SOUTHWEST GAS CORPORATION P.O. Box 98510

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[1] [2] [3] [4	Other Surcharges	CLUC		0.00068		0.00068	0.00068			0.00068			0.00068		0.00068				0.00068	0.00068	0.00068	0 00060	0.00068	0.00068
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ON SCHED	Subtotal Gas Usage	Rale		0.79584 0.89807		0.53917 0.62096	0.94819			0.79584 0.89807			0.66587 0.89807		0.90388				0.41019	0.31019	0.10895	33001 0	0.33255	0.25095
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EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	CFCAM [5]	MINIS		(0.04874) (0.04874)		(0.04874) (0.04874)	(0.04874)			(0.04874) (0.04874)			(0.04874) (0.04874)		(0.04874)				(0.04874)	(0.04874)	(0.04874)	11201001	(0.04874)	(0.04874)
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S APPLICAE	Upstream Interstate Charges	eservation		0.18894 0.18894		0.18894 0.18894	0.18936			0.18480 0.18480			0.18480 0.18480		0.18742				0.18335	0.18335	0.18335	30001 0	0.18335	0.18335
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FECTIVE	Southwest	Margin	5.00	0.63277 0.73500	4.00	0.37610 0.45789	6.00 0.78465		25.00	0.63741 0.73964	25.00	20.04	0.50744 0.73964		0.74251		8.80		0.27558	0.17558	(0.02566)	0.00000	0.16999	0.08839
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	Cohodula No. and Turo of Phana	ocileaule No. and Type of Criarge	GN-10 — Residential Gas Service Basic Service Charge	Cost per menn Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge	Cost per menti Baseline Quantities Tier II	GN-25 — Muth-Family Master-Metered Gas Service — Submetered Basic Service Chartoe	Cost per Therm	Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service	Charge per Therm of Rated Capacity	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge	Cost per Therm Summer (June - September)	First 100	Next 500 Next 2 400	Over 3,000	Winter (October - May)	Next 500	Next 2,400
lvice	Lette				806		~1			Issue	NSN23 10.			Dat	e File	ed	Se	ept	en	<u>nb</u>	er ar 7	30) <u>, 2</u>	200

SOUTHWEST GAS CORPORATION P.O. Box 98510

as Vegas, alifornia (, Ne Gas	vada 8 Tariff	3919	3-8	510	0		С	anc	eling]				F	Revi Revi	sec		Cal.	P.U.0 P.U.0	C. She	eet). <u>(</u>). <u>(</u>	5702 5693	2-C 8-C
Effective	Sales Rate	0011	00.11	1.13845	1.01345	0.76190	1.16640	1.04140 0.93940	0.78985		25.00	0.67476	0.70125		25.00	0.89748	0.34141		25.00	0.70691 0.73486		100.00	0.10853	0.10853		1 100 0
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Gas	Cost			0.48749	0.48749	0.48749	0.48749	0.48749 0.48749	0.48749			0.48749	0.48749			0.48749	0.40/43			0.48749 0.48749						
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des	[9] ddd			0.01567	0.01567	0.01567	0.01567	0.01567	0.01567			0.01567	0.01567			0.01567	10010.0						0.01567	0.01567		
4] urchar				\$			\$					\$				ŝ							Ś			
5 [1] [2] [3] [4] Other Surcharges	CPUC			0.00068	0.00068	0.00068	0.00068	0.00068	0.00068			0.00068	0.00068			0.00068	00000.0			0.00068			0.00068	0.00068		
DULES	L.			ŝ			Ś					ŝ				Ś				в			S			
SION SCHEI Subtotal Gas Usage	Rate			0.63461	0.50961	0.25806	0.66256	0.53756	0.28601			0.17092	0.19741			0.39364	10/14/0			0.21874 0.24669			0.09218	0.09218		
DIVISI Gdj.				\$			S					ŝ				\$				\$			\$			
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Upstream Interstate Balancing Acct. Adj. Subtotal Southwest Charges CFCAM [5] Gas Usage Other Sur	NFCAM			(0.04874)	(0.04874)	(0.04874)	(0.04874)	(0.04874)	(0.04874)			(0.04874)	(0.04874)			(0.04874)	(0.040/4)			(0.04874) (0.04874)						
Bala	2			Ф			в					Ф				\$				θ						
O NORTHERN CALIFORNI rstate Balancing Acc	Storage			0.0000	0.00000	0.00000	0.02795	0.02795	0.02795			0.00000	0.02649			0.00000	0.02030			0.00000						
CABLE T eam Intel Charges				ŝ			ŝ					ŝ				ŝ				\$						
S APPLICABLE TO NO Upstream Interstate Charges	Reservation			0.18335	0.18335	0.18335	0.18335	0.18335	0.18335			0.14771	0.14771			0.17378	0/0/1/0			0.18335 0.18335						
RATE	œ			ŝ			ŝ					\$				Ś				в						
FFECTIVE	Margin	5	00.11		0.37500	0.12345		0.37500	0.12345		25.00	0.07195	0.07195		25.00	0.26860	0.2000		25.00	0.08413 0.08413		100.00		0.09218		
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	Schedule No. and Type of Charge	ĩ	basic service Charge Cost per Therm Summer (June - Seotember)	First 100	Next 500 Next 2 400	Over 3,000 Winter (October - Mav)	First 100	Next 500 Next 2 400	Over 3,000	0 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge	Cost per Therm Summer (June - September)	Winter (October - May)	0 — Core Internal Combustion Engine Gas Service	Basic Service Charge	Cost per Therm Summer (May - October) Michter /November - Andily			Basic Service Charge Cost per Therm	Summer (June - September) Winter (October - May)	0 — Noncore General Gas Transportation Service	Basic Service Charge	Summer (June - September)	Winter (October - May)	Transportation Franchise Fee (TFF)	Surcharge Provision TFF Surcharde ner Therm
	Scht	GN-40								GN-50			ued	GN-60				ate F		-1	GN-70				30, 2 , 20	σļ

