SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

	/ega	s, N	510 Nevada as Tarifl		193-8	510	(Cance	eling			Re Re	<u>evised</u> evised	Cal. P.U.C. Cal. P.U.C	Sheet N Sheet N	o. <u>6935-G</u> o. <u>6909-G</u>
	Effective	Sales Rate	\$ 5.00 \$ 0.90196	1.01267	\$ 4.00	\$ 0.71997 0.80854	\$ 6.00 \$ 1.03104	\$ 25.00	\$	\$ 25.00	\$ 0.90196 1.01267	\$ (10.95)	\$ 08 08	\$ 0.62351 0.54671 0.47231 0.37483	 \$ 0.64147 0.56467 0.49027 0.39279 	
	Gas	Cost	\$_0.24676	0.24676		<pre>\$ 0.24676 0.24676</pre>	\$ 0.24676		\$ 0.24676 0.24676		\$ 0.24676 0.24676			\$ 0.24676 0.24676 0.24676 0.24676	 \$ 0.24676 0.24676 0.24676 0.24676 	
	charges	PPP [6]	\$ 0 07463	0.02463		\$ 0.01797 0.01797	\$ 0.02463		\$ 0.02463 0.02463		<pre>\$ 0.02463 0.02463</pre>			\$ 0.01797 0.01797 79710.0 79710.0	\$ 0.01797 0.01797 0.01797 0.01797	
[1] [2] [3] [4]	Other Surcharges	CPUC	8 D D D R	0.00068		\$ 0.000680.00068	\$ 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068			\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	
N SCHEDULES	Subtotal Gas Usage	Rate	800 80 80 80 80 80 80 80 80 80 80 80 80	0.74060		<pre>\$ 0.45456 0.54313</pre>	\$ 0.75897		\$ 0.62989 0.74060		\$ 0.62989 0.74060			\$ 0.35810 0.28130 0.20690 0.10942	 \$ 0.37606 0.29926 0.22486 0.12738 	
STATEMENT OF RATES ES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment	CFCAM [5]	\$ (0.09359)	(0.09359)		\$ (0.09359) (0.09359)	\$ (0.09359)		\$ (0.09359) (0.09359)		\$ (0.09359) (0.09359)			\$ (0.09359) (0.09359) (0.09359) (0.09359)	\$ (0.09359) (0.09359) (0.09359) (0.09359)	
STATEMENT OF RATES TO NORTHERN CALIFORNI	nterstate les	Storage	\$ 0.02116	0.02116		<pre>\$ 0.02116 0.02116</pre>	\$ 0.02133		\$ 0.02116 0.02116		<pre>\$ 0.02116 0.02116</pre>				 \$ 0.02245 0.02245 0.02245 0.02245 	
ES APPLICABLE	Upstream Interstate Charges	Reservation	\$ 017892	0.17892		\$ 0.17892 0.17892	\$ 0.18033		\$ 0.17892 0.17892		\$ 0.17892 0.17892			\$ 0.17291 0.17291 0.17291 0.17291	\$ 0.17291 0.17291 0.17291 0.17291	
EFFECTIVE RAT	Southwest	Margin	\$ 5.00 \$ 0.52340	0.63411	\$ 4.00	\$ 0.34807 0.43664	\$ 6.00 \$ 0.65090	6 00	\$	\$ 25.00	<pre>\$ 0.52340 0.63411</pre>	\$ (10.95)	\$ 8.80	\$ 0.27878 0.20198 0.12758 0.03010	\$ 0.27429 0.19749 0.12309 0.02561	
		Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Outantities	Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service Paraio Channe	Cost per Them Cost per Them Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Cost per Therm	Baseline Quantities Tier II	Submeter Discount per Occupied Space	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge	Cost per Therm Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000	First 100 Next 500 Next 2,400 Over 3,000	
Advic Decis			r No		82	2			Jo	Issued b hn P. He r Vice P	ester		Effe	e Filed ective solution No.	July 1 July 7	, 2009 , 2009

