schedule
N CALIFORNI	crown [3]			0.03296			0.03296		0.00393)		0.03296 0.03296 0.03296 0.03296	0.03296 0.03296 0.03296 0.03296				ation Charge a Balancing Ac h the Balancir e product of th	d Natural Gas	hwest's autho	defined in Ra
HEX				8			S		ŏ ~		s,	ω 				PGA PGA which be the	ecure	Sout	ers as
LE TO SOUT	Interstate Reservation Charge			\$ 0.01807			\$ 0.01807				\$ 0.02107 0.02107 0.02107 0.02107	\$ 0.02107 0.02107 0.02107 0.02107				Interstate R inkage, The period upor charge shall franchise fee	Customer-S	nce between	empt customess.
S APPLICAB	rastate s Variable			0.03670			0.03670		0.03670		0.03670 0.03670 0.03670 0.03670	0.03670 0.03670 0.03670 0.03670				Rate less the on system shr e amortization The TFF Sur authorized on authorized	nsportation of	to the differe	excluding exe
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Upstream Intrastate Charges Storage Variab			0.00103 \$			0.00123 \$		S		0.00152 \$ 0.00152 0.00152 0.00152	0.02406 \$ 0.02406 0.02406 0.02406				Effective Sales n for distribution onclusion of the if applicable.	ule No. 22, Tra	er therm related	rtation service
ᇳ	"			S			S				w	s)				y the lar them the control thange, ed by	s of Ru	368 pe	anspoi
	Southwest		25.00	0.13341		25.00	\$ 0.09952	100.00	\$ 0.08969	\$ 11.00	0.45540 0.34000 0.24000 0.10417	\$ 0.45540 0.34000 0.24000 0.10417				irvice will pa to 00585 pe 2 months o e TFF Surc	iff provision	ount of \$.00	sales and tr
	í	1	es.	S		69	0)	· •	0)		· ·	0)	1	_		tion se nt of \$ ither 1 t to th	the tar	an amo	l gas :
	Schedule No. and Type of Charge	1	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	Small Electric Power Generation Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	Non-Core General Gas Transportation Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision	MHPS Surcharge per Space per Month	Oustomers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service to transportation of \$780 per month and an amount of \$0.00585 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amontization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	The CFCAM surcharge includes an amount of \$.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00134 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.
	Schedi	09-89			99-89			02-Y0		GSR			Surche TFF 9	MHPS Safety	MHH	Ξ	[2]	[3]	4

Advice Letter No	780	_
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Issued by John P. Hester Senior Vice President

Date Filed	June 1, 2007
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