

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]												
Schedule No. and Type of Charge	Southwest Margin	Reservation	Upstream Interstate Charges	Storage	CFCAM [5]	Balancing Acct. Adjustment	Subtotal Gas Usage Rate	Other Surcharges	CPUC	PPP [6]	Gas Cost	Effective Sales Rate
GN-10 — Residential Gas Service												
Basic Service Charge	\$ 5.00											\$ 5.00
Cost per Therm												
Baseline Quantities	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.02463	\$ 0.66023	\$ 1.31543				\$ 1.31543
Tier II	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.02463	0.66023	1.42614				1.42614
GN-12 — CARE Residential Gas Service												
Basic Service Charge	\$ 4.00											\$ 4.00
Cost per Therm												
Baseline Quantities	\$ 0.26538	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.37187	\$ 0.66023	\$ 1.05075					\$ 1.05075
Tier II	0.35394	0.17892	0.02116	(0.09359)	0.46043	0.01797	0.66023	1.13931				1.13931
GN-15 — Secondary Residential Gas Service												
Basic Service Charge	\$ 6.00											\$ 6.00
Cost per Therm	\$ 0.65090	\$ 0.18033	\$ 0.02133	\$ (0.09359)	\$ 0.75897	\$ 0.66023	\$ 1.44451					\$ 1.44451
GN-20 — Multi-Family Master-Metered Gas Service												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm												
Baseline Quantities	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.66023	\$ 1.31543					\$ 1.31543
Tier II	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.02463	0.66023	1.42614				1.42614
GN-25 — Multi-Family Master-Metered Gas Service - Submetered												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm												
Baseline Quantities	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.66023	\$ 1.31543					\$ 1.31543
Tier II	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.02463	0.66023	1.42614				1.42614
Submeter Discount per Occupied Space	\$ (10.95)											\$ (10.95)
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.80											\$ 8.80
Cost per Therm												
Summer (June - September)												
First 100	\$ 0.19609	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.27541	\$ 0.66023	\$ 0.95429					\$ 0.95429
Next 500	0.11929	0.17291	0.00000	(0.09359)	0.19861	0.66023	0.87749					0.87749
Next 2,400	0.04489	0.17291	0.00000	(0.09359)	0.12421	0.66023	0.80309					0.80309
Over 3,000	(0.05259)	0.17291	0.00000	(0.09359)	0.02673	0.66023	0.70561					0.70561
Winter (October - May)												
First 100	\$ 0.19160	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.29337	\$ 0.66023	\$ 0.97225					\$ 0.97225
Next 500	0.11480	0.17291	0.02245	(0.09359)	0.21657	0.66023	0.89545					0.89545
Next 2,400	0.04040	0.17291	0.02245	(0.09359)	0.14217	0.66023	0.82105					0.82105
Over 3,000	(0.05708)	0.17291	0.02245	(0.09359)	0.04469	0.66023	0.72357					0.72357

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		Reservation	Storage						
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.43000	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.50932	\$ 0.00068	\$ 0.02463	\$ 0.66023	\$ 1.19486
First 100	0.33400	0.17291	0.00000	(0.09359)	0.41332	0.00068	0.02463	0.66023	1.09886
Next 500	0.24100	0.17291	0.00000	(0.09359)	0.32032	0.00068	0.02463	0.66023	1.00586
Next 2,400	0.11915	0.17291	0.00000	(0.09359)	0.19847	0.00068	0.02463	0.66023	0.88401
Over 3,000									
Winter (October - May)	\$ 0.43000	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.53177	\$ 0.00068	\$ 0.02463	\$ 0.66023	\$ 1.21731
First 100	0.33400	0.17291	0.02245	(0.09359)	0.43577	0.00068	0.02463	0.66023	1.12131
Next 500	0.24100	0.17291	0.02245	(0.09359)	0.34277	0.00068	0.02463	0.66023	1.02831
Next 2,400	0.11915	0.17291	0.02245	(0.09359)	0.22092	0.00068	0.02463	0.66023	0.90646
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06764	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.13265	\$ 0.00068	\$ 0.02463	\$ 0.66023	\$ 0.81819
Next 500	0.06764	0.15860	0.02774	(0.09359)	0.16039	0.00068	0.02463	0.66023	0.84593
Winter (October - May)									
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.25113	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.31614	\$ 0.00068	\$ 0.02463	\$ 0.66023	\$ 1.00168
Next 500	0.25113	0.15860	0.02501	(0.09359)	0.34115	0.00068	0.02463	0.66023	1.02669
Winter (November - April)									
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.16345	\$ 0.00068	\$ 0.02463	\$ 0.66023	\$ 0.82436
Next 500	0.08413	0.17291	0.02245	(0.09359)	0.18590	0.00068	0.02463	0.66023	0.84681
Winter (October - May)									
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.11915				\$ 0.11915	\$ 0.00068	\$ 0.02463		\$ 0.14446
Next 500	0.11915				0.11915	0.00068	0.02463		0.14446
Winter (October - May)									

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TFF — Transportation Franchise Fee Surcharge Provision							\$ 0.00649
TFF Surcharge per Therm							
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision							\$ 0.02100
MHPS Surcharge per Space per Month							
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.						
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.						
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.						
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.						
[5]	The CFCAM surcharge includes an amount of <\$ 05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.						
[6]	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.						