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

P.O. Las \ Califo	/ega	s, N		a 89193-8 ff	3510	Canc	eling			Revise Revise			. Sheet No . Sheet No	
	Effective	Sales Rate	\$ 11.00	\$ 0.78139 0.68539 0.59239 0.47054	<pre>\$ 0.80384 0.70784 0.61484 0.49299</pre>	\$ 25.00 ¢ 0.0073	¢ 0.43246 0.43246	 \$ 25.00 \$ 0.58821 0.61322 		\$ 25.00 \$ 0.41089 0.43334	\$ 100.00	\$ 0.14446 0.14446		
	Gas	Cost		 \$ 0.24676 0.24676 0.24676 0.24676 	 \$ 0.24676 0.24676 0.24676 0.24676 	6 0 0 1676	¢ 0.24676	\$ 0.24676 0.24676		<pre>\$ 0.24676 0.24676</pre>				
	charges	[9] ddd		 \$ 0.02463 0.02463 0.02463 0.02463 	 0.02463 0.02463 0.02463 0.02463 	6 0 0 0 0 0 0	0.02463	\$ 0.02463 0.02463				\$ 0.02463 0.02463		
[1] [2] [3] [4]	Other Surcharges	CPUC		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	8 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00068	\$ 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068		
ON SCHEDULES	Subtotal Gas Usage	Rate		\$ 0.50932 0.41332 0.32032 0.19847	\$ 0.53177 0.43577 0.34277 0.22092	¢ 013365	¢ 0.16039 0.16039	\$ 0.31614 0.34115		\$ 0.16345 0.18590		\$ 0.11915 0.11915		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment	CFCAM [5]		\$ (0.09359) (0.09359) (0.09359) (0.09359)	 \$ (0.09359) \$ (0.09359) (0.09359) (0.09359) 	¢ (0.0950)	(0.09359) (0.09359)	\$ (0.09359) (0.09359)		\$ (0.09359) (0.09359)				
STATEMENT TO NORTHERN	nterstate jes	Storage		\$ 0.00000 0.00000 0.00000 0.00000	 \$ 0.02245 0.02245 0.02245 0.02245 		0.02774	\$ 0.00000 0.02501		\$ 0.00000 0.02245				
ES APPLICABLE	Upstream Interstate Charges	Reservation .		\$ 0.17291 0.17291 0.17291 0.17291	\$ 0.17291 0.17291 0.17291 0.17291	0 7 7 8 8 0	¢ 0.15860	\$ 0.15860 0.15860		\$ 0.17291 0.17291				
EFFECTIVE RAT	Southwest	Margin	\$ 11.00	 \$ 0.43000 \$ 0.33400 \$ 0.24100 \$ 0.11915 	 \$ 0.43000 \$ 0.33400 \$ 0.24100 \$ 0.11915 	\$ 25.00	0.06764	\$ 25.00 \$ 0.25113 0.25113		<pre>\$ 25.00 \$ 0.08413 0.08413</pre>	\$ 100.00	\$ 0.11915 0.11915		
	:	e e	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 2,400 Over 3,000	winter (October - May) First 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm	Winter (October - September) Winter (October - May) GN-60 — Core Internal Combustion Engine Gas Service	Base Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service	Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge	Cost per I nerm Summer (June - September) Winter (October - May)		
	Advice Letter No822 Decision No							Issued I hn P. He r Vice P	ester	E	ate File ffective esoluti	<u> </u>	July 1, July 7,	2009 2009

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Revised Cal. P.U.C. Sheet No. ______ Revised Cal. P.U.C. Sheet No. _____ <u>6937-G</u> 6911-G Canceling les Rate, plus a Transportation Service omers converting from sales service to as developed. The volume charge for ired volumes transported, multiplied by arge includes <\$.00265> per therm to in Areas pursuant to the provisions of is equal to the monthly projected cost 0.21000 0.00289 Effective Sales Rate ended to recover these costs. θ ക Gas Cost

dvid	ce Letter	No	82	2			Jc		sued by P. Hester	Date Filed Effective	July 1, 2009 July 7, 2009
	Schedule No.	TFF —	- SAHM	[1]	[2]	[3]	[4]	[5]	ତ୍ର		
	∋ No. and Type of Charge	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	 Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month 	Customers taking only tran. Charge of \$780 per month transportation service for t customer-secured natural g the monthly projected cost	For the purpose of administ of gas.	In addition to the Effective Section 16 of the Preliminar	A Franchise Fee differentia	The CFCAM surcharge incl	The PPP Surcharge applik amortize the CARE Balanci		
EFFECTIVI	Southwest Margin	ů.	ne Park e per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Charge of \$780 per month and an amount of \$0.00439 per them for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to custom transportations for the greater period of either 12 months or the conclusion of the amortization period balancing Account Adjustment and a customer-secured nating as transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secure the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	pose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is	to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion of the Preliminary Statements of this California Gas Tariff.	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.	The CFCAM surcharge includes an amount of <\$.05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues inten	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharg amortize the CARE Balancing Account. This amount is not related to current program year expenses.		
E KATES APF	Rese			le Effective Sa 9 per therm fo 12 months or 16 subject to th ees and uncoll	Rule No. 22, 1	urcharge per tl nia Gas Tariff.	ionthly billings	D> per therm re	sportation serving the service of th		
PLICABLE TO NORTHERN	Upstream Interstate Charges ervationStorage			ales Rate less the Interstate additibution system shrink the conclusion of the am he TFF Surcharge, if aption llectibles, multiplied by the n	Transportation of Customer	therm applies to all natural	s calculated for all rate sche	related to the difference bet	vice excluding exempt cust current program year exper		
I CALIFORNIA DIVISIC	Balancing Acct. Adjustment CFCAM [5]			 Reservation Charge a cage. The PGA Balanc ortization period upon able. The TFF Surchar most current authorizec 	-Secured Natural Gas,	gas volumes delivere	dules for all customers	ween Southwest's auth	tomers as defined in F nses.		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Subtotal Gas Usage Rate			and Gas Cost com cing Account Adju which the Baland inge shall be the p	, the otherwise ap	d in the Utility's N	s within the limits o	orized core margi	Rate Schedule No		
	Other Surcharges CPUC PPP [6]			ponents of the Effective stment is applicable to c cing Account Adjustmen roduct of the customer-s tor.	plicable Procurement Ch	Vorthern California Expa	of the Town of Truckee.	n and recorded revenue:	o. G-PPPS. The PPP S		