SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 6710-G

Revised

Cal. P.U.C. Sheet No. 6698-G*

Califor	nia Gas	Tariff		Canceling	l	Rev	<u>vised</u> Cal. I	P.U.C. Sheet I	No. <u>6698-G*</u>
	Effective Sales Rate	5.00 1.31258 1.46186	5.00 1.31458 1.46386 1.12735	4.00 0.97830 1.09773	6.00 1.60147	25.00 1.31258 1.46186	25.00 1.18132 1.46186	1.38115	
		\$ & 28	* * 58 88 8 88	\$ & 28	\$ \$	\$ \$	\$ \$	\$8	
	Gas Cost	0.60328 0.60328	0.60328 0.60328 0.60328	0.60328 0.60328	0.60328	0.60328 0.60328	0.60328 0.60328	0.60328	
	 	\$ 8	0 0 0 \$	∳	\$	\$ 8	8	8	
	rges PPP [4]	0.10212	0.10212 0.10212 0.10212	0.00980	0.10212	0.10212	0.10212	0.10212	
	Surcha	↔	↔	↔	↔	↔	↔	↔	
	Other Surcharges CPUC PPP [4]	0.00068	0.00068 0.00068 0.00068	0.00068	0.00068	0.00068	0.00068	0.00068	
		↔	₩	↔	↔	↔	↔	↔	
S [1] [2]	Subtotal Gas Usage Rate	0.60650 0.75578	0.60850 0.75778 0.42127	0.36454	0.89539	0.60650 0.75578	0.47524	0.67507	
EDULE	Sul Gas	<i>⇔</i>	⊕	₩	\$	9 9	₩	₩	
N SCH	tments	(0.00154)	(0.00154) (0.00154) (0.00154)	(0.00154)	(0.00154)	(0.00154)	(0.00154)	(0.00154)	
OINISIO	nt Adjustm				\$ (0.00			\$ (0.00	
RNIA	Accour	\$ \$63 \$63	\$ \$63 \$63	\$ \$ \$ \$ \$ \$ \$		\$ \$63 \$63	\$ \$63 \$63		
RATES	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM	0.01363	0.01363 0.01363 0.01363	0.01363	0.01363	0.01363	0.01363	0.01363	
NT OF		es	↔	es	€	ø 	φ	69	
ATEME SOUTH	Interstate Reservation Charge	0.01893	0.02025 0.02025 0.02025	0.01893 0.01893	0.01911	0.02041	0.02041	0.01937	
ST.		↔	↔	↔	↔	θ	↔	↔	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	astate s Variable	0.03675 0.03675	0.03675 0.03675 0.03675	0.03675 0.03675	0.03675	0.03675	0.03675	0.03675	
ATES A	eam Intra	\$	€	\$	<i>\$</i>	<i>↔</i>	<i>↔</i>	₩	
TIVE R	Upstream Intrastate Charges Storage Variab	0.01499	0.01567 0.01567 0.01567	0.01499	0.01514	0.01601	0.01601	0.01493	
EFFEC		€	↔	\(\rightarrow \)	↔	θ	↔	₩	
	Southwest Margin	5.00 0.52374 0.67302	5.00 0.52374 0.67302 0.33651	4.00 0.28178 0.40121	6.00 0.81230	25.00 0.52124 0.67052	25.00 0.38998 0.67052	0.59193	
	ŏg ≥	φ φ	φ φ	φ φ	φ φ	φ φ	φ φ	₩ .	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Ter I Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multil-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	

Advice Letter No	808	
Decision No.		

