## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6909-G

Revised Cal. P.U.C. Sheet No. 6888-G

| California Gas Tariff Canceling Revised Cal. P.U.C. Sheet No.                                       |   |   |   |   |   |   |   | C. Sheet No. <u>6888-G</u>                                      |
|---|---|---|---|---|---|---|---|---|
|   | Effective<br>Sales Rate                       | \$ 5.00<br>\$ 0.92370<br>1.03441  | \$ 4.00<br>\$ 0.73736<br>0.82593  | \$ 6.00<br>\$ 1.05278   | \$ 25.00<br>\$ 0.92370<br>1.03441   | \$ 25.00<br>\$ 0.92370<br>1.03441<br>\$ (10.95)   | \$ 8.80<br>\$ 0.64091<br>0.56411<br>0.39223   | \$ 0.65887<br>0.55207<br>0.50767<br>0.41019                     |
|   | Gas<br>Cost                                   | \$ 0.26850<br>0.26850   | \$ 0.26850<br>0.26850   | \$ 0.26850  | \$ 0.26850<br>0.26850   | \$ 0.26850<br>0.26850   | \$ 0.26850<br>0.26850<br>0.26850<br>0.26850   | \$ 0.26850<br>0.26850<br>0.26850<br>0.26850                     |
|   | Other Surcharges                              | \$ 0.02463<br>0.02463   | \$ 0.01797  | \$ 0.02463  | \$ 0.02463<br>0.02463   | \$ 0.02463<br>0.02463   | \$ 0.01797<br>0.01797<br>0.01797<br>0.01797   | \$ 0.01797<br>0.01797<br>0.01797<br>0.01797                     |
| [1] [2] [3] [4]   | Other Sur                                     | \$ 0.00068  | \$ 0.00068  | \$ 0.00068  | \$ 0.00068  | \$ 0.00068  | \$ 0.00068<br>0.00068<br>0.00068<br>0.00068   | \$ 0.00068<br>0.00068<br>0.00068<br>0.00068                     |
| ON SCHEDULES  | Subtotal<br>Gas Usage<br>Rate                 | \$ 0.62989  | \$ 0.45021<br>0.53878   | \$ 0.75897  | \$ 0.62989  | \$ 0.62989  | \$ 0.35376<br>0.27696<br>0.2026<br>0.10508  | \$ 0.37172<br>0.29492<br>0.22062<br>0.12304                     |
| STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [3] [4] | Balancing Acct.<br>Adjustment<br>CFCAM [5]    | \$ (0.09359)<br>(0.09359)   | \$ (0.09359)<br>\$ (0.09359)  | \$ (0.09359)  | \$ (0.09359)<br>(0.09359)   | \$ (0.09359)  | (650000)<br>(650000)<br>(650000)<br>(650000)  | \$ (0.09359)<br>(0.09359)<br>(0.09359)<br>(0.09359)             |
| STATEMEN'<br>TO NORTHERN  | nterstate<br>ges<br>Storage                   | \$ 0.02116<br>0.02116   | \$ 0.02116<br>0.02116   | \$ 0.02133  | \$ 0.02116  | \$ 0.02116  |   | \$ 0.02245<br>0.02245<br>0.02245<br>0.02245                     |
| TES APPLICABLE  | Upstream Interstate Charges Reservation Stora | \$ 0.17892<br>0.17892   | \$ 0.17892<br>0.17892   | \$ 0.18033  | \$ 0.17892  | \$ 0.17892  | \$ 0.17291<br>0.17291<br>0.17291<br>0.17291   | \$ 0.17291<br>0.17291<br>0.17291<br>0.17291                     |
| EFFECTIVE RA  | Southwest<br>Margin                           | \$ 5.00<br>\$ 0.52340<br>0.63411  | \$ 4.00<br>\$ 0.34372<br>0.43229  | \$ 6.00   | \$ 25.00<br>\$ 0.52340<br>0.63411   | \$ 25.00<br>\$ 0.52340<br>0.63411<br>\$ (10.95)   | \$ 8.80<br>\$ 0.27444<br>0.19764<br>0.02576   | \$ 0.28995<br>0.19315<br>0.11875<br>0.02127                     |
|   | Schedule No. and Type of Charge               | GN-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II | GN-12— CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II | GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm | GN-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II | GN-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II Submeter Discount per Occupied Space | GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000 Over 3,000 | Winter (October - May) First 100 Next 500 Next 2,400 Over 3,000 |

|                  |     | Issued by             | Date Filed     | June 2, 2009 |
|------------------|-----|-----------------------|----------------|--------------|
| Advice Letter No | 820 | John P. Hester        | Effective      | June 7, 2009 |
| Decision No.     |     | Senior Vice President | Resolution No. |              |

