SOUTHWEST GAS CORPORATION P.O. Box 98510

Las \	Box 989 egas, Nornia Ga	Neva			93-8	510)	Ca	anceli	ng		F	Revise Revise	ed C		P.U.C. P.U.C.				693 690	
	Effective Sales Rate		\$ 5.00	\$ 0.94266 1.10430		\$ 5.00	\$ 0.94266 1.10430 0.76807	\$ 4.00	\$ 0.71404 0.84335	\$ 6.00 \$ 1.22334	\$ 25.00	\$ 0.94266 1.10430	\$ 25.00	\$ 0.94266 1.10430	\$ (8.35)		\$ 8.80	\$ 0.66050 0.57770 0.50290	0.37972	\$ 0.67982 0.59702 0.52222 0.39904	
	Gas Cost			\$ 0.30070			\$ 0.30070 0.30070 0.30070		\$ 0.30070	\$ 0.30070		\$ 0.30070		\$ 0.30070				\$ 0.30070 0.30070 0.30070	0.30070	\$ 0.30070 0.30070 0.30070 0.30070	
	charges PPP [4]			\$ 0.07274 0.07274			\$ 0.07274 0.07274 0.07274		\$ 0.01797 0.01797	\$ 0.07274		\$ 0.07274 0.07274		\$ 0.07274 0.07274				\$ 0.01797 0.01797 0.01797	0.01797	\$ 0.01797 0.01797 0.01797 0.01797	
	Other Surcharges			\$ 0.00068			\$ 0.00068 0.00068 0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068				\$ 0.00068 0.00068	0.00068	\$ 0.00068 0.00068 0.00068	
.ES [1] [2]	Subtotal Gas Usage Rate			\$ 0.56854 0.73018			\$ 0.56854 0.73018 0.39395		\$ 0.39469 0.52400	\$ 0.84922		\$ 0.56854 0.73018		\$ 0.56854 0.73018				\$ 0.34115 0.25835 0.18355	0.06037	\$ 0.36047 0.27767 0.20287 0.07969	
ISION SCHEDUL	ustments			\$ (0.01659) (0.01659)			\$ (0.01659) (0.01659) (0.01659)		\$ (0.01659) (0.01659)	\$ (0.01659)		\$ (0.01659) (0.01659)		\$ (0.01659) (0.01659)				\$ (0.01659) (0.01659) (0.01659)	(0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)	
STATEMENT OF RATES F RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM			\$ 0.00196 0.00196			\$ 0.00196 0.00196 0.00196		\$ 0.00196 0.00196	\$ 0.00196		\$ 0.00196		\$ 0.00196				\$ 0.00196 0.00196 0.00196	0.00196	\$ 0.00196 0.00196 0.00196 0.00196	
STATEMENT OF RATES TO SOUTHERN CALIFOR	Interstate Reservation/ Firm Access Charge			\$ 0.03936 0.03936			\$ 0.03936 0.03936 0.03936		\$ 0.03936	\$ 0.03789		\$ 0.03936		\$ 0.03936				\$ 0.03637 0.03637 0.03637	0.03637	\$ 0.03637 0.03637 0.03637 0.03637	
S APPLICABLE	ntrastate ges Variable			\$ 0.02723 0.02723			\$ 0.02723 0.02723 0.02723		\$ 0.02723 0.02723	\$ 0.02723		\$ 0.02723 0.02723		\$ 0.02723 0.02723				\$ 0.02723 0.02723 0.02723	0.02723	\$ 0.02723 0.02723 0.02723 0.02723	
EFFECTIVE RATE	Upstream Intrastate Charges Storage			\$ 0.01917 0.01917			\$ 0.01917 0.01917 0.01917		\$ 0.01917 0.01917	\$ 0.01864		\$ 0.01917		\$ 0.01917				\$ 0.00164 0.00164 0.00164	0.00164	\$ 0.02579 0.02579 0.02579 0.02579	
H	Southwest		\$ 2.00	\$ 0.49741 0.65905		\$ 5.00	\$ 0.49741 0.65905 0.32282	\$ 4.00	\$ 0.32356 0.45287	\$ 6.00	\$ 25.00	\$ 0.49741 0.65905	\$ 25.00	\$ 0.49741 0.65905	\$ (8.35)		\$ 8.80	\$ 0.29054 0.20774 0.13294	0.00976	\$ 0.28571 0.20291 0.12811 0.00493	
	Schedule No. and Tvoe of Charge	GS-10 — Residential Gas Service	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service	Basic Service Charge Cost per Therm	Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge	Cost per Therm Baseline Quantities Tier II	Submeter Discount per Occupied Space	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm	Juffing (way - October) First 100 Next 500 Next 2400	Over 3,000 Winter (November - April)	First 100 Next 500 Next 2,400 Over 3,000	

