SOUTHWEST GAS CORPORATION P.O. Box 98510

	as, Neva a Gas T		93-8510	(Cancelin	g		Revised Revised	Cal. P Cal. P	.U.C. Sheet No. .U.C. Sheet No.	687 686	
	Effective Sales Rate	\$ 5.00 \$ 0.96484	1.12648 \$ 5.00 \$ 0 06484		\$ 4.00 \$ 0.73179 0.86110	\$ 6.00 \$ 1.24552	\$ 25.00 \$ 0.96484 1.12648	\$ 25.00 \$ 0.96484	1.12648 \$ (8.35)	\$ 8.80 \$ 0.67824 0.559544 0.52064 0.39747	\$ 0.69756 0.61476 0.53996 0.41679	
	Gas Cost	\$ 0.32288	0.32288 c 0.32288		\$ 0.32288 0.32288	\$ 0.32288	\$ 0.32288 0.32288	\$ 0.32288	0.32288	\$ 0.32288 0.32288 0.32288 0.32288	\$ 0.32288 0.32288 0.32288 0.32288	
	charges PPP [4]	\$ 0.07274	0.07274 \$ 0.07274		\$ 0.01797 0.01797	\$ 0.07274	\$ 0.07274 0.07274	\$ 0.07274	0.07274	\$ 0.01797 79710.0 79710.0 79710.0	\$ 0.01797 0.01797 0.01797 0.01797	
	Other Surcharges CPUC PPP	\$ 0.00068	0.00068 0.00068		\$ 0.00068 0.00068	\$ 0.00068	\$ 0.00068 0.00068	\$ 0.00068	0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	
EDULES [1] [2]	Subtotal Gas Usage Rate	\$ 0.56854	0.73018 s. 0.56854		\$ 0.39026 0.51957	\$ 0.84922	\$ 0.56854 0 73018	\$ 0.56854	0.73018	\$ 0.33671 0.25391 0.17911 0.05584	\$ 0.35603 0.27323 0.19843 0.07526	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	cing justments ITCAM	\$ (0.01659)	(0.01659) 6 /0 01659)	(0.01659) (0.01659)	\$ (0.01659) (0.01659)	\$ (0.01659)	\$ (0.01659) (0.01659)	\$ (0.01659)	(0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)	
	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM	\$ 0.00196	0.00196 0.00196		\$ 0.00196 0.00196	\$ 0.00196	\$ 0.00196 0.00196	\$ 0.00196	0.00196	\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196	
	Interstate Reservation/ Firm Access Charge	\$ 0.03936	0.03936 6.0.03936		\$ 0.03936 0.03936	\$ 0.03789	\$ 0.03936 0.03936	\$ 0.03936	0.03936	\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637	
	ntrastate jes Variable	\$ 0.02723	0.02723 6 0.02723		\$ 0.02723 0.02723	\$ 0.02723	\$ 0.02723 0.02723	\$ 0.02723	0.02723	\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723	
	Upstream Intrastate Charges Storage Variab	\$ 0.01917	0.01917	0.01917	\$ 0.01917 0.01917	\$ 0.01864	\$ 0.01917 0.01917	\$ 0.01917	0.01917	\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579	
	Southwest Margin	\$ 5.00 \$ 0.49741	0.65905 \$ 5.00 \$ 0.49741	0.32282	\$ 4.00 \$ 0.31913 0.44844	\$ 6.00 \$ 0.78009	\$ 25.00 \$ 0.49741 0.65905	\$ 25.00 \$ 0.49741	0.65905 \$ (8.35)	\$ 8.80 \$ 0.28610 0.20330 0.12850 0.00533	\$ 0.28127 0.19847 0.12367 0.00050	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities	Tier II GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tight	Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service 1284: Service Charge Cost per Therm Baseline Quantities Tier II	<u>GS-15</u> — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tari	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Cost per Therm Baseline Quantities	Tier II Submeter Discount per Occupied Space	GS-35 — Agricultural Employee Housing and Nonprofit Ciroup Living Facility Gas Service Basic Service Charge Cost per Therm Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 3,400 Over 3,000	
ce Letter No817 sion No						Issued by John P. Hester Senior Vice Presiden			Date Filed March 31, 2009 Effective April 7, 2009			