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6910-G
California Gas Tariff

Canceling

Revised Cal. P.U.C. Sheet No. 6889-G

| California Gas Tariff  |   |  |   |   | Cancelin  | g  |  | Revise  | ed Cal. P.U.  | C. Sheet No | 6889-G |
|--|---|--|---|---|---|--|--|---|---|-------------|--------|
|  | Effective<br>Sales Rate                       | \$ 11.00   | \$ 0.80313<br>0.70713<br>0.61413<br>0.49228                                       | \$ 0.82558<br>0.72958<br>0.63658<br>0.51473                     | \$ 25.00<br>\$ 0.42646<br>0.45420   | \$ 25.00   | \$ 0.60995<br>0.63496  | \$ 25.00<br>\$ 0.43263<br>0.45508   | \$ 100.00<br>\$ 0.14446<br>0.14446  |             |        |
|  | Gas<br>Cost                                   |  | \$ 0.26850<br>0.26850<br>0.26850<br>0.26850                                       | \$ 0.26850<br>0.26850<br>0.26850<br>0.26850                     | \$ 0.26850<br>0.26850   |  | \$ 0.26850<br>0.26850  | \$ 0.26850<br>0.26850   |   |             |        |
|  | rcharges<br>PPP [6]                           |  | \$ 0.02463<br>0.02463<br>0.02463<br>0.02463                                       | \$ 0.02463<br>0.02463<br>0.02463<br>0.02463                     | \$ 0.02463<br>0.02463   |  | \$ 0.02463<br>0.02463  |   | \$ 0.02463<br>0.02463   |             |        |
| [1] [2] [3] [4]  | Other Surcharges<br>CPUC PPP [6]              |  | \$ 0.00068<br>0.00068<br>0.00068  | \$ 0.00068<br>0.00068<br>0.00068                                | \$ 0.00068  |  | \$ 0.00068   | \$ 0.00068  | \$ 0.00068  |             |        |
| ON SCHEDULES   | Subtotal<br>Gas Usage<br>Rate                 |  | \$ 0.50932<br>0.41332<br>0.32032<br>0.19847                                       | \$ 0.53177<br>0.43577<br>0.34277<br>0.22092                     | \$ 0.13265  |  | \$ 0.31614<br>0.34115  | \$ 0.16345<br>0.18590   | \$ 0.11915  |             |        |
| STATEMENT OF RATES<br>IVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] | Balancing Acct.<br>Adjustment<br>CFCAM [5]    |  | \$ (0.09359)<br>(0.09359)<br>(0.09359)<br>(0.09359)                               | \$ (0.09359)<br>(0.09359)<br>(0.09359)<br>(0.09359)             | \$ (0.09359)<br>(0.09359)   |  | \$ (0.09359)<br>(0.09359)  | \$ (0.09359)  |   |             |        |
| STATEMEN'<br>E TO NORTHERN   | Interstate<br>ges<br>Storage                  |  | 0.00000<br>0.00000<br>0.00000<br>0.00000  | \$ 0.02245<br>0.02245<br>0.02245<br>0.02245                     | \$ 0.00000  |  | \$ 0.00000   | \$ 0.00000  |   |             |        |
| TES APPLICABLE   | Upstream Interstate Charges Reservation Stora |  | \$ 0.17291<br>0.17291<br>0.17291<br>0.17291                                       | \$ 0.17291<br>0.17291<br>0.17291<br>0.17291                     | \$ 0.15860  |  | \$ 0.15860   | \$ 0.17291<br>0.17291   |   |             |        |
| EFFECTIVE RA   | Southwest<br>Margin                           | \$ 11.00   | \$ 0.43000<br>0.33400<br>0.24100<br>0.11915                                       | \$ 0.43000<br>0.33400<br>0.24100<br>0.11915                     | \$ 25.00<br>\$ 0.06764<br>0.06764   | \$ 25.00   | \$ 0.25113<br>0.25113  | \$ 25.00<br>\$ 0.08413<br>0.08413   | \$ 100.00<br>\$ 0.11915<br>0.11915  |             |        |
|  | Schedule No. and Type of Charge               | GN-40 — Core General Gas Service<br>Basic Service Charge | Cost per Therm Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000 | Winter (October - May) First 100 Next 500 Next 2,400 Over 3,000 | GN-50 — Core Natural Gas Service<br>for Motor Vehicles<br>Basic Service Charge<br>Cost per Therm<br>Summer (June - September)<br>Winter (October - May) | GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Cost ber Them | Summer (May - October) Winter (November - April) GN-66 — Core Small Electric Power | Generation Gas Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May) | GN-70 — Noncore General Gas<br>Transportation Service<br>Basic Service Charge<br>Cost per Them<br>Summer (June - September)<br>Winter (October - May) |             |        |

