SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

Califor	nia	Gas	s Tar	riff							Ca	anc	elir	ng	_		_			R	evis	<u>sed</u>	C	Cal.	P.U.	C.	Sh	ee	et N	10	· _		67	71:	3-C
	Effective	Sales Rate	00 5	9	1.54565	1.04/00	4 00	;	1.23095 1.31273		9.00	1.69800		25.00		1.54565 1.64788			25.00	1 20100	1.64788			1.65369		d	8.80		1.10197	1.00197	0.92037	0.000.0	1.12433	1.02433	0.82309
	ш	Š	€.)	↔		€.	>	↔		↔	↔		€.	+	↔			↔	6	9			↔		€	A		↔				↔		
	Gas	Cost			0.73346	0.73346			0.73346			0.73346				0.73346				0 72246	0.73346			0.73346					0.73346	0.73346	0.73346	0.73340	0.73346	0.73346	0.73346
					↔				↔			€9				↔				6	9			↔					↔				↔		
	des	PPP [6]			0.01567	79610.0			0.00683			0.01567				0.01567 0.01567				0.04567	0.01567			0.01567					0.00683	0.00683	0.00683	0.00000	0.00683	0.00683	0.00683
	ırchar				↔				↔			↔				⇔				6	9			€9					↔				↔		
5 [1] [2] [3] [4	Other Surcharges	CPUC			0.00068	0.00000			0.00068			0.00068				0.00068				09000	0.00068			0.00068					0.00068	0.00068	0.00068	0.00000	0.00068	0.00068	0.00068
OULES					↔				↔			↔				↔				6	9			↔					↔				↔		
ON SCHED	Subtotal Gas Usage	Rate			0.79584	0.09007			0.48998			0.94819				0.79584				0.64120	0.89807			0.90388					0.36100	0.26100	0.17940	0.600.0	0.38336	0.28336	0.08212
ISIMIC					↔				↔			↔				\$				6	0			↔					\$				↔		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adj. CFCAM ISI	NFCAM			(0.04874)	(0.046/4)			(0.04874) (0.04874)			(0.04874)				(0.04874) (0.04874)				(1/2010)	(0.04874)			(0.04874)					(0.04874)	(0.04874)	(0.048/4)	(0.040/4)	(0.04874)	(0.04874)	(0.04874)
RNC	Bala)			↔				↔			↔				↔				6	9			↔					↔				↔		
STATEME O NORTHE	rstate	Storage			0.02287	0.02207			0.02287			0.02292				0.02237				766600	0.02237			0.02269					0.00000	0.00000	0.00000	0.0000	0.02795	0.02795	0.02795
ALE T	eam Intel Charges				↔				↔			↔				⇔				6	9			€9					↔				⇔		
S APPLICAE	Upstream Interstate Charges	Reservation			0.18894	0.10094			0.18894			0.18936				0.18480				0 10 100	0.18480			0.18742					0.18335	0.18335	0.18335	0.10333	0.18335	0.18335	0.18335
ZATE		<u>~</u>			↔				↔			↔				↔					9			↔					↔				↔		
FECTIVE	Southwest	Margin	2 00	90	0.63277	0.73900	4 00	!	0.32691		00.9	0.78465		25.00		0.63741			25.00	0.40205	0.73964			0.74251		d	8.80		0.22639	0.12639	0.04479	(0.07403)	0.22080	0.12080	(0.08044)
111	0,		<i>€</i>	•	s		e∕: I	+	↔		<i></i>	↔		es I	+	↔			<i>\$</i> 9 I	6	9			€9		e I	A		€9				€9		
		Schedule No. and Type of Charge	0 — Residential Gas Service Basic Service Charne	Cost per Therm	Baseline Quantities		2 — CARE Residential Gas Service Rasic Service Charge	Cost per Therm	Baseline Quantities Tier II	5 — Secondary Residential Gas Service	П	Cost per Therm		Gas Service Basic Service Charge	Cost per Therm	Baseline Quantities Tier II			Basic Service Charge	Cost per Therm	Daseille Qualitites Tier II	 Street and Outdoor Lighting Gas Service 	Charge per Therm of	Rated Capacity	1	Facility Gas Service	Basic Service Charge Cost per Therm	Summer (June - September)	First 100	Next 500	Next 2,400	Winter (October - Mav)	First 100	Next 500	Over 3,000
		Sched	GN-10				GN-12			GN-15	: 5		GN-20				-	GN-25				GN-30			GN-35										