Issued by John P. Hester Senior Vice President

Date Filed	November 3, 2008
Effective	November 7, 2008
Resolution No.	·

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6711-G

California Gas Tariff Canceling Revised Cal. P.U.C. Sheet No. 6699-G*

Californ	nia Gas	Tariff				Car	nceling		Re	vised	Cal.	P.U.C	Sheet N	No. <u>6699</u>	9-G*
	Effective Sales Rate		8.80	0.91806	0.75806 0.63182	0.93341 0.84901 0.77341 0.64717	11.00	1.23728 1.13178 1.03728 0.87948	1.25646 1.15096 1.05646 0.89866	25.00	0.88147	11.00	1.23492 1.12942 1.03492 0.87712	1.25793 1.15243 1.05793 0.90013	
	Gas		€	\$ 0.60328 \$	0.60328 0.60328	\$ 0.60328 \$ 0.60328 0.60328 0.60328	φ.	\$ 0.60328 \$ 0.60328 0.60328 0.60328	\$ 0.60328 \$ 0.60328 0.60328 0.60328	↔	\$ 0.60328 \$ 0.60328	↔	\$ 0.60328 \$ 0.60328 0.60328 0.60328	\$ 0.60328 \$ 0.60328 0.60328 0.60328	
	Other Surcharges			\$ 0.00980	0.00980	\$ 0.00980 0.00980 0.00980 0.00980		\$ 0.10212 \$ 0.10212 0.10212 0.10212	\$ 0.10212 \$ 0.10212 0.10212 0.10212		\$ 0.10212 \$ 0.10212		\$ 0.10212 \$ 0.10212 0.10212 0.10212	\$ 0.10212 0.10212 0.10212 0.10212	
	Other Sun CPUC			\$ 0.00068	0.00068	\$ 0.00068 0.00068 0.00068		\$ 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068		\$ 0.00068		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	
)ULES [1] [2]	Subtotal Gas Usage Rate			\$ 0.30430	0.14430	\$ 0.31965 0.23525 0.15965 0.03341		\$ 0.53120 0.42570 0.33120 0.17340	\$ 0.55038 0.44488 0.35038 0.19258		\$ 0.17539 0.20008		\$ 0.52884 0.42334 0.32884 0.17104	\$ 0.55185 0.44635 0.35185 0.19405	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	nt Adjustments			(0.00154)	(0.00154) (0.00154)	(0.00154) (0.00154) (0.00154) (0.00154)		(0.00154) (0.00154) (0.00154) (0.00154)	(0.00154) (0.00154) (0.00154) (0.00154)		(0.00154)		(0.00154) (0.00154) (0.00154) (0.00154)	(0.00154) (0.00154) (0.00154) (0.00154)	
F RATES CALIFORNIA D	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM			0.01363 \$	0.01363	0.01363 \$ 0.01363 0.01363 0.01363		0.01363 0.01363 0.01363 0.01363	0.01363 \$ 0.01363 0.01363 0.01363		0.01363 \$		0.01363 \$ 0.01363 0.01363 0.01363	0.01363 0.01363 0.01363 0.01363	
STATEMENT O	Interstate Bareservation Charge			0.02107 \$	0.02107	0.02107 \$ 0.02107 0.02107 0.02107		0.02107 \$ 0.02107 0.02107 0.02107	0.02107 \$ 0.02107 0.02107 0.02107		0.02952 \$		0.01892 \$ 0.01892 0.01892 0.01892	0.01892 0.01892 0.01892 0.01892	
APPLICABLE 1				0.03675 \$	0.03675	0.03675 \$ 0.03675 0.03675 0.03675		0.03675 \$ 0.03675 0.03675 0.03675	0.03675 \$ 0.03675 0.03675 0.03675		0.03675 \$		0.03675 \$ 0.03675 0.03675 0.03675	0.03675 \$ 0.03675 0.03675 0.03675	
ECTIVE RATES	Upstream Intrastate Charges Storage Variab			0.00129 \$	0.00129	0.02047 \$ 0.02047 0.02047 0.02047		0.00129 \$ 0.00129 0.00129 0.00129	0.02047 \$ 0.02047 0.02047 0.02047		0.00067 \$		0.00108 \$ 0.00108 0.00108 0.00108	0.02409 \$ 0.02409 0.02409 0.02409	
	Southwest Margin		8.80	0.23310 \$	0.07310		11.00	0.46000 \$ 0.35450 0.26000 0.10220	0.46000 \$ 0.35450 0.26000 0.10220	25.00	0.09636 \$	11.00	0.46000 \$ 0.35450 0.26000 0.10220	0.46000 \$ 0.35450 0.26000 0.10220	
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge \$	Summer (May - October) First 100 Next 500	Next 2,400 Over 3,000	Winter (November - April) \$ First 100 \$ Next 500 Next 2,400 Over 3,000	GS-40 — Core General Gas Service Basic Service Charge	Cost per I nerm Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Summer (May - October) \$ Winter (November - April)	GS-55 — Core Industrial Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2400 Over 3,000	