| Advice Letter No | 820 |  |
|------------------|-----|--|
| Decision No.     |     |  |

Issued by John P. Hester Senior Vice President

| Date Filed     | June 2, 2009 |
|----------------|--------------|
| Effective      | June 7, 2009 |
| Resolution No. |              |

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6911-0

California Gas Tariff

Canceling

Revised Cal. P.U.C. Sheet No. 6890-0

| Califo  | rnia Ga   | s Tariff   |  |  | Cano  | eling   | ]  |   | Revised Cal. P.U.C. Sheet No. 6890-0 |
|---|---|--|--|--|---|---|--|---|--------------------------------------|
|   | Gas Effective<br>Cost Sales Rate                | \$ 0.00271   | \$ 0.21000   | e, plus a Transportation Service converting from sales service to reloped. The volume charge for lumes transported, multiplied by  | ual to the monthly projected cost   | as pursuant to the provisions of  |  | to recover these costs.<br>Icludes <\$.00265> per therm to  |                                      |
| [1] [2] [3] [4]   | Other Surcharges<br>CPUC PPP [6]                |  |  | the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service to 39 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to 8r 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by fees and uncollectibles, multiplied by the most current authorized franchise fee factor.   | plicable Procurement Charge is eq   | Northern California Expansion Are   | of the Town of Truckee.  | in and recorded revenues intended<br>o. G-PPPS. The PPP Surcharge ir  |                                      |
| ISION SCHEDULES   | Subtotal<br>Gas Usage<br>Rate                   |  |  | ge and Gas Cost con<br>lancing Account Adju-<br>pon which the Balan<br>charge shall be the prized franchise fee fac  | 3as, the otherwise ap   | vered in the Utility's I  | ners within the limits o   | authorized core marg<br>in Rate Schedule N  |                                      |
| STATEMENT OF RATES<br>NORTHERN CALIFORNIA DIV   | Balancing Acct. Adjustment CFCAM [5]            |  |  | ate Reservation Char<br>rinkage. The PGA Ba<br>amortization period u<br>blicable. The TFF Sur<br>e most current author   | ner-Secured Natural (   | ıral gas volumes deliv  | hedules for all custon   | between Southwest's austomers as defined penses.  |                                      |
| STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [3] [4] | Upstream Interstate Charges Reservation Storage |  |  | the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost compon 39 per therm for distribution system shrinkage. The PGA Balancing Account Adjustm r 12 months or the conclusion of the amontzation period upon which the Balancing be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the produces and uncollectibles, multiplied by the most current authorized franchise fee factor.   | No. 22, Transportation of Custon  | arge per therm applies to all natubas Tariff.   | nly billings calculated for all rate so  | er therm related to the difference to ation service excluding exempt coelated to current program year ex  |                                      |
| EFFECTIVE RA  | Southwest<br>Margin                             | I  | <br> -   | service will pay the Eff<br>nount of \$0.00439 per<br>period of either 12 n<br>ortation will also be sul   | ariff provisions of Rule  | te, a Facilities Surcha<br>nts of this California G   | rill be applied to month   | nount of <\$.05090> pe<br>is sales and transport<br>it. This amount is not re   |                                      |
|   | Schedule No. and Type of Charge                 | Transportation Franchise Fee<br>Surcharge Provision<br>TFF Surcharge per Therm | Master-Metered Mobile Home Park<br>Safety Inspection Provision<br>MHPS Surcharge per Space per Month | Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service to Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor. | For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. | In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. | A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. | The CFCAM surcharge includes an amount of <\$.05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.  The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses. |                                      |
|   | Schedule  | 捐  | MHPS —   | [1]  | [2]   | [3]   | 4  | [6]   |                                      |

| Advice Letter No | 820 |
|------------------|-----|
| Decision No      |     |