Advice Letter No	810
Decision No	

Issued by John P. Hester Senior Vice President

Date Filed	December 1,	2008
Effective	December 7	2008
Resolution No.		

Revised Cal. P.U.C. Sheet No. _

SOUTHWEST GAS CORPORATION P.O. Box 98510

as Ve	ox 98510 egas, Nev nia Gas	/ada 891	93-8510	Cano	celing	Revise Revise	ed Cal. P.U.C ed Cal. P.U.C	C. Sheet No C. Sheet No	6725-0 6714-0
	Effective Sales Rate	11.00	1.38442 1.25942 1.15742 1.00787	1.41237 1.28737 1.18537 1.03582	25.00 0.92073 0.94722	25.00 1.14345 1.16738	25.00 0.95288 0.98083	100.00 0.10853 0.10853	0.01149
	ا م	↔	↔	↔	φ φ	φ φ	↔ ↔	φ φ	↔
	Gas Cost		0.73346 0.73346 0.73346 0.73346	0.73346 0.73346 0.73346 0.73346	0.73346	0.73346	0.73346		
			↔	↔	₩	₩	↔		
	rges PPP [6]		0.01567 0.01567 0.01567 0.01567	0.01567 0.01567 0.01567 0.01567	0.01567	0.01567		0.01567	
_	ırchar		↔	↔	₩	₩		↔	
[1] [2] [3] [4	Other Surcharges		0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068	0.00068	0.00068	0.00068	0.00068	
ULES			↔	↔	€9	€9	↔	↔	
ON SCHED	Subtotal Gas Usage Rate		0.63461 0.50961 0.40761 0.25806	0.66256 0.53756 0.43556 0.28601	0.17092	0.39364	0.21874	0.09218	
IMISIC			↔	↔	↔	€	↔	↔	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adj CFCAM [5] NFCAM		(0.04874) (0.04874) (0.04874) (0.04874)	(0.04874) (0.04874) (0.04874) (0.04874)	(0.04874)	(0.04874)	(0.04874)		
S S S	Balar CF		↔	↔	↔	₩	↔		
STATEME NORTHE	rstate Storage		0.00000 0.00000 0.000000 0.000000	0.02795 0.02795 0.02795 0.02795	0.00000	0.00000	0.00000		
LE TO	eam Inters Charges on S		↔	↔	↔	€	↔		
; APPLICAB	Upstream Interstate Charges Reservation Stora		0.18335 0.18335 0.18335 0.18335	0.18335 0.18335 0.18335 0.18335	0.14771	0.17378	0.18335		
ATES	8		↔	↔	↔	₩	↔		
FECTIVE R	Southwest Margin	11.00	0.50000 0.37500 0.27300 0.12345	0.50000 0.37500 0.27300 0.12345	25.00 0.07195 0.07195	25.00 0.26860 0.26860	25.00 0.08413 0.08413	100.00 0.09218 0.09218	
Ħ	ν		↔	↔	ө ө	↔	<i>↔ ↔</i>	<i>↔</i> ↔	
	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000	vinter (October - May) First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GN-66 — Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm

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Revised Cal. P.U.C. Sheet No. 6566-G
Canceling Revised Cal. P.U.C. Sheet No. 6397-G*

Schedule for and Type of Charge Total Char

Advice Letter No. 789
Decision Nos. 04-03-034/05-07-024

Issued by John P. Hester Senior Vice President Date Filed October 29, 2007
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