## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las V	Box 985 egas, No rnia Gas	evada		93-8	510		Са	ancel	ing _				Rev Rev	vise vise	<u>d</u>	Cal. F Cal. F	P.U.C P.U.C	:. Sh :. Sh	eet I eet I	No. No.	<u>696</u> 695	<u>8-G</u> 6-G
	Effective Sales Rate	\$ 5.00	\$ 0.98366 1.14530		\$ 5.00 \$ 0.98366	1.14530 0.80907	\$ 4.00	\$ 0.74684 0.87615	\$ 6.00 \$ 1.26434		\$ 25.00	\$ 0.98366 1.14530	\$ 25.00		1.14530 \$ (8.35)	а С	\$ 8.80	\$ 0.69330 0.61050	0.53570 0.41252	\$ 0.71262	0.62982 0.55502 0.43184	
	Gas Cost		\$ 0.34170 0.34170		\$ 0.34170	0.34170 0.34170		\$ 0.34170 0.34170	S 034170			\$ 0.34170 0.34170		\$ 0.34170	0.34170			\$ 0.34170	0.34170	\$ 0.34170	0.34170 0.34170 0.34170	
	charges PPP [4]		\$ 0.07274 0.07274		\$ 0.07274	0.07274 0.07274		\$ 0.01797 0.01797	\$ 0.07274			\$ 0.07274 0.07274		\$ 0.07274	0.07274			\$ 0.01797	0.01797 0.01797 0.01797	\$ 0.01797	0.01797 0.01797 0.01797	
	Other Surcharges CPUC PPP		\$ 0.00068 0.00068		\$ 0.00068	0.00068		\$ 0.00068 0.00068	S 0.00068			\$ 0.00068 0.00068		\$ 0.00068	0.00068			\$ 0.00068	0.00068	\$ 0.00068	0.00068 0.00068 0.00068	
ES [1] [2]	Subtotal Gas Usage Rate		\$ 0.56854 0.73018		\$ 0.56854	0.73018 0.39395		<pre>\$ 0.38649 0.51580</pre>	S 0.84922			\$ 0.56854 0.73018		\$ 0.56854	0.73018			\$ 0.33295 0.36046	0.17535 0.05217	\$ 0.35227	0.26947 0.19467 0.07149	
SION SCHEDUL	ing ustments ITCAM		\$ (0.01659) (0.01659)		\$ (0.01659)	(0.01659) (0.01659)		\$ (0.01659) (0.01659)	\$ (0.01659)			(0.01659) (0.01659)		\$ (0.01659)	(0.01659)			(0.01659)	(0.01659) (0.01659) (0.01659)	\$ (0.01659)	(0.01659) (0.01659) (0.01659)	
ATES ALIFORNIA DIVI	Balancing Account Adjustments CFCAM [3] ITCAM ITCAM		0.00196 \$			0.00196 0.00196		0.00196 \$	0.00196			0.00196		0.00196	0.00196			0.00196	0.00196 0.00196	0.00196	0.00196 0.00196 0.00196	
ATEMENT OF F	Interstate Reservation/ Firm Access ( Charge		0.03936 \$		0.03936	0.03936		0.03936 \$ 0.03936	0.03789 S			0.03936 \$		0.03936 \$	0.03936			0.03637 \$	0.03637	0.03637 \$	0.03637 0.03637 0.03637	
S1 S1 S1 S1 S1 S1 S1 S1 S1 S1			0.02723 \$ 0.02723		0.02723 \$	0.02723 0.02723		0.02723 \$	0.02723 \$			0.02723 \$		0.02723 \$	0.02723			0.02723 \$	0.02723		0.02723 0.02723 0.02723	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Upstream Intrastate Charges Storage Variab		\$ 0.01917 \$ 0.01917		\$ 0.01917 \$	0.01917 0.01917		\$ 0.01917 \$ 0.01917	S 0.01864 S			\$ 0.01917 \$ 0.01917		\$ 0.01917 \$	0.01917			\$ 0.00164 \$	0.00164	\$ 0.02579 \$	0.02579 0.02579 0.02579	
EFFI	Southwest Margin	5.00	\$ 0.49741 0.65905		5.00 0.49741	0.65905 0.32282	4.00	\$ 0.31536 0.44467	6.00 0.78009		\$ 25.00	\$ 0.49741 0.65905	25.00	0.49741	0.65905		8.80	0.28234	0.12474 0.00156		0.19471 0.11991 (0.00327)	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge \$	Cost per 1 herm Baseline Quantities Tier II	ning	ce Charge herm	Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Baseline Quantities \$	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Them s	ter-Metered	Basic Service Charge S Cost per Therm	tities	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Chana		Tier II Submeter Discount per Occupied Space \$		Facility Gas Service Basic Service Charge \$ Cost per Therm	Summer (May - October) First 100 \$	Next 2,400 Over 3,000	vember - April)	Next 500 Next 2,400 Over 3,000	
	Advice Letter No. 826									lssue nn P. <sup>.</sup> Vice	He	ster	nt	Effe	ectiv	iled /e tion N	lo	Oct Oct	obe obe	er 1 er 7	, <u>200</u> , 200	9 9

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

as Ve aliforn	gas, N	lev	ada	a 8919 ff	3-851	10	Car	nce	eling					Re Re	evise evise	<u>d</u> ( <u>d</u> (	Cal Cal	. P.U. . P.U.	C. S C. S	Sheet Sheet	No. No.	<u>69</u> 69	<u>69-C</u> 57-C
	Effective	Sales Rate	1100		0.81323 0.71973 0.56576	\$ 0.94088 0.83738 0.74388 0.58991		\$ 25.00	<pre>\$ 0.55495 0.56816</pre>	25.00		\$ 0.59781 0.62744		\$ 25.00	\$ 0.48973 0.51362		\$ 100.00	\$ 0.26601 0.26601					
