## SOUTHWEST GAS CORPORATION P.O. Box 98510

as Vegas, Nevada 89193-8510 alifornia Gas Tariff Ca								vised Cal. P. vised Cal. P.		U.C. Sheet No.					
	Effective Sales Rate	5.00	1.29890 1.40113	4.00	1.03036 1.11214	6.00 1.44707	25.00	1.29890 1.40113	25.00	1.16901 1.40113	1.40716		8.80	0.88302 0.80302 0.72942 0.62512	0.91326 0.83326 0.75966 0.65536
		в	Ф	\$	\$	<del></del>	\$	\$	\$	\$	69		ŝ	\$	\$
[1] [2] [3] [4]	Gas Cost		0.44411 0.44411		0.44411 0.44411	0.44411		0.44411 0.44411		0.44411 0.44411	0.44411			0.44411 0.44411 0.44411 0.44411	0.44411 0.44411 0.44411 0.44411 0.44411
			\$		\$	ф		\$		ŝ	\$			\$	\$
	Other Surcharges CPUC PPP [6]		0.01957 0.01957		0.00676 0.00676	0.01957		0.01957 0.01957		0.01957 0.01957	0.01957			0.00676 0.00676 0.00676 0.00676	0.00676 0.00676 0.00676 0.00676
			ŝ		\$	ŝ		ŝ		ŝ	ŝ			\$	\$
			0.00068		0.00068	0.00068		0.00068		0.00068	0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068
ULES			\$		\$	\$		\$		\$	\$			\$	\$
ON SCHEDI	dj. Subtotal Gas Usage Rate		0.83454 0.93677		0.57881 0.66059	0.98271		0.83454 0.93677		0.70465 0.93677	0.94280			0.43147 0.35147 0.27787 0.17357	0.46171 0.38171 0.30811 0.20381
DIVISI			\$		\$	\$		\$		Ф	в			\$	\$
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adj. CFCAM [5] NFCAM		0.01985 0.01985		0.01985 0.01985	0.01985		0.01985 0.01985		0.01985 0.01985	0.01985			0.01985 0.01985 0.01985 0.01985	0.01985 0.01985 0.01985 0.01985
RNC			Ф		Ф	ф		Ś		φ	ф			\$	\$
O NORTHERN CALIFORN	Upstream Interstate Charges Reservation Storage		0.03094 0.03094		0.03094 0.03094	0.03101		0.03026 0.03026		0.03026 0.03026	0.03069			0.00000 0.00000 0.00000 0.00000	0.03780 0.03780 0.03780 0.03780
BLET			\$		ŝ	ŝ		\$		Ś	69			ŝ	⇔
S APPLICA			0.17057 0.17057		0.17057 0.17057	0.17094		0.16683 0.16683		0.16683 0.16683	0.16920			0.16552 0.16552 0.16552 0.16552 0.16552	0.16552 0.16552 0.16552 0.16552 0.16552
RATE			\$		\$	ф		\$		ŝ	\$			\$	69
FFECTIVE	Southwest Margin	5.00	0.61318 0.71541	4.00	0.35745 0.43923	6.00 0.76091	25.00	0.61760 0.71983	25.00	0.48771 0.71983	0.72306		8.80	0.24610 0.16610 0.09250 (0.01180)	0.23854 0.15854 0.08494 (0.01936)
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	Schedule No. and Type of Charge	GN-10 - Residential Gas Service Basic Service Charge	Cost per merin Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Mutti-Family Master-Metered Gas Service Basic Service Charge	Cost per I nerm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service — Submetered Basis Service Charge	Cost per merm Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	GN-35 – Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm Summer / June - Sentember)	First 100 Next 500 Next 2,400 Over 3,000	vinter (October - May) First 100 Next 2,400 Over 3,000
	Letter			78				lss	ued by P. Hest		Date Effe	Filed		June	<u>29, 2007</u> 7, 2007

