## SOUTHWEST GAS CORPORATION P.O. Box 98510

P.O. E Las Vo	egas	, Ne	vada	8919	3-8510		Can	celing			Re Re	vised vised	Cal.	P.U.( P.U.(	C. Sheet C. Sheet	No No	6760-G 6721-G
		Effective Sales Rate	\$ 5.00	\$ 1.37295 1.53459	\$ 5.00	\$ 1.37295 1.53459 1.19836	\$ 4.00	\$ 1.05827 1.18759	\$ 6.00 \$ 1.65363	\$ 25.00	\$ 1.37295 1.53459	\$ 25.00	\$ 1.37295 1.53459	\$ (8.35)	8.80	\$ 1.00473 0.92193 0.84713 0.72395	\$ 1.02405 0.94125 0.86645 0.74327
		Gas		\$ 0.73099		\$ 0.73099 0.73099 0.73099		\$ 0.73099	\$ 0.73099		\$ 0.73099		\$ 0.73099			\$ 0.73099 0.73099 0.73099 0.73099	\$ 0.73099 0.73099 0.73099 0.73099
	Balancing Account Adjustments Subtotal	charges PPP [4]		\$ 0.07274 0.07274		\$ 0.07274 0.07274 0.07274		\$ 0.01797 0.01797	\$ 0.07274		\$ 0.07274		\$ 0.07274 0.07274			\$ 0.01797 0.01797 0.01797 0.01797	\$ 0.01797 0.01797 0.01797 0.01797
		Other Surcharges		\$ 0.00068		\$ 0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068			\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068
EDULES [1] [2]		Gas Usage Rate		\$ 0.56854 0.73018		\$ 0.56854 0.73018 0.39395		\$ 0.30863 0.43795	\$ 0.84922		\$ 0.56854 0.73018		\$ 0.56854 0.73018			\$ 0.25509 0.17229 0.09749 (0.02569)	\$ 0.27441 0.19161 0.11681 (0.00637)
DIVISION SCHI		ITCAM		\$ (0.01659) (0.01659)		\$ (0.01659) (0.01659) (0.01659)		\$ (0.01659) (0.01659)	\$ (0.01659)		\$ (0.01659) (0.01659)		\$ (0.01659) (0.01659)			\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)
STATEMENT OF RATES ECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]		CFCAM [3] NFCAM		\$ 0.00196		\$ 0.00196 0.00196 0.00196		\$ 0.00196	\$ 0.00196		\$ 0.00196		\$ 0.00196			\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196
STATEMEN 3LE TO SOUTHE		Firm Access Charge		\$ 0.03936		\$ 0.03936 0.03936 0.03936		\$ 0.03936	\$ 0.03789		\$ 0.03936		\$ 0.03936			\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637
ATES APPLICAI	state	ariable		\$ 0.02723 0.02723		\$ 0.02723 0.02723 0.02723		\$ 0.02723 0.02723	\$ 0.02723		\$ 0.02723 0.02723		\$ 0.02723 0.02723			\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723
EFFECTIVE R		Charges Storage V		\$ 0.01917 0.01917		\$ 0.01917 0.01917 0.01917		\$ 0.01917 0.01917	\$ 0.01864		\$ 0.01917 0.01917		\$ 0.01917			\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579
		Southwest	\$ 5.00	\$ 0.49741 0.65905	\$ 5.00	\$ 0.49741 0.65905 0.32282	\$ 4.00	\$ 0.23750 0.36682	\$ 6.00	\$ 25.00	\$ 0.49741 0.65905	\$ 25.00	\$ 0.49741 0.65905	\$ (8.35)	8.80	\$ 0.20448 0.12168 0.04688 (0.07630)	\$ 0.19965 0.11685 0.04205 (0.08113)
		Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Baseline Quantities Tier II	onditioning harge	Cost per I nerm Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quanttiles Tier II	ter-Metered bmetered harge	Cost per Therm Baseline Quantities Tier II	Submeter Discount per Occupied Space	GS-55 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Them	Furnities (way - Octobes) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000