	Gas	Cost		\$ 0.34170	0.34170 0.34170 0.34170	\$ 0.34170 0.34170 0.34170 0.34170 0.34170			\$ 0.34170 0.34170			\$ 0.34170 0.34170			\$ 0.34170 0.34170								
	rcharges	PPP [4]		\$ 0.07274	0.07274 0.07274 0.07274	\$ 0.07274 0.07274 0.07274 0.07274			\$ 0.07274 0.07274			\$ 0.07274 0.07274						\$ 0.07274 0.07274					
	Other Surcharges	CPUC		\$ 0.00068	0.00068	\$ 0.00068 0.00068 0.00068 0.00068			\$ 0.00068 0.00068			\$ 0.00068 0.00068			\$ 0.00068 0.00068			\$ 0.00068					
-ES [1] [2]	Subtotal Gas Usage	Rate		\$ 0.50161	0.39811 0.30461 0.15064	\$ 0.52576 0.42226 0.32876 0.17479			\$ 0.13983 0.15304			\$ 0.18269 0.21232			\$ 0.14735 0.17124			\$ 0.19259 0.19259					
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ncing Ijustments	ITCAM		\$ (0.01659)	(0.01659) (0.01659) (0.01659)	<ul> <li>\$ (0.01659)</li> <li>(0.01659)</li> <li>(0.01659)</li> <li>(0.01659)</li> </ul>			\$ (0.01659) (0.01659)			\$ (0.01659) (0.01659)			\$ (0.01659) (0.01659)			\$ (0.01659) (0.01659)					
F RATES CALIFORNIA DIV	Balancing Account Adjustments CFCAM [3]	NFCAM		\$ 0.00196	0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196 0.00196			\$ 0.00196 0.00196			\$ 0.00196 0.00196			\$ 0.00196 0.00196			\$ 0.09025 0.09025					
STATEMENT O TO SOUTHERN	Interstate Reservation/ Firm Access	Charge		\$ 0.03637	0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637 0.03637			\$ 0.03274 0.03274			\$ 0.03274 0.03274			\$ 0.03274 0.03274								
S APPLICABLE	Intrastate ges	Variable		\$ 0.02723	0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723			\$ 0.02723 0.02723			\$ 0.02723 0.02723			\$ 0.02723 0.02723			\$ 0.02723 0.02723					
FECTIVE RATE	Upstream Intrastate Charges	Storage		\$ 0.00164	0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579			\$ 0.00050 0.01371			\$ 0.00124 0.03087			\$ 0.00154 0.02543								
Ш	Southwest	Margin	s 11 00		0.34/50 0.25400 0.10003	\$ 0.45100 0.34750 0.25400 0.10003		\$ 25.00	\$ 0.09399 0.09399	95.00		\$ 0.13611 0.13611		\$ 25.00	\$ 0.10047 0.10047		\$ 100.00	\$ 0.09170 0.09170					
		Schedule No. and Type of Charge	GS-40 - Core General Gas Service	Cost per Them Summer (May - October) First 100	Next 2,400 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 5.00 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge Cost ner Therm	Summer (May - October) Winter (November - April)	GS-60 — Core Internal Combustion Engine Gas Service	basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GS-66 — Core Small Electric Power Generation Gas Service	Basic Service Charge	Cost per Tremin Summer (May - October) Winter (November - April)	GS-70 — Noncore General Gas Transportation Service	Basic Service Charge	Summer (May - October) Winter (November - April)					
	lvice Letter No. <u>826</u>									Issued by John P. Hester Senior Vice President					Date Filed Effective nt Resolution No			0	<u>ctob</u> ctob	er 1 er 7	, <u>20</u> , 20	09 09	

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

	egas, No rnia Gas	evada 89′ s Tariff	193-8510	)	Cancelin	ig			<u>vised</u> vised	Cal. P.U. Cal. P.U.	C. Sheet No. C. Sheet No.	<u>6970-0</u> 6958-0
	Effective Sales Rate	\$ 11.00 \$ 780.00	0         \$         0.84399           0         \$         0.74049           0         0.749302           0         0.49302	0 \$ 0.86814 0 0.76464 0 0.67114 0 0.51717	\$ 0.00527	\$ 0.21000	Transportation Service o transportation service I gas transportation will ling franchise fees and	of gas.	mortize the CARE			
	arges Gas PPP [4] Cost		\$ 0.34170 0.34170 0.34170 0.34170 0.34170	\$ 0.34170 0.34170 0.34170 0.34170 0.34170			ales Rate, plus a Tran m sales service to tran er-secured natural gas ost of gas, excluding f	onthly projected cost o see costs.	33459> per therm to a			
