## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff						Canceling				Re Re	<u>evised</u> evised	Cal. P.U.C Cal. P.U.C	. Sheet N . Sheet N	lo. <u>6947-G</u> lo. <u>6935-G</u>	
STATEMENT OF RATES TES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Effective Sales Rate	\$ 5.00	\$ 0.93067 1.04138	\$ 4.00	\$ 0.74294 0.83151	\$ 6.00 \$ 1.05975	\$ 25.00	θ	\$ 25.00	\$ 0.93067 1.04138	\$ (10.95)	\$ 8.80	\$ 0.64648 0.56968 0.49528 0.39780	<ul> <li>\$ 0.66444</li> <li>0.58764</li> <li>0.51324</li> <li>0.41576</li> </ul>	
	Gas		<b>\$</b> 0.27547 0.27547		\$ 0.27547 0.27547	\$ 0.27547		\$ 0.27547 0.27547		\$ 0.27547 0.27547			\$ 0.27547 0.27547 0.27547 0.27547	\$ 0.27547 0.27547 0.27547 0.27547	
	Other Surcharges CPUC PPP [6]	2	<pre>\$ 0.02463 0.02463</pre>		\$ 0.01797 0.01797	\$ 0.02463		\$ 0.02463 0.02463		<pre>\$ 0.02463 0.02463</pre>			\$ 0.01797 0.01797 0.01797 0.01797	\$ 0.01797 0.01797 0.01797 0.01797	
		5	\$ 0.00068 0.00068		\$ 0.00068 0.00068	\$ 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068			<ul> <li>\$ 0.00068</li> <li>0.00068</li> <li>0.00068</li> <li>0.00068</li> <li>0.00068</li> </ul>	\$ 0.00068 0.00068 0.00068 0.00068	
	Subtotal Gas Usage Rate		\$ 0.62989 0.74060		\$ 0.44882 0.53739	\$ 0.75897		\$ 0.62989 0.74060		<pre>\$ 0.62989 0.74060</pre>			\$ 0.35236 0.27556 0.20116 0.10368	\$ 0.37032 0.29352 0.21912 0.12164	
	Balancing Acct. Adjustment CFCAM 151		\$ (0.09359) (0.09359)		\$ (0.09359) (0.09359)	\$ (0.09359)		\$ (0.09359) (0.09359)		\$ (0.09359) (0.09359)			\$ (0.09359) (0.09359) (0.09359) (0.09359)	\$ (0.09359) (0.09359) (0.09359) (0.09359)	
	Upstream Interstate Charges Reservation Storage		\$ 0.02116 0.02116		\$ 0.02116 0.02116	\$ 0.02133		\$ 0.02116 0.02116		\$ 0.02116 0.02116				<ul> <li>\$ 0.02245</li> <li>0.02245</li> <li>0.02245</li> <li>0.02245</li> </ul>	
			\$ 0.17892 0.17892		\$ 0.17892 0.17892	\$ 0.18033		\$ 0.17892 0.17892		\$ 0.17892 0.17892			\$ 0.17291 0.17291 0.17291 0.17291	\$ 0.17291 0.17291 0.17291 0.17291	
EFFECTIVE RAT	Southwest	\$ 5.00	\$ 0.52340 0.63411	\$ 4.00	\$ 0.34233 0.43090	\$ 6.00 \$ 0.65090	\$ 25.00	Ф	\$ 25.00	\$ 0.52340 0.63411	\$ (10.95)	\$ 8.80	\$ 0.27304 0.19624 0.12184 0.02436	\$ 0.26855 0.19175 0.11735 0.01987	
	Schedule No. and Tyne of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per I nerm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge Cost nor Thorm	Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-25 — Multit-Family Master-Metered Gas Service - Submetered Basic Service Charge	Cost per inerm Baseline Quantities Tier II	Submeter Discount per Occupied Space	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge	Cost per Therm Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000 Next 2,400	First 100 Next 500 Next 2,400 Over 3,000	
Advice Letter No.824Issued byDate FiledAugust 1, 2009Decision No.John P. HesterEffectiveAugust 7, 2009Senior Vice PresidentResolution No.Senior Vice President								1, 2009 7, 2009							

