SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas. Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised
Revised
Cal. P.U.C. Sheet No. 6483-G
Revised
Cal. P.U.C. Sheet No. 6474-G

Tariff	(Canceling _		Revis	sed Cal. P.	U.C. Sheet No.	<u>6474-G</u>
5.00 1.47288 1.62216	5.00 1.47500 1.62428 1.29824	4.00 1.08297 1.20239	6.00 1.75212	25.00 1.47288 1.62216	25.00 1.32559 1.62216	1.54455	
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0.61749	0.61961 0.76889 0.44285		0.89673		0.47020	0.68916	
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0.03296	0.03296 0.03296 0.03296	0.03296	0.03296	0.03296	0.03296	0.03296	
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GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Tier I Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Them Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	
	— Residential Gas Service \$ 5.00 Basic Service S 5.00 Cost per Therm \$ 0.50280 Baseline Quantities \$ 0.61749 \$ 0.00068 \$ 0.13034 \$ 0.72437 \$ 1.47288 Tier II 0.65208 0.01762 0.03670 0.01893 0.03296 0.00848 0.61749 \$ 0.13034 0.72437 \$ 1.62216	Residential Gas Service \$ 5.00 Residential Gas Service \$ 5.00 <	Rasic Service \$ 5.00 Cost per Therm \$ 5.00	Residential Gas Service Basic Service Basic Service Basic Service Basic Service Charges \$ 5.00 Cost per Therm Cost per Therm Basic Service Charges \$ 5.00 \$	Pasic Service Charge S. 0.01762 S. 0.0	Persidential Case Service Cost per Prime Service Service Cost per Prime Service Cost per Prime Service Cost per Prime Service Service	Persidential Clas Service Cost per Three Services Cost per Three

Advice Letter No.	781	
Decision No		

Issued by
John P. Hester
Senior Vice President

Date Filed	June 13, 2007
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California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 6484-G

Revised

Cal. P.U.C. Sheet No. 6475-G

California G	as Tariff			Canc	eling	Revised	L Cal. P.	.U.C. Sheet	No. <u>6475-G</u>
	Effective Sales Rate	8.80	1.03388 0.94156 0.86156 0.75290	1.05191 0.95959 0.87959 0.77093	11.00 1.41152 1.29612 1.19612 1.06029	1.43406 1.31866 1.21866 1.08283	25.00 1.05704 1.08605	1.40912 1.29372	1.05789 1.32075 1.22075 1.08492
	Gost	ь	\$ 0.72437 \$ 0.72437 0.72437 0.72437	\$ 0.72437 \$ 0.72437 0.72437 0.72437	\$ 0.72437 \$ 0.72437 0.72437 0.72437	\$ 0.72437 \$ 0.72437 0.72437	\$ \$ 0.72437 \$ 0.72437	\$ 0.72437 \$ 0.72437	\$ 0.72437 \$ 0.72437 \$ 0.72437 0.72437
	charges PPP [4]		\$ 0.00880 0.00880 0.00880 0.00880	\$ 0.00880 0.00880 0.00880 0.00880	\$ 0.13034 \$ 0.13034 \$ 0.13034 \$	\$ 0.13034 0.13034 0.13034 0.13034	\$ 0.13034 \$	\$ 0.13034	
	Other Surcharges CPUC PPP		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068	890000 890000 890000 890000	\$ 0.00068 0.00068 0.00068 0.00068
EDULES [1] [2]	Gas Usage Rate		\$ 0.30003 0.20771 0.12771 0.01905	\$ 0.31806 0.22574 0.14574 0.03708	\$ 0.55613 0.44073 0.34073 0.20490	\$ 0.57867 0.46327 0.36327 0.22744	\$ 0.20165	\$ 0.55373	\$ 0.22953 0.20250 \$ 0.28076 0.36536 0.22953
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] Upstream intrastate Balancing Account Adjustments Subtotal	ITCAM		\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848 0.00848 0.00848 0.00848	\$ 0.00848	\$ 0.00848	
T OF RATES ERN CALIFORNIA DIVISION SC Balancing Account Adjustments	CFCAM [3] NFCAM		0.03296 0.03296 0.03296 0.03296	0.03296 0.03296 0.03296 0.03296	0.03296 0.03296 0.03296 0.03296	0.03296 0.03296 0.03296 0.03296	0.03296	0.03296	0.03296 0.03296 0.03296 0.03296
STATEMENT OF RATES: TO SOUTHERN CALIFOR Interstate Balancing Ac	Charge		0.02107 \$ 0.02107 0.02107 0.02107	0.02107 0.02107 0.02107 0.02107	0.02107 \$ 0.02107 0.02107 0.02107	0.02107 \$ 0.02107 0.02107 0.02107	0.02952 \$		0.01892 0.01892 0.01892 0.01892 0.01892
ES APPLICABLE	/ariable		0.03670 0.03670 0.03670 0.03670	0.03670 \$ 0.03670 0.03670 0.03670	0.03670 \$ 0.03670 0.03670 0.03670	0.03670 \$ 0.03670 0.03670 0.03670	0.03670 \$		0.03670 0.03670 0.03670 0.03670 0.03670
FECTIVE RATES APPI Upstream Intrastate	Charges Storage \		0.00152 \$ 0.00152 0.00152 0.00152	0.02406 \$ 0.02406 0.02406 0.02406	0.00162 \$ 0.00152 0.00152 0.00152	0.02406 \$ 0.02406 0.02406 0.02406	0.00079 \$	0.00127 \$	0.00127 0.0012830 0.02830 0.02830 0.02830
	Southwest Margin	8.80	0.19930 \$ 0.10698 0.02698 (0.08168)	0.19479 \$ 0.10247 0.02247 (0.08619)	11.00 0.34000 0.24000 0.10417	0.34000 0.24000 0.10417	25.00 0.09320 \$	11.00	
	Schedule No. and Type of Charge GS-35 — Agricultural Employee Housing and Nonprofit Group Living	Facility das Service Basic Service Charge Cost per Therm Summer (May - October)	First 100 Next 500 Next 500 Over 3,000 Metabor Manage Mail	First 100 Next 500 Next 2.400 Over 3,000	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm Summer (May - October) First 100 Next 500 Next 500 Over 3,0000	First 100 Next 500 Next 500 Next 2,400 Over 3,000 GS-50 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge Cost per Therm Summer (May - October) Vinter (November - April)	GS-55 — Core Industrial Gas Service Basic Service Charge Cost per Therm Summer (May - October) First 100 Next 500	Next 2,400 Over 3,000 Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6485-G
Canceling Revised Cal. P.U.C. Sheet No. 6476-G