	Other Surcharges CPUC PPP		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068		te of the Effective Sal	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00497 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles.	22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly prival to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs	rcharge includes <\$0.0			
DULES [1] [2]	Subtotal Gas Usage Rate		0.30161 0.39811 0.30461 0.15064	<ul> <li>\$ 0.52576</li> <li>0.42226</li> <li>0.32876</li> <li>0.17479</li> </ul>				le Procurement C ecorded revenues	PPS. The PPP Su			
STATEMENT OF RATES IVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments AM [3] ITCAM CAM		5         \$         (0.01659)           5         (0.01659)         (0.01659)           5         (0.01659)         (0.01659)	5 \$ (0.01659) 5 (0.01659) 5 (0.01659) 5 (0.01659)			sss Charge and G ccount Adjustment Adjustment was de olumes transporter	otherwise application core margin and re-	schedule No. G-PF			
STATEMENT OF RATES TO SOUTHERN CALIFORNIA	D. R		7         \$         0.00196           7         \$         0.00196           7         0.00196         7           7         0.00196         7	7 \$ 0.00196 7 0.00196 7 0.00196			srvation/Firm Acce PGA Balancing Ac alancing Account ∌ istomer-secured w	Natural Gas, the owners west's authorized	defined in Rate S			
STATEMEN ABLE TO SOUTHI	Interstate Reservation/ Firm Access		23         \$         0.03637           23         0.03637           23         0.03637           23         0.03637           23         0.03637	23         \$         0.03637           23         \$         0.03637           23         0.03637         23           23         0.03637         23			re Interstate Rese m shrinkage. The upon which the Bé product of the cu	Customer-Secured	mpt customers as			
ERATES APPLICA	Upstream Intrastate Charges torage Variable		0.00164 \$ 0.02723 0.00164 \$ 0.02723 0.00164 0.02723 0.00164 0.02723	0.02579 \$ 0.02723 0.02579 0.02723 0.02579 0.02723 0.02579 0.02723			ve Sales Rate less th for distribution system amortization period incharge shall be the fee factor.	Fransportation of C ted to the different	ervice excluding exer year expenses.			
EFFECTIVE	Upstre Southwest <u>(</u>	11.00 780.00	0.45100 \$ 0.00 0.34750 \$ 0.00 0.25400 0.00 0.10003 0.00	0.45100 \$ 0.02 0.34750 0.02 0.25400 0.02 0.10003 0.02			pay the Effective § 0497 per therm for onclusion of the arr ie. The TFF Surch rized franchise fee	is of Rule No. 22, 7 349 per therm rela	ransportation servi urrent program yea			
	South Mai	<u>م م</u>	o o o o ↔	о о о о		Park er Month	ortation service will d an amount of \$0.0 · 12 months or the co ircharge, if applicable a most current autho	ng the tariff provisior	o all gas sales and t int is not related to ci			
	Schedule No. and Type of Charge	<ul> <li>Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm Currence May, October</li> </ul>	First 100 Next 500 Next 2,400 Over 3,000 Winter (November - Andi)	First 100 Next 500 Next 2,400 Over 3,000		<ul> <li>Master-Independent Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month</li> </ul>	Customers taking only transportation service will pay the Effectiv Charge of \$780 per month and an amount of \$0.00497 per therm for the greater period of either 12 months or the conclusion of the also be subject to the TFF Surcharge, if applicable. The TFF SL uncollectibles, multiplied by the most current authorized franchise	For the purpose of administering the tariff provisions of Rule No. 22. Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The CFCAM surcharge includes an amount of \$.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.			
	e Letter		826		TFF -		l≘ ued by P. Hester	[2]	Date Effect		October 7	1, 2009 7, 2009