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Effective Sales Rate	\$ 11.00	\$ 0.81010 0.71410 0.62110 0.49925	\$ 0.83255 0.73655 0.64355 0.52170	<ul><li>\$ 25.00</li><li>\$ 0.43343</li><li>0.46117</li></ul>	<ul><li>\$ 25.00</li><li>\$ 0.61692</li><li>0.64193</li></ul>	<ul> <li>\$ 25.00</li> <li>\$ 0.43960</li> <li>0.46205</li> </ul>	<ul> <li>\$ 100.00</li> <li>\$ 0.14446</li> <li>0.14446</li> </ul>		
	Gas		<ul> <li>\$ 0.27547</li> <li>0.27547</li> <li>0.27547</li> <li>0.27547</li> </ul>	\$ 0.27547 0.27547 0.27547 0.27547	\$ 0.27547 0.27547	\$ 0.27547 0.27547	\$ 0.27547 0.27547			
	charges DDD rc1	5	<ul> <li>\$ 0.02463</li> <li>0.02463</li> <li>0.02463</li> <li>0.02463</li> <li>0.02463</li> </ul>	<ul> <li>\$ 0.02463</li> <li>0.02463</li> <li>0.02463</li> <li>0.02463</li> </ul>	\$ 0.02463 0.02463	\$ 0.02463 0.02463		\$ 0.02463 0.02463		
	Other Surcharges		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068	\$ 0.00068 0.00068	\$ 0.00068 0.00068	\$ 0.00068 0.00068		
	Subtotal Gas Usage Rate		<ul> <li>\$ 0.50932</li> <li>0.41332</li> <li>0.32032</li> <li>0.19847</li> </ul>	\$ 0.53177 0.43577 0.34277 0.22092	\$ 0.13265 0.16039	\$ 0.31614 0.34115	\$ 0.16345 0.18590	\$ 0.11915 0.11915		
	Balancing Acct. Adjustment CFCAM 151		<ul> <li>\$ (0.09359)</li> <li>\$ (0.09359)</li> <li>\$ (0.09359)</li> <li>\$ (0.09359)</li> </ul>	\$ (0.09359) (0.09359) (0.09359) (0.09359)	\$ (0.09359) (0.03359)	\$ (0.09359) (0.03359)	\$ (0.09359) (0.09359)			
	nterstate jes		<ul> <li>€</li> <li>0.00000</li> <li>0.00000</li> <li>0.00000</li> <li>0.00000</li> <li>0.00000</li> </ul>	<ul> <li>\$ 0.02245</li> <li>0.02245</li> <li>0.02245</li> <li>0.02245</li> </ul>	\$ 0.00000 0.02774	\$ 0.00000 0.02501	\$ 0.00000 0.02245			
	Upstream Interstate Charges Reservation Store		\$ 0.17291 0.17291 0.17291 0.17291	\$ 0.17291 0.17291 0.17291 0.17291	\$ 0.15860 0.15860	\$ 0.15860 0.15860	\$ 0.17291 0.17291			
	Southwest	\$ 11.00	\$ 0.43000 0.33400 0.24100 0.11915	\$ 0.43000 0.33400 0.24100 0.11915	\$ 25.00 \$ 0.06764 0.05764	\$ 25.00 \$ 0.25113 0.25113	\$ 25.00 \$ 0.08413 0.08413	\$ 100.00 \$ 0.11915 0.11915		
	Schedule No. and Tyne of Charge	GN-40 — Core General Cas Service Basic Service Charge	Cost per Therm Summer (June - September) First 100 Next 500 Next 2,000 Over 3,000	Winter (October - May) First 100 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)		
Advic Decis			8	24	S	Issued b John P. He enior Vice Pr	ester	Date Filed Effective Resolution No	August 1, 200 August 7, 200	9

SOUTHWEST GAS CORPORATION P.O. Box 98510

<u>6949-G</u> 6937-G Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. California Gas Tariff Canceling Revised Cal. P.U.C. Sheet No. Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. If applicable the TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00265> per therm to Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost 0.21000 Effective Sales Rate 0.00324 The CFCAM surcharge includes an amount of <\$.05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. ഗ ഗ Gas Cost Other Surcharges A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. Gas Usage Rate Subtotal Balancing Acct. Adjustment CFCAM [5] STATEMENT OF RATES amortize the CARE Balancing Account. This amount is not related to current program year expenses. Storage Upstream Interstate Charges Reservation Section 16 of the Preliminary Statements of this California Gas Tarift. Southwest Margin Safety Inspection Provision MHPS Surcharge per Space per Month Master-Metered Mobile Home Park Transportation Franchise Fee IFF Surcharge per Therm Schedule No. and Type of Charge Surcharge Provision of gas. T 1 MHPS. ΤFF Ξ [2] [5] 3 August 1, 2009 Issued by Date Filed 824 August 7, 2009 Advice Letter No. John P. Hester Effective Senior Vice President Resolution No. Decision No.