Perfective Rates Appulcable In Southwest Charges Re Charges Re Charges Re Charges Re Charges Re Charges Storage Variable Perfective Rates Appulcable Perfective Rates Storage Variable Perfective Rates Storage Variable Perfective Rates Storage Perfective Rates		Revised	Cal. P.U.0	C. Sheet No.	04/0	0-0
Southwest Upstream Infrastate Reservation CFCAM Storage Cost	1.41152 1.29612 1.19612	1.06029 1.43406 1.31866 1.21866 1.08283	0.00951	0.21000 rice Charge insportation natural gas cost of gas,	cost of gas.	mortize the
Southwest Charge	69	69	49	\$ n Serv to tra cured	acted o	n to a
Continuest	\$ 0.72437 0.72437 0.72437	0.72437 \$ 0.72437 0.72437 0.72437		ransportatio iales service customer-se	monthly proje	134 per therr
Southwest	\$ 0.13034 0.13034 0.13034	\$ 0.13034 0.13034 0.13034 0.13034 0.13034		Rate, plus a T verting from s ne charge for plied by the n	equal to the	includes \$.00.
Southwest Charges Ch		0.00068 0.00068 0.00068 0.00068		ffective Sales ustomers con ied. The volun sported, multi	nent Charge is enues intende	P Surcharge
Southwest Margin Margin Margin Southwest Margin \$ 25.00	ა	0 7774		the Erile to c evelop	ocuren ed rev	he PP
Southwest Margin Margin Margin Southwest Margin \$ 25.00	0.55613 0.44073 0.34073	0.20490 0.57867 0.46327 0.36327 0.22744		ents of pplicab t was d volume	able Pro	PPS. T
Southwest Margin Margin Margin Southwest Margin \$ 25.00	s,	69		ompon nt is a stment cured	applica in and	9. G-PI
Southwest Margin Margin Margin Southwest Margin \$ 25.00	\$ 0.00848 0.00848 0.00848	0.00848 0.00848 0.00848 0.00848		nd Gas Cost co ount Adjustme g Account Adju e customer-se	the otherwise	te Schedule No
Southwest Margin Margin Margin Southwest Margin \$ 25.00		0.03296 0.03296 0.03296 0.03296		tion Charge a 3alancing Acc 1 the Balancing product of th	i Natural Gas, west's authori	defined in Rai
Southwest Margin Margin Southwest Margin \$ 25.00 ber) \$ 0.13341 0.13341 0.13341 0.19352 pri) \$ 0.09952 pri) \$ 0.09952 pri) \$ 0.09962 pri) \$ 0.09962 Charge \$ 11.00 Charge \$ 780.00 Charge \$	ø.	w		eserva PGA I which be the	be the factor. scured South	ars as
Southwest Margin Margin Margin Southwest Margin \$ 25.00		0.02107 0.02107 0.02107 0.02107		Interstate Renkage. The period upon narge shall!	Sustomer-Se	npt custome
Southwest Margin Margin Margin Southwest Margin \$ 25.00	%	•• • • • • • • •		s the l s the l ation l Surch	on of C	exeu
Southwest Margin Margin Margin Southwest South	0.03670 0.03670 0.03670	0.03670 0.03670 0.03670 0.03670		Rate les n systen amortiz The TFF	sportatic to the di	xcluding
Southwest Margin Margin Margin Southwest South	S	69		Sales ribution of the	, Tran	vice e
Southwest Margin Margin Margin Southwest South		0.00152 0.02406 0.02406 0.02406 0.02406		e Effective (erm for distr conclusion ge, if applica	Rule No. 22	ortation ser
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Schedule No. and Type of Charge GS-60 — Core Internal Combustic Engine Gas Service Basic Service Charge Cost per Therm Summer (May - Octot Winter (November - A GS-66 — Small Electric Power Ge Gas Service Charge Cost per Therm Summer (May - Octot Winter (November - A GS-70 — Non-Core General Gas Transportation Service Basic Service Charge Cost per Therm Summer (May - Octot Winter (November - A GSR — Sale for Resale Natural Basic Service Charge Cost per Therm Summer (May - Octot Winter (November - A GSR — Sale for Resale Natural Basic Service Charge Cost per Therm Summer (May - Octot Winter (November - A Basic Service Charge Cost per Therm Summer (May - Octot Winter (November - A GSR — Sale for Resale Natural	Transportation Service Charge Cost per Therm Summer (May - October) First 100 Next 500 Next 2,400	Over 3,000 Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm MHPS – Master-Metered Mobile Home Park	MHPS Surcharge per Month Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00585 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFS Surchage shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, studing franchises from the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas,	[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas [3] The CFCAM surcharge includes an amount of \$,00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	

		Issued by	Date Filed	June 13, 2007
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