

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

| Schedule No. and Type of Charge | Southwest Margin | Upstream Intrastate Charges | | Interstate Reservation/ Firm Access Charge | Account Adjustments | | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate |
|--|------------------|-----------------------------|------------|---|---------------------|--------------|-------------------------|------------------|------------|------------|----------------------|
| | | Storage | Variable | | CFCAM [3] | ITCAM | | CPUC | PPP [4] | | |
| GS-10 — Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ 5.00 | | | | | | | | | | \$ 5.00 |
| Cost per Therm | | | | | | | | | | | |
| Baseline Quantities | \$ 0.49741 | \$ 0.01917 | \$ 0.02723 | \$ 0.03936 | \$ 0.00196 | \$ (0.01659) | \$ 0.56854 | \$ 0.00068 | \$ 0.07274 | \$ 0.32288 | \$ 0.96484 |
| Tier II | 0.65905 | 0.01917 | 0.02723 | 0.03936 | 0.00196 | (0.01659) | 0.73018 | 0.00068 | 0.07274 | 0.32288 | 1.12648 |
| GS-11 — Residential Air-Conditioning Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ 5.00 | | | | | | | | | | \$ 5.00 |
| Cost per Therm | | | | | | | | | | | |
| Baseline Quantities | \$ 0.49741 | \$ 0.01917 | \$ 0.02723 | \$ 0.03936 | \$ 0.00196 | \$ (0.01659) | \$ 0.56854 | \$ 0.00068 | \$ 0.07274 | \$ 0.32288 | \$ 0.96484 |
| Tier II | 0.65905 | 0.01917 | 0.02723 | 0.03936 | 0.00196 | (0.01659) | 0.73018 | 0.00068 | 0.07274 | 0.32288 | 1.12648 |
| Air-Conditioning | 0.32282 | 0.01917 | 0.02723 | 0.03936 | 0.00196 | (0.01659) | 0.39395 | 0.00068 | 0.07274 | 0.32288 | 0.79025 |
| GS-12 — CARE Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ 4.00 | | | | | | | | | | \$ 4.00 |
| Cost per Therm | | | | | | | | | | | |
| Baseline Quantities | \$ 0.31913 | \$ 0.01917 | \$ 0.02723 | \$ 0.03936 | \$ 0.00196 | \$ (0.01659) | \$ 0.39026 | \$ 0.00068 | \$ 0.01797 | \$ 0.32288 | \$ 0.73179 |
| Tier II | 0.44844 | 0.01917 | 0.02723 | 0.03936 | 0.00196 | (0.01659) | 0.51957 | 0.00068 | 0.01797 | 0.32288 | 0.86110 |
| GS-15 — Secondary Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ 6.00 | | | | | | | | | | \$ 6.00 |
| Cost per Therm | | | | | | | | | | | |
| Baseline Quantities | \$ 0.78009 | \$ 0.01864 | \$ 0.02723 | \$ 0.03789 | \$ 0.00196 | \$ (0.01659) | \$ 0.84922 | \$ 0.00068 | \$ 0.07274 | \$ 0.32288 | \$ 1.24652 |
| Cost per Therm | | | | | | | | | | | |
| GS-20 — Multi-Family Master-Metered Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | | | | \$ 25.00 |
| Cost per Therm | | | | | | | | | | | |
| Baseline Quantities | \$ 0.49741 | \$ 0.01917 | \$ 0.02723 | \$ 0.03936 | \$ 0.00196 | \$ (0.01659) | \$ 0.56854 | \$ 0.00068 | \$ 0.07274 | \$ 0.32288 | \$ 0.96484 |
| Tier II | 0.65905 | 0.01917 | 0.02723 | 0.03936 | 0.00196 | (0.01659) | 0.73018 | 0.00068 | 0.07274 | 0.32288 | 1.12648 |
| GS-25 — Multi-Family Master-Metered Gas Service - Submetered | | | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | | | | \$ 25.00 |
| Cost per Therm | | | | | | | | | | | |
| Baseline Quantities | \$ 0.49741 | \$ 0.01917 | \$ 0.02723 | \$ 0.03936 | \$ 0.00196 | \$ (0.01659) | \$ 0.56854 | \$ 0.00068 | \$ 0.07274 | \$ 0.32288 | \$ 0.96484 |
| Tier II | 0.65905 | 0.01917 | 0.02723 | 0.03936 | 0.00196 | (0.01659) | 0.73018 | 0.00068 | 0.07274 | 0.32288 | 1.12648 |
| Submeter Discount per Occupied Space | \$ (8.35) | | | | | | | | | | \$ (8.35) |
| GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | | | | | \$ 8.80 |
| Cost per Therm | | | | | | | | | | | |
| Summer (May - October) | \$ 0.28610 | \$ 0.00164 | \$ 0.02723 | \$ 0.03637 | \$ 0.00196 | \$ (0.01659) | \$ 0.33671 | \$ 0.00068 | \$ 0.01797 | \$ 0.32288 | \$ 0.67824 |
| First 100 | 0.20330 | 0.00164 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.25391 | 0.00068 | 0.01797 | 0.32288 | 0.59544 |
| Next 500 | 0.12850 | 0.00164 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.17911 | 0.00068 | 0.01797 | 0.32288 | 0.52064 |
| Next 2,400 | 0.00533 | 0.00164 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.05594 | 0.00068 | 0.01797 | 0.32288 | 0.39747 |
| Over 3,000 | | | | | | | | | | | |
| Winter (November - April) | \$ 0.28127 | \$ 0.02579 | \$ 0.02723 | \$ 0.03637 | \$ 0.00196 | \$ (0.01659) | \$ 0.35603 | \$ 0.00068 | \$ 0.01797 | \$ 0.32288 | \$ 0.69756 |
| First 100 | 0.19847 | 0.02579 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.27323 | 0.00068 | 0.01797 | 0.32288 | 0.61476 |
| Next 500 | 0.12367 | 0.02579 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.19843 | 0.00068 | 0.01797 | 0.32288 | 0.53996 |
| Next 2,400 | 0.00050 | 0.02579 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.07526 | 0.00068 | 0.01797 | 0.32288 | 0.41679 |
| Over 3,000 | | | | | | | | | | | |

| STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] | | | | | | | | | | | | |
|--|------------------|------------------------------|------------|---|-------------------------------|--------------|-------------------------|------------------|------------|------------|----------------------|--|
| Schedule No. and Type of Charge | Southwest Margin | Upstream Intra-state Charges | | Interstate Reservation/ Firm Access Charge | Balancing Account Adjustments | | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate | |
| | | Storage | Variable | | CFCAM [3] NFCAM | ITCAM | | CPUC | PPP [4] | | | |
| GS-40 — Core General Gas Service | \$ 11.00 | | | | | | | | | | \$ 11.00 | |
| Cost per Therm | | | | | | | | | | | | |
| Summer (May - October) | \$ 0.45100 | \$ 0.00164 | \$ 0.02723 | \$ 0.03637 | \$ 0.00196 | \$ (0.01659) | \$ 0.50161 | \$ 0.00068 | \$ 0.07274 | \$ 0.32288 | \$ 0.89791 | |
| Next 500 | 0.34750 | 0.00164 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.39811 | 0.00068 | 0.07274 | 0.32288 | 0.79441 | |
| Next 2,400 | 0.25400 | 0.00164 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.30461 | 0.00068 | 0.07274 | 0.32288 | 0.70091 | |
| Over 3,000 | 0.10003 | 0.00164 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.15064 | 0.00068 | 0.07274 | 0.32288 | 0.54694 | |
| Winter (November - April) | | | | | | | | | | | | |
| First 100 | \$ 0.45100 | \$ 0.02579 | \$ 0.02723 | \$ 0.03637 | \$ 0.00196 | \$ (0.01659) | \$ 0.52576 | \$ 0.00068 | \$ 0.07274 | \$ 0.32288 | \$ 0.92206 | |
| Next 500 | 0.34750 | 0.02579 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.42226 | 0.00068 | 0.07274 | 0.32288 | 0.81656 | |
| Next 2,400 | 0.25400 | 0.02579 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.32876 | 0.00068 | 0.07274 | 0.32288 | 0.72506 | |
| Over 3,000 | 0.10003 | 0.02579 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.17479 | 0.00068 | 0.07274 | 0.32288 | 0.57109 | |
| GS-50 — Core Natural Gas Service for Motor Vehicles | \$ 25.00 | | | | | | | | | | \$ 25.00 | |
| Cost per Therm | | | | | | | | | | | | |
| Summer (May - October) | \$ 0.09399 | \$ 0.00050 | \$ 0.02723 | \$ 0.03274 | \$ 0.00196 | \$ (0.01659) | \$ 0.13983 | \$ 0.00068 | \$ 0.07274 | \$ 0.32288 | \$ 0.53613 | |
| Next 500 | 0.09399 | 0.01371 | 0.02723 | 0.03274 | 0.00196 | (0.01659) | 0.15304 | 0.00068 | 0.07274 | 0.32288 | 0.54934 | |
| GS-60 — Core Internal Combustion Engine Gas Service | \$ 25.00 | | | | | | | | | | \$ 25.00 | |
| Cost per Therm | | | | | | | | | | | | |
| Summer (May - October) | \$ 0.13611 | \$ 0.00124 | \$ 0.02723 | \$ 0.03274 | \$ 0.00196 | \$ (0.01659) | \$ 0.18269 | \$ 0.00068 | \$ 0.07274 | \$ 0.32288 | \$ 0.57899 | |
| Next 500 | 0.13611 | 0.03087 | 0.02723 | 0.03274 | 0.00196 | (0.01659) | 0.21232 | 0.00068 | 0.07274 | 0.32288 | 0.60682 | |
| GS-66 — Core Small Electric Power Generation Gas Service | \$ 25.00 | | | | | | | | | | \$ 25.00 | |
| Cost per Therm | | | | | | | | | | | | |
| Summer (May - October) | \$ 0.10047 | \$ 0.00154 | \$ 0.02723 | \$ 0.03274 | \$ 0.00196 | \$ (0.01659) | \$ 0.14735 | \$ 0.00068 | \$ 0.07274 | \$ 0.32288 | \$ 0.47091 | |
| Next 500 | 0.10047 | 0.02543 | 0.02723 | 0.03274 | 0.00196 | (0.01659) | 0.17124 | 0.00068 | 0.07274 | 0.32288 | 0.49480 | |
| GS-70 — Noncore General Gas Transportation Service | \$ 100.00 | | | | | | | | | | \$ 100.00 | |
| Cost per Therm | | | | | | | | | | | | |
| Summer (May - October) | \$ 0.09170 | \$ 0.02723 | \$ 0.02723 | \$ 0.02723 | \$ 0.09025 | \$ (0.01659) | \$ 0.19259 | \$ 0.00068 | \$ 0.07274 | \$ 0.32288 | \$ 0.26601 | |
| Next 500 | 0.09170 | 0.02723 | 0.02723 | 0.02723 | 0.09025 | (0.01659) | 0.19259 | 0.00068 | 0.07274 | 0.32288 | 0.26601 | |