Advice Letter No	822	
Decision No.		

Issued by John P. Hester Senior Vice President

Date Filed	July 1, 2009
Effective	July 7, 2009
Resolution No	•

SOUTHWEST GAS CORPORATION P.O. Box 98510

	/egas	s, Ne	i 0 evada 5 Tariff		93-	85 <i>°</i>	10		Car	ncelin	_ g _				R R	evis evis	ed ed		II. P.U.C. II. P.U.C.		693 690	
	:	Sales Rate	\$ 11.00	\$ 0.87573	0.67873	0000	0.79638 0.70288 0.54891		\$ 25.00	\$ 0.51395 0.52716		\$ 25.00	\$ 0.55681 0.58644		\$ 25.00	\$ 0.44873 0.47262		\$ 100.00	\$ 0.26601			
	(Gost		\$ 0.30070	0.30070	90020	0.30070 0.30070 0.30070			\$ 0.30070			\$ 0.30070			\$ 0.30070						
	-	rcharges PPP [4]		\$ 0.07274	0.07274	£ 50 50 50				\$ 0.07274 0.07274			\$ 0.07274 0.07274						\$ 0.07274 0.07274			
	ē	Other Surcharges CPUC PPP		\$ 0.00068	0.00068	8	0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068			
.ES [1] [2]	Subtotal	Gas Usage Rate		\$ 0.50161	0.39811	0 67578				\$ 0.13983 0.15304			\$ 0.18269 0.21232			\$ 0.14735 0.17124			\$ 0.19259 0.19259			
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ncing Ijustments	ITCAM		\$ (0.01659)	(0.01659) (0.01659) (0.01659)	004860)	(0.01659) (0.01659) (0.01659) (0.01659)			\$ (0.01659) (0.01659)			\$ (0.01659) (0.01659)			\$ (0.01659) (0.01659)			\$ (0.01659) (0.01659)			
F RATES I CALIFORNIA DI'	Balancing Account Adjustments	CFCAM [3] NFCAM		\$ 0.00196	0.00196	90000	0.00196 0.00196 0.00196			\$ 0.00196			\$ 0.00196			\$ 0.00196			\$ 0.09025			
STATEMENT OF RATES TO SOUTHERN CALIFOF	Interstate Reservation/	Firm Access Charge		\$ 0.03637	0.03637	0.00007	0.03637 0.03637 0.03637			\$ 0.03274 0.03274			\$ 0.03274 0.03274			\$ 0.03274 0.03274						
SAPPLICABLE	Intrastate	ges Variable		\$ 0.02723	0.02723	002200	0.02723 0.02723 0.02723 0.02723			\$ 0.02723 0.02723			\$ 0.02723 0.02723			\$ 0.02723 0.02723			\$ 0.02723 0.02723			
FECTIVE RATE	Upstream Intrastate	Charges Storage		\$ 0.00164	0.00164	0.0000	0.02579 0.02579 0.02579 0.02579			\$ 0.00050 0.01371			\$ 0.00124 0.03087			\$ 0.00154 0.02543						
<u> </u>	:	Southwest	\$ 11.00	\$ 0.45100	0.25400	9 7 7 7 9			\$ 25.00	\$ 0.09399		\$ 25.00	\$ 0.13611 0.13611		\$ 25.00	\$ 0.10047 0.10047		\$ 100.00	\$ 0.09170			
		Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100	Next 2,400 Nover 3,000	Winter (November - April)	Next 2000 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service	for Motor Vehicles Basic Service Charge	Summer (May - October) Winter (November - April)	GS-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge	Summer (May - October) Winter (November - April)	GS-66 — Core Small Electric Power Generation Gas Service	Basic Service Charge Cost ner Therm	Summer (May - October) Winter (November - April)	GS-70 — Noncore General Gas Transportation Service	Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)			