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Vegas, N ifornia Gas		199-0210	C	Canceling		Revised	Cal. P.U.C. Cal. P.U.C.	Sheet No. <u>652</u> Sheet No. <u>6478-0</u> 65
۵.	00	73 73 35	53 53 15	38 55 38	00 18 55			
Effective Sales Rate	11.00	1.11473 1.01473 0.92273 0.79235	1.15253 1.05253 0.96053 0.83015	25.00 0.68755 0.72338	25.00 0.88818 0.92055	25.00 0.71429	0.75209 100.00 0.10994	0.10994
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Gas Cost		0.44411 0.44411 0.44411 0.44411	0.44411 0.44411 0.44411 0.44411	0.44411 0.44411	0.44411 0.44411	0.44411	0.44411	
		<del>69</del>	6 <del>7</del>	\$	<del>69</del>	\$		<b>N</b>
PPP [6]		0.01957 0.01957 0.01957 0.01957	0.01957 0.01957 0.01957 0.01957	0.01957 0.01957	0.01957 0.01957		0.01957	0.01951
[2] [3] [4] Other Surcharges UC PPF		\$ \$	~ ~ ~ ~ ~ ~	\$ \$	\$ \$	m	е С	m
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]       Upstream Interstate     Balancing Acct. Adj.     Subtotal       Southwest     CFCAM [5]     Gas Usage     Other Su       Margin     Reservation     Storage     NFCAM		0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068	0.00068 0.00068	0.00068	0.00068	0.00068	0.00068
		\$ 206	\$	\$ 0 0	\$ \$	\$	<del>ب</del> م	Ø
ISION SCHEI Subtotal Gas Usage Rate		\$ 0.65037 0.55037 0.45837 0.32799	\$ 0.68817 0.58817 0.49617 0.36579	0.22319 0.25902	0.42382 0.45619	0.26950		0.08969
				<del>0</del>	\$	<del>0</del>	<del>0</del>	
RN CALIFORNIA DIV Balancing Acct. Adj. CFCAM [5] NFCAM		0.01985 0.01985 0.01985 0.01985	0.01985 0.01985 0.01985 0.01985	0.01985 0.01985	0.01985 0.01985	0.01985	0.01985	
		↔		\$	\$	\$	0	
TO NORTH rstate Storage		0.0000.0 0.0000.0 0.0000.0	0.03780 0.03780 0.03780 0.03780	0.00000 0.03583	0.00000 0.03237	0.00000	0.03780	
ICABLE - eam Inte Charges		<del>نه</del>	φ.	<del>6</del>	<del>6</del>	<del>0</del>		
TES APPLICABLE TO NO Upstream Interstate Charges Reservation Stora		0.16552 0.16552 0.16552 0.16552	0.16552 0.16552 0.16552 0.16552	0.13335 0.13335	0.15688 0.15688	0.16552	0.16552	
E RAT	0	↔	\$	\$ \$	\$ <del>\$</del>	\$	~ ~ ~	<b>.</b>
EFFECTIV Southwest Margin	11.00	0.46500 0.36500 0.27300 0.14262	0.46500 0.36500 0.27300 0.14262	25.00 0.06999 0.06999	25.00 0.24709 0.24709	25.00 0.08413	0.08413 100.00 0.08969	0.08969
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Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2,400 Over 2,000	First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - Apri)	GN-56 — Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm Summer (June - September)	Winter (October - May) GN-70 — Noncore General Gas Transportation Basic Service Charge Cost per Therm Summer (June - September)	Winter (October - May) Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm
vice Letter	NL	783		!	ssued by n P. Hester	Date Effe	e Filed	June 29, 200 July 7, 2007

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

s Vegas, Nevada 89193 alifornia Gas Tariff		celing Rev	vised Cal. P.U.C. Sheet Notes Notes Notes Cal. P.U.C. Sheet Notes	0. <u>6324-G-B/639</u>
hedule <u>N</u> 4PS — <u>MHPS SL</u>	<ol> <li>Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01466 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.</li> <li>Por the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.</li> <li>For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.</li> <li>In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 46 this California Gas Tariff.</li> </ol>	<ul> <li>[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.</li> <li>[5] The CFCAM surcharge includes an amount of &lt;\$.00059&gt; per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these</li> <li>[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes &lt;\$.00082&gt; per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.</li> </ul>		
		Issued by	Date Filed Octobe	r 17, 2006