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|--|------------------|-----------------------------|------------|---|-------------------------------|--------------|-------------------------|------------------|------------|----------------------|
| Schedule No. and Type of Charge | Southwest Margin | Upstream Intrastate Charges | | Interstate Reservation/ Firm Access Charge | Balancing Account Adjustments | | Subtotal Gas Usage Rate | Other Surcharges | | Effective Sales Rate |
| | | Storage | Variable | | CFCAM [3] NFCAM | ITCAM | | CPUC | PPP [4] | |
| GSR — Sale for Resale Natural Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | | | | \$ 11.00 |
| Transportation Service Charge | \$ 780.00 | | | | | | | | | \$ 780.00 |
| Cost per Therm | | | | | | | | | | |
| Summer (May - October) | | | | | | | | | | |
| First 100 | \$ 0.45100 | \$ 0.00164 | \$ 0.02723 | \$ 0.03637 | \$ 0.00196 | \$ (0.01659) | \$ 0.50161 | \$ 0.00068 | \$ 0.32288 | \$ 0.82517 |
| Next 500 | 0.34750 | 0.00164 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.39811 | 0.00068 | 0.32288 | 0.72167 |
| Next 2,400 | 0.25400 | 0.00164 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.30461 | 0.00068 | 0.32288 | 0.62817 |
| Over 3,000 | 0.10003 | 0.00164 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.15064 | 0.00068 | 0.32288 | 0.47420 |
| Winter (November - April) | | | | | | | | | | |
| First 100 | \$ 0.45100 | \$ 0.02579 | \$ 0.02723 | \$ 0.03637 | \$ 0.00196 | \$ (0.01659) | \$ 0.52576 | \$ 0.00068 | \$ 0.32288 | \$ 0.84932 |
| Next 500 | 0.34750 | 0.02579 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.42226 | 0.00068 | 0.32288 | 0.74562 |
| Next 2,400 | 0.25400 | 0.02579 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.32876 | 0.00068 | 0.32288 | 0.65232 |
| Over 3,000 | 0.10003 | 0.02579 | 0.02723 | 0.03637 | 0.00196 | (0.01659) | 0.17479 | 0.00068 | 0.32288 | 0.49835 |
| TFF — Transportation Franchise Fee | | | | | | | | | | |
| Surcharge Provision | | | | | | | | | | \$ 0.00434 |
| TFF Surcharge per Therm | | | | | | | | | | |
| MHPS — Master-Metered Mobile Home Park Safety Inspection Provision | | | | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | | | | \$ 0.21000 |

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00487 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$ 0.1349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.