SOUTHWEST GAS CORPORATION P.O. Box 98510

	ia Gas		89193-85		Cancelir	ig				sed Cal. P.U.C sed Cal. P.U.C	C. Sheet No C. Sheet No	687 686
	Effective Sales Rate	\$ 11.00	\$ 0.89791 0.79441 0.70091 0.54694	\$ 0.92206 0.81856 0.72506 0.57109	\$ 25.00 \$ 0.53613 0.54934	\$ 25.00	\$ 0.57899 0.60862	\$ 25.00	\$ 0.47091 0.49480	\$ 100.00 \$ 0.26601 0.26601		
	Gas Cost		\$ 0.32288 0.32288 0.32288 0.32288	\$ 0.32288 0.32288 0.32288 0.32288	\$ 0.32288 0.32288		\$ 0.32288 0.32288		\$ 0.32288 0.32288			
	Other Surcharges CPUC PPP [4]		\$ 0.07274 0.07274 0.07274 0.07274	\$ 0.07274 0.07274 0.07274 0.07274	\$ 0.07274 0.07274		\$ 0.07274 0.07274			\$ 0.07274 0.07274		
			\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068	\$ 0.00068		
EDULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.50161 0.39811 0.30461 0.15064	\$ 0.52576 0.42226 0.32876 0.17479	\$ 0.13983 0.15304		\$ 0.18269 0.21232		\$ 0.14735 0.17124	\$ 0.19259 0.19259		
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ustments ITCAM		\$ (0.01659) (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659)		\$ (0.01659) (0.01659)		\$ (0.01659) (0.01659)	\$ (0.01659)		
TO SOUTHERN CALIFORNI	Balancing Account Adjustments CFCAM [3] NFCAM ITCAN		\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196		\$ 0.00196 0.00196		\$ 0.00196 0.00196	\$ 0.09025 0.09025		
BLE TO SOUTH	Interstate Reservation/ Firm Access Charge		\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03274 0.03274		\$ 0.03274 0.03274		\$ 0.03274 0.03274			
ATES APPLICA	Upstream Intrastate Charges Storage Variable		\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723		\$ 0.02723 0.02723		\$ 0.02723 0.02723	\$ 0.02723 0.02723		
EFFECTIVE R			\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579	\$ 0.00050 0.01371		\$ 0.00124 0.03087		\$ 0.00154 0.02543			
	Southwest Margin	\$ 11.00	<pre>\$ 0.45100 0.34750 0.25400 0.10003</pre>	\$ 0.45100 0.34750 0.25400 0.10003	\$ 25.00 \$ 0.09399 0.09399	\$ 25.00	\$ 0.13611 0.13611	\$ 25.00	\$ 0.10047 0.10047	\$ 100.00 \$ 0.09170 0.09170		
	Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost ox Tharm	Summer (May - October) First 100 Next 5.00 Next 2.400 Over 3.000	Vinter (100 First 100 Next 2,400 Over 3,000	GS-50 - Core Natural Gas Service for Motor Vehidies Basic Service Charge Summer (May - October) Winter (November - April)	GS-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GS-66 — Core Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GS-70- Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (May - October) Writer (November - April)		
					-92	Issu	ed by	y		Date Filed	March 31, April 7, 2	<u>2009</u> 009

Decision No._____

Senior Vice President

Resolution No._____

SOUTHWEST GAS CORPORATION P.O. Box 98510

Vegas, Nev ornia Gas T				Cance	ling		F	levis	sed Cal. P.U	.C. Sheet No	. 686
Effective Sales Rate	\$ 11.00 \$ 780.00	\$ 0.82517 0.72167 0.62817 0.47420	\$ 0.84932 0.74582 0.65232 0.49835	\$ 0.00434	\$ 0.21000	tation Service rtation service isportation will hise fees and	ń	ize the CARE			
Gas Cost		\$ 0.32288 0.32288 0.32288 0.32288	\$ 0.32288 0.32288 0.32288 0.32288 0.32288			plus a Transpor ervice to transpo natural gas tran excluding franc	ected cost of gas	r therm to amort			
Other Surcharges CPUC PPP [4]		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068			Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00437 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amontazation period upon which the Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amontazation period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthy projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the monthy projected cost of gas, excluding franchise fees and the customer secured volumes transported, multiplied by the monthy projected cost of gas, excluding franchise fees and the customer secured volumes transported.	Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	itended to recover these costs. harge includes <\$0.03459> pe			
EDULES [1] [2] Subtotal Gas Usage Rate		\$ 0.50161 0.39811 0.30461 0.15064	\$ 0.52576 0.42226 0.32876 0.17479				rocurement Cha	margin and recorded revenues in Jule No. G-PPPS. The PPP Surc			
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] Upstream Intrastate Reservation' Account Adjustments Subtotal Charges Frim Accos CFCAM [3] ITCAM Rate Storage Variable Charge NFCAM		\$ (0.01659) (0.01659) (0.01659) (0.01659)	<pre>\$ (0.01659) (0.01659) (0.01659) (0.01659)</pre>				wise applicable F				
TO SOUTHERN OF CALIFORNIA DIVISIO TO SOUTHERN CALIFORNIA DIVISIO restate Balancing neretate Account Adjustments Access CFCAM [3] ITCAM		\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196			n/Firm Access C 3alancing Accour ng Account Adjus r-secured volum	al Gas, the other	s authorized core ed in Rate Scheo			
BLE TO SOUTH Interstate Reservation/ Firm Access		\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637			state Reservatic kage. The PGA I hich the Balanci	er-Secured Natu	veen Southwest's stomers as defin			
ATES APPLICA trastate les Variable		\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723			ate less the Inte tion system shrin on period upon w all be the produc	tation of Custom	ie difference betv Jding exempt cu: ses			
EFFECTIVE RATES A Upstream Intrastate Charges Storage Variab		\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579			ffective Sales R herm for distribu of the amortizatio F Surcharge sh chise fee factor.	No. 22, Transpoi	tion service exclution			
Southwest Margin	\$ 11.00 \$ 780.00	\$ 0.45100 0.34750 0.25400 0.10003	\$ 0.45100 0.34750 0.25400 0.10003			ce will pay the E of \$0.00497 per t r the conclusion oplicable. The Ti t authorized fram	ovisions of Rule	of \$.01349 per ti s and transporta ed to current prov			
Schedule No. and Type of Charge	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2 400 Over 3,000	Writter (November - April) First 100 Next 2:400 Over 3:000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	 Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month 	Customers taking only transportation service will pay the Effective Sales F Charge of \$730 per month and an amount of \$200497 per therm for distrib for the greater speciod of either 12 months or the conclusion of the amonizatian also be subject to the TFF Surcharge, if applicable. The TFF Surcharge s uncollectibles, multiplied by the most current authorizad franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22.	The CFCAM surcharge includes an amount of \$.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account This amount is not related to current morean war expenses.			
Schedule	GSR -			TFF -	- SHM	E	[2]	[4]			

Decision No.

Senior Vice President

Resolution No.