Advice Letter No	822	
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Issued by John P. Hester Senior Vice President

Date Filed	July 1, 2009
Effective	July 7, 2009
Resolution No	•

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6934-G
Revised Cal. P.U.C. Sheet No. 6908-G

Califo	ornia G	as Tariff	39193-85	10	Can	celing _			Revised Revised	Cal.	P.U.C.	Sheet No.	. <u>6934-G</u> . <u>6908-G</u>
		\$ 11.00 \$ 780.00	\$ 0.80299 0.69949 0.60599 0.45202	\$ 0.82714 0.72364 0.63014 0.47617	\$ 0.00445	\$ 0.21000	rtation Service ortation service asportation will chise fees and						
	Gas	1600	\$ 0.30070 0.30070 0.30070 0.30070	\$ 0.30070 0.30070 0.30070 0.30070			plus a Transporencie to transporencie to transporencie de natural gas trans, excluding frances,	ojected cost of ga	er therm to amor				
	Other Surcharges	<u>-</u>	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	I to the monthly p scover these cost des <\$0.03459>									
	Othe		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068			is of the Ef tomers con to charge fo monthly pr	arge is equa	itended to r				
LES [1] [2]	Subtotal Gas Usage	ק <u>מ</u>	\$ 0.50161 0.39811 0.30461 0.15064	\$ 0.52576 0.42226 0.32876 0.17479			Cost components applicable to custre oped. The volume nuttiplied by the random recomment Character rede revenues into The PPP Surch						
/ISION SCHEDU	cing justments		\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)			Charge and Gas nt Adjustment is stment was devel les transported, i	rwise applicable l	margin and reco				
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3]		\$ 0.00196 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196			on/Firm Access C Balancing Accour ng Account Adjus er-secured volum	ıral Gas, the othe	s authorized core led in Rate Sche				
STATEMENT OF RATES TO SOUTHERN CALIFOR	Interstate Reservation/ Firm Access	2 2 2 3 3	\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637			erstate Reservati nkage. The PGA which the Balanci uct of the custom	ner-Secured Natu	tween Southwest'				
S APPLICABLE	Intrastate ges	ر ما امارت	\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723			Rate less the Intention system shrition period upon viall be the produced.	ortation of Custor	the difference ber luding exempt cu nses.				
FECTIVE RATE	Upstream Intrastate	p Bar	\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579			Effective Sales F therm for distribu of the amortizat FF Surcharge sl nchise fee factor.	No. 22, Transpo	therm related to tation service excogram year exper				
	Southwest	\$ 11.00 \$ 780.00	\$ 0.45100 0.34750 0.25400 0.10003	\$ 0.45100 0.34750 0.25400 0.10003			rice will pay the I of \$0.00497 per or the conclusion applicable. The T applicable that authorized frar	provisions of Rule	it of \$.01349 per it a and transportated to current pro				
	,	GSR — Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Viville (Novembel - April) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation service Charge of \$780 per month and an amount of \$0.00497 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	The CFCAM surcharge includes an amount of \$01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.				
		GSR —			14F	MHPS -	<u>E</u>	<u>[</u> 2	<u>5</u> 4				

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