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

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ő	¥	Ξ	[2]	[3]	[4]	[2]	[9]						
Schedule 1	- SAHM	1	2]	3]	4]	5]	[9]						
Schedule No. and Type of Charge	Master-Met <u>Safety Insp</u> urcharge pe	Customers Transportat converting developed. secured vol	For the purpose of a projected cost of gas.	In addition of Section 1	A Franchise	The CFCAI	The PPP S therm to an						
of Charge	IHPS — Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	taking only to ion Service C rom sales ser The volume c umes transpo	pose of administ of gas.	the Effectivies of the Prelir	Fee different	A surcharge i	urcharge app lortize the CA						
ш — 	ome Park	Customers taking only transportation service will Transportation Service Charge of \$780 per month converting from sales service to transportation serv developed. The volume charge for customer-secure secured volumes transported, multiplied by the mon	istering the tar	t Sales Rate, a ninary Stateme	al of 2.5% will	The CFCAM surcharge includes an amount of <\$.	ies to all gas						
EFFECTIVE RA Southwest Margin		ervice will pa ber month and tation service ner-secured n oy the monthly	iff provisions	Facilities Surc	be applied to n	ount of <\$.015	ales and tran ccount. This a						
TES APPLICABLE TO NC Upstream Interstate Charges Reservation Stora		the Effective S an amount of \$0 or the greater pe turral gas transpo projected cost of	f Rule No. 22, Tr	large per therm a ornia Gas Tariff.	onthly billings cal	i4> per therm rel	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defi therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.						
STATEMI E TO NORTHE iterstate es Storage		ales Rate less 01393 per the iod of either 1 rtation will also gas, excluding	ansportation of	pplies to all na	culated for all r	ated to the dif	excluding exer d to current pr						
STATEMENT OF RATES NORTHERN CALIFORNIZ ate Balancing Acct. CFCAM [5] orage NFCAM		 the Intersta the for distribution months or the subject to be subject to franchise fee 	f Customer-S	tural gas volu	ate schedules	ference betwe	mpt customer ogram year e						
STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Upstream interstate Balancing Acct. Adj. Subtotal Charges CFCAM [5] Gas Usage Other Sur Reservation Storage NFCAM [5] Cas Usage CPUC		te Reservation (tion system shrin the conclusion of t the TFF Surchar s and uncollectibl	ecured Natural G	mes delivered in	for all customers	en Southwest's a	s as defined in F kpenses.						
CHEDULES [1 al age <u>CP</u>		Charge and G kage. The PG he amortizatio ge, if applicab es, multiplied t	as, the otherw	the Utility's No	within the limi	authorized cor	tate Schedule						
5 [1] [2] [3] [4] Other Surcharges CPUC PPP [6]		Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment is applicable to customers developed. The volume charge for customer-secured natural gas transportation mill also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured natural gas transportation franching franchines the most customer-secured natural gas transportation franching franchines the tot be the monthly projected cost of gas, excluding franchines fees and uncollectibles, multiplied by the monthly projected cost of gas, excluding franchines fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee	01554> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00215> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.						
		its of the Effe nt Adjustment i h the Balancing rge shall be the authorized fran	urement Charg	pansion Areas	uckee.	ded revenues	PPP Surcharg						
Gas Cost	69	ective Sales I is applicable g Account Adj le product of th	ge is equal to	pursuant to th		intended to r	je includes <\$						
Effective Sales Rate	0.02100	Rate, plus a o customers ustment was he customer- or.	the monthly	le provisions		scover these	.00215> per						
alifornia Gas	Tallii		Ca	ancelir	ng _			Revise	<u>ed</u> C	al. P.U.	.C. S	Sheet No.	6397-

Decision Nos. 04-03-034/05-07-024 Senior Vice President Resolution No.