SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas Nevada 89193-8510

P.O. Bo as Ve Califori	gas,	, Ne	evad		8919	3-85	510)	(Cano	celin	g _					R	evi:	sed sed		Cal. P Cal. P	.U.C	C. S C. S	he he	et et	No No	. <u>(</u> . <u>(</u>	<u>358</u> 35	85 76	-G -G
	Effective	Sales Rate	5.00		1.59007 1.69230		4.00	1.26330 1.34508	:	6.00 1.73824		25.00		1.69230		25.00	00101	1.69230		00000	1.09833		8.80		1.11596 1.02505	0.96236 0.96236	0.85806	1 14620	1.06620	0.99260 0.88830
	ш	Se	\$		\$	e	æ	\$		ശ ശ		Ś	e	A		ŝ	e	A		e	A		θ		Ś			÷	÷	
	Gas	Cost			0.73528 0.73528			0.73528 0.73528		0.73528				0.73528 0.73528			00102 0	0.73528 0.73528			0./3528				0.73528	0.73528	0.73528	0 73528	0.73528	0.73528 0.73528
					Ф			θ		ŝ			e	A			ŧ	Ð		e	÷				Ф			¥	÷	
	jes	PPP [6]			0.01957 0.01957			0.00676 0.00676		0.01957				0.01957				0.01957			/6610.0				0.00676	0.00676	0.00676	0.00676	0.00676	0.00676 0.00676
H	urchar				\$			\$		\$			e	A			e	A		e	A				Ś			¥	÷	
; [1] [2] [3] [4	Other Surcharges	CPUC			0.00068 0.00068			0.00068 0.00068		0.00068				0.00068				0.00068			0.0008				0.00068	0.00068	0.00068	0 00068	0.00068	0.00068 0.00068
OULES					θ			θ		ŝ			¢	A				A		÷	÷				θ			¥	÷	
ION SCHEI	Subtotal Gas Usage	Rate			0.83454 0.93677			0.52058 0.60236		0.98271				0.93677				0.93677			0.94280				0.37324	0.21964	0.11534	0 40348		0.24988 0.14558
DIVIS					\$			\$		\$			e	A			e	A		e	A				Ś			¢	Ð	
STATEMENT OF RATES ES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adj. CFCAM [5]	NFCAM			0.01985 0.01985			0.01985 0.01985		0.01985			10010 0	0.01985			10010 0	0.01985		10010 0	C2610.0				0.01985	0.01985	0.01985	0.01085	0.01985	0.01985 0.01985
ENT C	C				\$			\$		÷			e	A			e	A		e	÷				Ś			¥	÷	
STATEM FO NORTHE	rstate	Storage			0.03094 0.03094			0.03094 0.03094		0.03101				0.03026 0.03026				0.03026			0.03069				0.00000	0.00000	0.00000	0.03780	0.03780	0.03780 0.03780
ABLE 1	eam Inter Charges				\$			\$		\$			ŧ	A				A		e	A				Ф			¥		
ES APPLIC/	Upstream Interstate Charges	Reservation			0.17057 0.17057			0.17057 0.17057		0.17094				0.16683				0.16683		000010	0.16920				0.16552	0.16552	0.16552	0 16552	0.16552	0.16552 0.16552
		"	_		\$		_	\$		\$		_		<i>₽</i>		_		A			A		_		<i>в</i> э	_		¥		6
EFFECTIVE RAT	Southwest	Margin	5.00		0.61318 0.71541		4.00	0.29922 0.38100		6.00 0.76091		25.00		0.71983 0.71983		25.00		0.71983			0.72306		8.80		0.18787	0.03427	(0.07003)	0 18031		0.02671 (0.07759)
			م ا	•	\$	•	æ	\$	Ĩ			ب ه ا	e	A		~∽ 	e	Ð		• 	Ð		\$ 		\$			¥	•	
		Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per Therm	Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service	Basic Service Charge Cost ner Therm	Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service	Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge	Cost per Therm	baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Saniro — Sultimetered	U Q	Cost per Therm	baseline Quantutes Tier II	GN-30 — Street and Outdoor Lighting Gas Service	Charge per Therm of	Kated Capacity GN-35 — Agricultural Emplovee Housing		Basic Service Charge Cost ner Therm	Summer (June - September)	First 100	Next 500 Next 2.400	Over 3,000	Winter (October - May) Eiret 100	Next 500	Next 2,400 Over 3,000
dvice ecisio			No			79	92				Se		oh	n P.	ed by Hes Pre	tei		nt	Effe	ecti	iled_ ve ution	No.	De	ece	em en	be 1be	er (er	30, 7,	20 20	007)07

