## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6876-G

Revised Cal. P.U.C. Sheet No. 6864-G

California	a Gas	l ariff		Canc	eling	K	<u>kevised</u>	Cal. P.U	.C. Sheet	i No	6864-C
	Effective Sales Rate	\$ 5.00 \$ 0.99001 1.10072	\$ 4.00 \$ 0.79041 0.87898	\$ 6.00 \$ 1.11909	\$ 25.00 \$ 0.99001 1.10072	\$ 25.00	1.10072 \$ (10.95)	8.80	\$ 0.69395 0.61715 0.54275 0.44527	\$ 0.71191 0.63511 0.56071 0.46323	
	Gas	\$ 0.33481	\$ 0.33481	\$ 0.33481	\$ 0.33481	\$ 0.33481	0.33481		\$ 0.33481 0.33481 0.33481	\$ 0.33481 0.33481 0.33481	
	Other Surcharges PUC PPP [6]	\$ 0.02463	\$ 0.01797	\$ 0.02463	\$ 0.02463	\$ 0.02463	0.02463		\$ 0.01797 0.01797 0.01797 0.01797	\$ 0.01797 0.01797 0.01797 0.01797	
[1] [2] [3] [4]	Other Sur CPUC	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068	0.00068		\$ 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	
ON SCHEDULES	Subtotal Gas Usage Rate	\$ 0.62989	\$ 0.43695	\$ 0.75897	\$ 0.62989	\$ 0.62989	0.74060		\$ 0.34049 0.26369 0.18929 0.09181	\$ 0.35845 0.28165 0.20725 0.10977	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [3] [4]	Balancing Acct. Adjustment CFCAM [5]	\$ (0.09359)	\$ (0.09359)	\$ (0.09359)	\$ (0.09359)	(0.09359)	(0.09359)		\$ (0.09359) (0.09359) (0.09359) (0.09359)	\$ (0.09359) (0.09359) (0.09359) (0.09359)	
STATEMEN TO NORTHERN	nterstate ges Storage	\$ 0.02116	\$ 0.02116	\$ 0.02133	\$ 0.02116	\$ 0.02116	0.02116			\$ 0.02245 0.02245 0.02245 0.02245	
ES APPLICABLE	Upstream Interstate Charges Reservation Stora	\$ 0.17892	\$ 0.17892	\$ 0.18033	\$ 0.17892	\$ 0.17892	0.17892		\$ 0.17291 0.17291 0.17291 0.17291	\$ 0.17291 0.17291 0.17291 0.17291	
EFFECTIVE RAT	Southwest	\$ 5.00 \$ 0.52340 0.63411	\$ 4.00 \$ 0.33046 0.41903	\$ 6.00 \$ 0.65090	\$ 25.00	\$ 25.00	0.63411	8.80	\$ 0.26117 0.18437 0.10997 0.01249	\$ 0.25668 0.17988 0.10548 0.00800	
	Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge Cost per Them Baseline Quantities Tier II	GN-12— CARE Residential Gas Service Basic Service Charge Cost per Them Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm GN-20 — Multi-Family Master-Metered	Gas Service Basic Service Charge Cost per Them Baseline Quantities Tier II	Gas Service - Submetered Basic Service Charge Cost per Therm Baseline Quantities	Tier II Submeter Discount per Occupied Space GN-35 — Agricultural Employee Housing	and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Them Summer (Line - September)	First 100 Next 500 Next 2,400 Over 3,000 Winter (October - May)	First 100 Next 500 Next 2,400 Over 3,000	

Advice Letter No	817	
Decision No		

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised Cal. P.U.C. Sheet No. 6877-G

Revised Cal. P.U.C. Sheet No. 6865-G

Californ	nia Gas	s Tariff			Canceling		Revised C	al. P.U.C. Sheet No	6865-G
	Effective Sales Rate	\$ 11.00	\$ 0.86944 0.77344 0.68044 0.55859	\$ 0.89189 0.79589 0.70289 0.58104	\$ 25.00 \$ 0.49277 0.52051	\$ 25.00 \$ 0.67626 0.70127	\$ 25.00 \$ 0.49894 0.52139	\$ 100.00 \$ 0.14446 0.14446	
	Gas		\$ 0.33481 0.33481 0.33481 0.33481	\$ 0.33481 0.33481 0.33481 0.33481	\$ 0.33481	\$ 0.33481	\$ 0.33481		
	harges PPP [6]		\$ 0.02463 0.02463 0.02463 0.02463	\$ 0.02463 0.02463 0.02463 0.02463	\$ 0.02463 0.02463	\$ 0.02463 0.02463		\$ 0.02463 0.02463	
1][2][3][4]	Other Surcharges		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00058	\$ 0.00068	\$ 0.00068	\$ 0.00068 0.00068	
IN SCHEDULES	Subtotal Gas Usage Rate		\$ 0.50932 0.41332 0.32032 0.19847	\$ 0.53177 0.43577 0.34277 0.22092	\$ 0.13265 0.16039	\$ 0.31614 0.34115	\$ 0.16345	<b>S</b> 0.11915 0.11915	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [3] [4]	Balancing Acct. Adjustment CFCAM [5]		\$ (0.09359) (0.09359) (0.09359)	\$ (0.09359) (0.09359) (0.09359)	\$ (0.09359) (0.09359)	\$ (0.09359) (0.09359)	\$ (0.09359) (0.09359)		
STATEMEN' TO NORTHERN	nterstate ges Storage		\$ 0.00000 0.00000 0.00000 0.00000	\$ 0.02245 0.02245 0.02245 0.02245	\$ 0.00000	\$ 0.00000	\$ 0.00000		
ES APPLICABLE	Upstream Interstate Charges Reservation Stora		\$ 0.17291 0.17291 0.17291 0.17291	\$ 0.17291 0.17291 0.17291	\$ 0.15860 0.15860	\$ 0.15860	\$ 0.17291		
EFFECTIVE RAT	Southwest	\$ 11.00	\$ 0.43000 0.33400 0.24100 0.11915	\$ 0.43000 0.33400 0.24100 0.11915	\$ 25.00	\$ 25.00	\$ 25.00	\$ 100.00	
	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2.400 Over 3.000	Vunter (Jodober - May) First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas  Transportation Service Basic Service Charge Cost per Them Summer (June - September) Winter (October - May)	

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Decision No		

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6878-G
Canceling Revised Cal. P.U.C. Sheet No. 6866-G

California Gas	тапп		Ca	ance	ing			Revised Cal. P.U.C. Sheet No	6866-G
STATEMENT OF RATES  EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]  Upstream Interstate Balancing Acct. Subtotal Gas Usage Other Surcharges Effective Charges Adjustment Gas Usage Other Surcharges Gas Effective Schedule No. and Type of Charge Margin Reservation Storage CFCAM [5] Rate CPUC PPP [6] Cost Sales Rate	TFF — Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm \$ 0.00323	MHPS — Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month \$ 0.02100	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0,00439 per therm for distribution system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.	220	[5] The CFCAM surcharge includes an amount of <\$,05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.  [6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.		

Advice Letter No. 817
Decision No.

Issued by John P. Hester Senior Vice President Date Filed March 31, 2009

Effective April 7, 2009

Resolution No.