Advice Letter No.	808	
Decision No		

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Califor	nia Gas	Tariff			Canceling	R	evised	Cal. P.U.C.	Sheet No. 🤇	6700-G*
	Effective Sales Rate	\$ 25.00	\$ 0.91207 0.94187	\$ 25.00 \$ 0.77475 0.79964	\$ 100.00 \$ 0.26868 0.26868	\$ 11.00 \$ 1.13516 1.02966 0.93516 0.77736	\$ 1.15434 1.04884 0.95434 0.79654	\$ 0.00795	or. 1000 ervice Charge transportation ed natural gas d cost of gas,	ed cost of gas.
	Gas		\$ 0.60328 0.60328	\$ 0.60328		\$ 0.60328 0.60328 0.60328 0.60328	\$ 0.60328 0.60328 0.60328 0.60328		ransportation Serales service to customer-secure	monthly projecte hese costs. 02> per therm to
	Other Surcharges PUC PPP [4]		\$ 0.10212 0.10212		\$ 0.10212 0.10212	\$ 0.00000 0.00000 0.00000 0.00000	0.00000		is Rate, plus a T priverting from s ume charge for Itiplied by the m	is equal to the ded to recover to the colored to recover to colored to the colore
	Other St CPUC		\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068		e Effective Sale to customers or eloped. The voli ransported, mu	rement Charge revenues inten PP Surcharge in
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.20599 0.23579	\$ 0.17079	\$ 0.16588	\$ 0.53120 0.42570 0.33120 0.17340	\$ 0.55038 0.44488 0.35038 0.19258		mponents of the is applicable to the street was deversal and the street was deversal and the street was the str	applicable Procun and recorded
	int Adjustments		\$ (0.00154) (0.00154)	\$ (0.00154)	\$ (0.00154)	\$ (0.00154) (0.00154) (0.00154) (0.00154)	\$ (0.00154) (0.00154) (0.00154) (0.00154)		and Gas Cost co count Adjustmer g Account Adjus ne customer-sec	, the otherwise a ized core margi Schedule No. G
DF RATES N CALIFORNIA	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM		\$ 0.01363	\$ 0.01363	\$ 0.03778	\$ 0.01363 0.01363 0.01363 0.01363	\$ 0.01363 0.01363 0.01363 0.01363		vation Charge and Vation Charge and According According the Balancin the product of the product	red Natural Gas uthwest's autho defined in Rate
STATEMENT (TO SOUTHER!	Interstate E Reservation Charge		\$ 0.01807 \$	\$ 0.01807 \$	o,	\$ 0.02107 \$ 0.02107 0.02107 0.02107	\$ 0.02107 \$ 0.02107 0.02107 0.02107		Interstate Resenkage. The PC, period upon wh harge shall be transmitted to the period upon the period of the perio	Customer-Secunce between So ot customers as s.
S APPLICABLE			\$ 0.03675 \$	\$ 0.03675 \$	\$ 0.03675	\$ 0.03675 \$ 0.03675 0.03675 0.03675	\$ 0.03675 \$ 0.03675 0.03675 0.03675		s Rate less the ion system shri he amortization . The TFF Sure ent authorized fi	ansportation of ad to the differer excluding exem
FECTIVE RATE	Upstream Intrastate Charges Storage Variab		\$ 0.00088 \$	\$ 0.00105 \$	v	\$ 0.00129 0.00129 0.00129 0.00129	\$ 0.02047 \$ 0.02047 0.02047 0.02047		re Effective Sale erm for distribut s conclusion of t ge, if applicable by the most curr	Rule No. 22, Tr per therm relate ortation service ocurrent progra
	Southwest	\$ 25.00	\$ 0.13820 \$	\$ 25.00 \$ 0.10283 0.10283	\$ 100.00 \$ 0.09289 0.09289	\$ 11.00 \$ 780.00 \$ 0.46000 0.35450 0.26000 0.10220	\$ 0.46000 \$ 0.35450 0.26000 0.10220		ervice will pay the \$0.00556 per the 12 months or the ne TFF Surchar, be TFF Surchar, bles, multiplied the services of the ser	riff provisions of rount of \$.01011 sales and transp t is not related to
	Schedule No. and Type of Charge	Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	Mon-Core General Gas Transportation Service Basis Service Charge Cost per Therm Summer (May - October) Winter (November - April)	Service	Winter (November - Apin) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharde per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00556 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conduction of the amortization which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFS Surrolange shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The CFCAM surcharge includes an amount of \$.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01602> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.
	Schedule	- 09-SD		- 98-85 	GS-70 –	GSR		Transpo Surcharç TFF Su MHPS – Safety In	E E	[2] [3] [4]

Revised Cal. P.U.C. Sheet No. 6712-G

		Issued by	Date Filed	<u>November 3, 2008</u>
Advice Letter No.	808	John P. Hester	Effective	November 7, 2008
Decision No.		Senior Vice President	Resolution No.	