Advice Letter No	811
Decision No	08-11-048

Issued by John P. Hester Senior Vice President

Date Filed	December 8, 2008
Effective	January 1, 2009
Resolution	No

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Califo	rnia	Gas	Tariff	J9 193-00		Cano	Canceling					Revised Cal. P.U.C. Sheet No. 672					<u>-Ğ</u>
		Effective Sales Rate	\$ 11.00	\$ 1.30602 1.20252 1.10902 0.95505	\$ 1.33017 1.22667 1.13317 0.97920	\$ 25.00	\$ 0.94424 0.95745	\$ 25.00	\$ 0.98710 1.01673	\$ 25.00	\$ 0.87902 0.90291	\$ 100.00	\$ 0.26601				
		Gas		\$ 0.73099 0.73099 0.73099 0.73099	\$ 0.73099 0.73099 0.73099 0.73099		\$ 0.73099		\$ 0.73099		\$ 0.73099		\$ 0.00000				
		charges PPP [4]		\$ 0.07274 0.07274 0.07274 0.07274	\$ 0.07274 0.07274 0.07274 0.07274		\$ 0.07274 0.07274		\$ 0.07274 0.07274				\$ 0.07274 0.07274				
		Other Surcharges		\$ 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068		\$ 0.00068		\$ 0.00068		\$ 0.00068		\$ 0.00068				
EDULES [1] [2]	Subtotal	Gas Usage Rate		\$ 0.50161 0.39811 0.30461 0.15064	\$ 0.52576 0.42226 0.32876 0.17479		\$ 0.13983 0.15304		\$ 0.18269 0.21232		\$ 0.14735 0.17124		\$ 0.19259 0.19259				
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	cing justments	ITCAM		\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)		\$ (0.01659) (0.01659)		\$ (0.01659) (0.01659)		\$ (0.01659) (0.01659)		\$ (0.01659) (0.01659)				
NT OF RATES HERN CALIFORNI	Balancing Account Adjustments	CFCAM [3] NFCAM		\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196		\$ 0.00196		\$ 0.00196		\$ 0.00196		\$ 0.09025 0.09025				
STATEME ABLE TO SOUTH	Interstate Reservation/	Firm Access Charge		\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637		\$ 0.03274 0.03274		\$ 0.03274 0.03274		\$ 0.03274 0.03274						
RATES APPLICA	Intrastate	ges Variable		\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723		\$ 0.02723 0.02723		\$ 0.02723 0.02723		\$ 0.02723 0.02723		\$ 0.02723 0.02723				
EFFECTIVE	Upstream Intrastate	Charges Storage \		\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579		\$ 0.00050 0.01371		\$ 0.00124 0.03087		\$ 0.00154 0.02543						
		Southwest	\$ 11.00	\$ 0.45100 0.34750 0.25400 0.10003	\$ 0.45100 0.34750 0.25400 0.10003	\$ 25.00	\$ 0.09399	\$ 25.00	\$ 0.13611	\$ 25.00	\$ 0.10047 0.10047	\$ 100.00	\$ 0.09170 0.09170				
		Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Them	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Summer (May - October) Winter (November - April)	nbustion Engine	Summer (May - October) Winter (November - April)	wer Generation narge	Cost per Therm Summer (May - October) Winter (November - April)	al Gas ervice harge	Cost per Therm Summer (May - October) Winter (November - April)				

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Decision No. 08-11-048

Issued by John P. Hester Senior Vice President Date Filed <u>December 8, 2008</u>
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Resolution No.

Revised Cal. P.U.C. Sheet No. 6761-G

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6762-G

Revised Cal. P.U.C. Sheet No. 6723-G

Califo	rnia	Gas	Tariff			Cance	eling		Revised Cal. P.U.C. Sheet No. 6723-				
		Effective Sales Rate	\$ 11.00 \$ 780.00	\$ 1.23328 1.12978 1.03628 0.88231	\$ 1.25743 1.15393 1.06043 0.90646	\$ 0.01066	\$ 0.21000	rtation Service ortation service nsportation will chise fees and	ž.	tize the CARE			
		Gas		\$ 0.73099 0.73099 0.73099 0.73099	\$ 0.73099 0.73099 0.73099 0.73099			, plus a Transpo service to transpo ed natural gas tra s, excluding fran	ojected cost of ga	· er therm to amor			
		Other Surcharges PUC PPP [4]		68 68 68 68	988 988 988 988			Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service not the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will FTF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and nichise fee factor.	al to the monthly pr	recover these costs udes <\$0.03459> p			
		CPUC		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068			s of the E comers cor e charge f monthly p	rge is equa	tended to r harge inclu			
HEDULES [1] [2]	Subtotal	Gas Usage Rate		\$ 0.50161 0.39811 0.30461 0.15064	\$ 0.52576 0.42226 0.32876 0.17479			Cost component applicable to cust oped. The volum multiplied by the	Procurement Cha	rded revenues in:			
A DIVISION SCH	Interstate Balancing Reservation/ Account Adjustments	ITCAM		\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)			Charge and Gas on Adjustment is street was develuse transported, responsed to the street of the stre	rwise applicable F	margin and reco			
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]		CFCAM [3] NFCAM		\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196			on/Firm Access C Balancing Accour ing Account Adjus er-secured volum	ıral Gas, the otheı	s authorized core ied in Rate Sched			
STATEME!		Firm Access Charge		\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637			erstate Reservati nkage. The PGA which the Balanci uct of the custom	ner-Secured Natu	tween Southwest ustomers as defir			
RATES APPLICA	Upstream Intrastate	ges Variable		\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723			tate less the Internation system shriton period upon vion period upon viall be the produ	ortation of Custor	the difference bel luding exempt cu nses.			
EFFECTIVE		Charges Storage		\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579			Effective Sales F therm for distribu of the amortizat FF Surcharge sl ichise fee factor.	No. 22, Transpo	therm related to			
		Southwest Margin	\$ 11.00 \$ 780.00	\$ 0.45100 0.34750 0.25400 0.10003	\$ 0.45100 0.34750 0.25400 0.10003			ce will pay the E of \$0.00497 per or the conclusion pipplicable. The T authorized frant	rovisions of Rule	t of \$.01349 per t ss and transporta ted to current pro			
		Schedule No. and Type of Charge	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000 Method (Managed Angle)	First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park     Safety Inspection Provision     MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00437 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conduction of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFE Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	The CFCAM surcharge includes an amount of \$.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.  The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.			
		Schedule	GSR -			TFF —	MHPS	<u>E</u>	[2]	© 4			

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