SOUTHWEST GAS CORPORATION P.O. Box 98510

s Veg aliforn	gas,		vada		193	3-8	51	0			(Car	nceli	ng				Re Re	vis vis	ed ed	Ca Ca	al. F al. F	P.U.(P.U.(C. C.	She She	et N et N	lo lo	658 657	86-0 7-0
	Effective	Sales Rate		11.00	1 10500	1.40590 1.30590	1.21390	1.08352	1 14270	1.443/U 1 34370	1.25170	1.12132		25.00	0.97872 1.01455		25.00	1.17935 1.21172		25.00	1.00546	1.04326		100.00	0.10994	0.10334		0.01200	
	Ш	Sal		Ś	6	A			÷	A				÷	÷		÷	Ф		⇔	÷			÷	⇔			⇔	
	Gas	Cost			0 72570	0.73528 0.73528	0.73528	0.73528	0 72630	0.73528 073528	0.73528	0.73528			0.73528 0.73528			0.73528 0.73528			0.73528	0.73528							
						*	- 1-	2		e 2 D	- 1-	2			\$ 2			\$ 2			φ				1-1	2			
	ges	ррр [6]			30100	0.01957 0.01957	0.01957	0.01957	0 01067	0.01957	0.01957	0.01957			0.01957 0.01957			0.01957 0.01957							0.01957	0.0180			
F	Other Surcharges				6	A			÷	A					ŝ			\$							⇔				
; [1] [2] [3] [4		CPUC			0,00060	0.00068	0.00068	0.00068	0,00060	0.00068	0.00068	0.00068			0.00068 0.00068			0.00068			0.00068	0.00068			0.00068	0.0000			
OULES					6	A			÷	A					θ			\$			⇔				⇔				
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Subtotal Gas Usage	Rate				0.55037	0.45837	0.32799	0 60017		0.49617	0.36579			0.22319 0.25902			0.42382 0.45619			0.26950	0.30730			0.08969	0.00909			
NINIS					6	A				A					\$			\$			ŝ				⇔				
STATEMENT OF RATES NORTHERN CALIFORNIA	Balancing Acct. Adj CFCAM [5]	NFCAM			0.0100	0.01985	0.01985	0.01985	0.01005	0.01985	0.01985	0.01985			0.01985 0.01985			0.01985 0.01985			0.01985	0.01985							
IENT (Bal				6	A									ŝ			\$			ŝ								
STATEN TO NORTH	rstate	Storage					0.00000	0.00000	007000	0.03780 0.03780	0.03780	0.03780			0.00000 0.03583			0.00000 0.03237			0.00000	0.03780							
ABLE	ream Inter Charges				6	A				A					\$			\$			⇔								
ES APPLIC	Upstream Interstate Charges	Reservation			0 16653	U.10552 0 16552	0.16552	0.16552	0 16660	U.10002 0 16552	0.16552	0.16552			0.13335 0.13335			0.15688 0.15688			0.16552	0.16552							
E RAT		"		_	6	A -	_			A _	_			_	\$		_	\$		_	\$			_		_			
FECTIV	Southwest	Margin		11.00		0.36500	0.27300	0.14262	0 46600	0.36500	0.27300	0.14262		25.00	0.069999 0.069999		25.00	0.24709 0.24709		25.00	0.08413	0.08413		100.00	0.08969	0.00200			
EF.	Sol	2				A				A				ŝ	θ			\$		\$	Ф		-	ŝ	⇔				
		Schedule No. and Type of Charge	GN-40 — Core General Gas Service	Basic Service Charge Cost per Therm	Summer (June - September)	FIrst 100 Next 500	Next 2,400	Over 3,000	Winter (October - May)	FIFST TUU Navt 500	Next 2,400	Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge Cost per Therm	Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine	Gas Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	GN-66 — Small Electric Power Generation	Gas Service Basic Service Charge	Summer (June - September)	Winter (October - May)	GN-70 — Noncore General Gas Transportation Service	Basic Service Charge	Cost per I nerm Summer (June - September)	winter (October - May)	Transportation Franchise Fee (TFF)	TFF Surcharge per Therm	
vice			lo			7	792	2							lohn	ued P. H	les	ter sident		Date Effe	ctiv	e	No		ove Dec	emb eml	ber ber	30, 7, 1	20 200

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

s Vegas, Nevada 89193 alifornia Gas Tariff		celing Rev	vised Cal. P.U.C. Sheet Notes Notes Notes Cal. P.U.C. Sheet Notes	0. <u>6324-G-B/639</u>
hedule <u>N</u> 4PS — <u>MHPS SL</u>	 Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01466 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. Por the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 46 this California Gas Tariff. 	 [4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. [5] The CFCAM surcharge includes an amount of <\$.00059> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these [6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00082> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses. 		
		Issued by	Date Filed Octobe	r 17, 2006