SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 6680-G

Revised

Cal. P.U.C. Sheet No. 6660-G

Californ	ia Gas ⁻	Tariff				Cance	eling			Rev	<u>ised</u>	Cal. F	P.U.C. Sheet No.	6660-G
	Effective Sales Rate	5.00	1.57583	5.00	1.57783 1.72711 1.39060	4.00	1.18890	6.00 1.86472	25,00	1.57583	25.00	1.41825	1.64440	
	_ %	S	S	w	w	S	S	<i>မ</i> ာ	U		v		S	
	Gas		\$ 0.86653		\$ 0.86653 0.86653 0.86653		\$ 0.86653	\$ 0.86653		\$ 0.86653		\$ 0.86653	\$ 0.86653	
	charges PPP [4]		\$ 0.10212 0.10212		\$ 0.10212 0.10212 0.10212		\$ 0.00980	\$ 0.10212		\$ 0.10212		\$ 0.10212	\$ 0.10212	
	Other Surcharges CPUC PPP [4]		0.00068		0.00068		0.00068	0.00068		0.00068		0.00068	0.00068	
[2]	- 1 1		S		0		φ	S		φ • • •		ω 	<i>s</i>	
DULES [1]	Subtotal Gas Usage Rate		0.60650		0.60850 0.75778 0.42127		0.31189	0.89539		0.60650		0.44892	0.67507	
뿡	1		S		S		69	S		S		S	vs.	
SIVISION S	Adjustment		(0.00154)		(0.00154) (0.00154) (0.00154)		(0.00154)	(0.00154)		(0.00154)		(0.00154)	(0.00154)	
A A	onut		S		S		S	S		S		69	69	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM		0.01363		0.01363 0.01363 0.01363		0.01363	0.01363		0.01363		0.01363	0.01363	
F. F.			S		S		S	S		S		S	S	
STATEME TO SOUTH	Interstate Reservation Charge		0.01893		0.02025 0.02025 0.02025		0.01893	0.01911		0.02041		0.02041	0.01937	
BLE	- &		69		49		S	G		S		4	co.	
S APPLICA	rastate s Variable		0.03675		0.03675 0.03675 0.03675		0.03675	0.03675		0.03675		0.03675	0.03675	
RATE	charges		မာ		s)		S	S		69		69	49	
FECTIVE	Upstream Intrastate Charges Storage Variab		0.01499		0.01567 0.01567 0.01567		0.01499	0.01514		0.01601		0.01601	0.01493	
Ш	Ł Ł	99	49	5	69		co.	49		S		Ø	S	
	Southwest	5.00	0.52374	5.00	0.52374 0.67302 0.33651	4.00	0.22913	6.00 0.81230	05.00	0.52124	25.00	0.36366	0.59193	
	"	<i>ب</i> ا	69	<i>ب</i> ا	69	<i>မ</i> ာ	69	ം	ľ	9	ı.	9 69	<i>ب</i> ه	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per I nerm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Savice Chame	Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Rasic Sonice Channel	Cost per Them Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	

Advice Letter No	804	
Decision No.		

Issued by John P. Hester Senior Vice President

Date Filed	July 31, 2008
Effective	August 7, 2008
Resolution No	·

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

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Cal. P.U.C. Sheet No. 6681-G

Revised

Cal. P.U.C. Sheet No. 6661-G

Californ	ia Gas	Tariff				Ca	anceli	ing			Re	vise	d	Cal.	P.U	J.C.	Sheet N	lo. <u>666</u>	61-G
	Effective Sales Rate		8.80	1.12866	0.96866	1.14401 1.05961 0.98401	0.85777	11.00	1.50053 1.39503 1.30053	1.142/3	1.51971 1.41421 1.31971 1.16191		25.00	1.14472		11.00	1.49817 1.39267 1.29817 1.14037	1.52118 1.41568 1.32118 1.16338	
	2 0		(A)	69		49		G	G		S		49	S		A	G	w	
	Gas			\$ 0.86653	0.86653	\$ 0.86653 0.86653 0.86653	0.86653		\$ 0.86653 0.86653 0.86653	0.80003	\$ 0.86653 0.86653 0.86653 0.86653			\$ 0.86653			\$ 0.86653 0.86653 0.86653 0.86653	\$ 0.86653 0.86653 0.86653 0.86653	
	harges PPP [4]			0.00980	0.00980	\$ 0.00980	0.00980		\$ 0.10212 0.10212 0.10212	0.10212	\$ 0.10212 0.10212 0.10212 0.10212			\$ 0.10212 0.10212			\$ 0.10212 0.10212 0.10212 0.10212	\$ 0.10212 0.10212 0.10212 0.10212	
	Other Surcharges CPUC PPP [4]				0.00068		0.00068			0.00008	0.00068 0.00068 0.00068			0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068	
.23	- 11			69	_	s)	_		s		တ			69			69	49	
DULES [1] [Subtotal Gas Usage Rate				0.09165 (0.03459)	0.26700 0.18260 0.10700	(0.01924		0.53120	0.17340	0.55038 0.44488 0.35038 0.19258			0.17539			0.52884 0.42334 0.32884 0.17104	0.55185 0.44635 0.35185 0.19405	
분	1 No.			69		69			69		S			49			S	S	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM			(0.00154)	(0.00154)	(0.00154) (0.00154) (0.00154)	(0.00154)		(0.00154) (0.00154)	(0.00154)	(0.00154) (0.00154) (0.00154)			(0.00154)			(0.00154) (0.00154) (0.00154) (0.00154)	(0.00154) (0.00154) (0.00154)	
N A N	count			S		w			σ.	11	s 			S			so	69	
OF RATES N CALIFOR	Salancing Ac CFCAM [3] NFCAM			0.01363	0.01363	0.01363 0.01363 0.01363	0.01363		0.01363 0.01363 0.01363	0.01363	0.01363 0.01363 0.01363 0.01363			0.01363			0.01363 0.01363 0.01363 0.01363	0.01363 0.01363 0.01363 0.01363	
HER				49		69			မာ		S			B			S	S	
STATEME TO SOUTI	Interstate Reservation Charge			0.02107	0.02107	0.02107 0.02107 0.02107	0.02107		0.02107	0.02107	0.02107 0.02107 0.02107 0.02107			0.02952			0.01892 0.01892 0.01892 0.01892	0.01892 0.01892 0.01892 0.01892	
ABLE.	- &			69		69			s		S			49			s	49	
S APPLIC/	rastate s Variable			0.03675	0.03675	0.03675 0.03675 0.03675	0.03675		0.03675	0.036/5	0.03675 0.03675 0.03675 0.03675			0.03675			0.03675 0.03675 0.03675 0.03675	0.03675 0.03675 0.03675 0.03675	
SATE	Charges			69		S			S		S			S			S	S	
ECTIVE	Upstream Intrastate Charges Storage Variab			0.00129	0.00129	0.02047 0.02047 0.02047	0.02047		0.00129	0.00129	0.02047 0.02047 0.02047 0.02047			0.00067			0.00108 0.00108 0.00108	0.02409 0.02409 0.02409 0.02409	
H	1 1		_	S		ω 	e:	_	s o o o o	_	σ 		_	S	10	_	s c c c c	o o	
	Southwest		8.80	0.18045	0.02045	0.17662 0.09222 0.01662	(0.10962)	11.00	0.46000	0.10220	0.46000 0.35450 0.26000 0.10220		25.00	0.09636		11.00	0.46000 0.35450 0.26000 0.10220	0.46000 0.35450 0.26000 0.10220	
	۱ ۳		S	69		S		s I	မာ		မှ		es I	S	1	A	69	မာ	
	Schedule No. and Type of Charge	4 6 11	Basic Service Charge Cost per Therm Summer (May - October)	First 100 Next 500	Next 2,400 Over 3,000	Viviner (Noverinber - April) First 100 Next 2,400	Over 3,000 40 — Core General Gas Service	Basic Service Charge	Cost per I nerm Summer (May - October) First 100 Next 500 Next 5.400 Next 2.400	Over 3,000 Winter (November - April)	First 100 Next 500 Next 2,400 Over 3,000	-50 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge	Summer (May - October) Winter (November - April)	ĭl	Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Varifier (November - April) First 100 Next 500 Next 2,400 Over 3,000	
	Sch	GS-35	7				GS-40					08-50	l		GS-55				

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SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

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Cal. P.U.C. Sheet No. 6682-G
Revised
Cal. P.U.C. Sheet No. 6662-G

EFFECTIVE RAT	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]
Southwest Charges Margin Storage Variable	Upstream Intr Charge Storage
25.00 0.13820 \$ 0.00088 \$ 0.13820 0.03068	\$ 0.00088
25.00	0
0.10283 \$ 0.00105 \$ 0.10283 0.02594	\$ 0.00105
100.00	Q.
0.09289	S S
11.00	22
0.46000 \$ 0.00129 \$ 0.35450 0.00129 0.26000 0.00129 0.10220 0.00129	\$ 0.00129 0.00129 0.00129
0.46000 \$ 0.02047 \$ 0.35450 0.02047 0.26000 0.02047 0.10220 0.02047	\$ 0.02047 0.02047 0.02047 0.02047
Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00566 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months of the conclusion of the amontzation period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise feel shallow.	pay the Effective Sale ber therm for distribut or the conclusion of t rcharge, if applicable vlied by the most curr
For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	ins of Rule No. 22, T
The CFCAM surcharge includes an amount of \$.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs	11011 per therm rela
The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01602> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.	introduce

		Issued by	Date Filed	July 31, 2008
Advice Letter No	804	John P. Hester	Effective	August 7, 2008
Decision No.		Senior Vice President	Resolution No	