SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Califo	ornia	G	as Ta	riff	100 (Cano	eling					Revised	Cal. P.	U.C. Sheet	No.	697	1-0
	Effective	Sales Rate	5.00	1.24631 1.35702	4.00	0.99545 1.08402	6.00	00 90			25.00	1.24631 1.35702	(10.95)	8.80	0.89899 0.82219 0.74779 0.65031	0.91695 0.84015 0.76575 0.66827			
		1	↔	6	↔	~ ~	÷ ÷	6			↔	***	↔	↔	•	₩ •			
	Gas	Cost		0.59111		0.59111	0.59111		0.59111			0.59111			0.59111 0.59111 0.59111 0.59111	0.59111 0.59111 0.59111 0.59111			
	1			49		69	49		↔			49			↔	49			
	Other Surcharges	[9] ddd		0.02463		0.01797	0.02463		0.02463 0.02463			0.02463 0.02463			0.01797 0.01797 0.01797 0.01797	0.01797 0.01797 0.01797 0.01797			
				↔		↔	↔		↔			↔			↔	↔			
] [3] [4]	Other S	CPUC		0.00068		0.00068	0.00068		0.00068			0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068			
3 [1] [2	l			↔		€	↔		↔			₩			↔	↔			
STATEMENT OF RATES STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Subtotal Gas Usage	Rate		0.62989		0.38569	0.75897		0.62989			0.62989 0.74060			0.28923 0.21243 0.13803 0.04055	0.30719 0.23039 0.15599 0.05851			
	. O			€9		69	49		49			₩			↔	↔			
	Balancing Acct. Adjustment	CAM [5]		(0.09359) (0.09359)		(0.09359) (0.09359)	(0.09359)		(0.09359)			(0.09359) (0.09359)			(0.09359) (0.09359) (0.09359) (0.09359)	(0.09359) (0.09359) (0.09359) (0.09359)			
CALIF		<u>ප්</u>		€		€9	69		es			69			ь	€			
IAIEMENI ORTHERN (am Inte Charges	Storage		0.02116 0.02116		0.02116 0.02116	0.02133		0.02116			0.02116				0.02245 0.02245 0.02245 0.02245			
ETO		জ		₩		ss	€		€			⇔				↔			
APPLICABL		Reservation		0.17892 0.17892		0.17892 0.17892	0.18033		0.17892			0.17892 0.17892			0.17291 0.17291 0.17291 0.17291	0.17291 0.17291 0.17291 0.17291			
ATES,		Res		₩		↔	ь		σ			69			φ	↔			
FECTIVE R	Southwest	Margin	5.00	0.52340 0.63411	4.00	0.27920	6.00 0.65090	00	0.52340 0.63411		25.00	0.52340 0.63411	(10.95)	8.80	0.20991 0.13311 0.05871 (0.03877)	0.20542 0.12862 0.05422 (0.04326)			
Ш	SS		8	8	49	69	& &	6	9 69		es.	69	es.	↔	↔	69			
	;	Schedule No. and Type of Charge	Residential Gas Service Basic Service Charge Control Thomas	Cost per merm Baseline Quantities Tier II		Cost per Therm Baseline Quantities Tier II	— Secondary Residential Gas Service Basic Service Charge Cost per Therm	Multi-Family Master-Metered Gas Service Dadie Conjunction	Cost per Therm Baseline Quantities Tier II	1	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	Submeter Discount per Occupied Space	Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Them Summer (June - Sentember)	First 100 Next 500 Next 2,400 Over 3,000	Viritet (October - IMay) First 100 Next 5:00 Next 2,400 Over 3,000			
		Schedu	GN-10		GN-12		GN-15-	GN-20 -		GN-25 -				GN-35					

Advice Letter No. 828
Decision No.

Issued by John P. Hester Senior Vice President Date Filed October 30, 2009
Effective November 7, 2009
Resolution No.

Revised Cal. P.U.C. Sheet No. 6986-G

SOUTHWEST GAS CORPORATION P.O. Box 98510

_as ∨		ıs, N		a 89193- ff	8510	Canc	eling				Revi Revi	sed sed	Ca Ca	al. P.U.C. al. P.U.C.	Sheet No. Sheet No.	6987-C
	Effective	Sales Rate	11.00	1.12574 1.02974 0.93674 0.81489	1.14819 1.05219 0.95919 0.83734	25.00	0.77681	25.00	0.93256 0.95757	25.00	0.75524 0.77769	0000		0.14446		
		1	↔	↔	↔	↔ ↔		↔	↔	↔	↔	¥	+ θ	•		
	Gas	Cost		0.59111 0.59111 0.59111 0.59111	0.59111 0.59111 0.59111 0.59111	0.59111	0.59111		0.59111		0.59111					
				↔	↔	€			\$		69					
	səb	[9] ddd		0.02463 0.02463 0.02463 0.02463	0.02463 0.02463 0.02463 0.02463	0.02463	0.02463		0.02463 0.02463				0.00463	0.02463		
	urchar			69	↔	69			8				ø	•		
[3] [4]	ct. S	CPUC		0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068	0.00068	0.00068		0.00068		0.00068		90000	0.00068		
[1] [2]				69	↔	69			8		Θ		6	•		
CHEDULES		Rate		0.50932 0.41332 0.32032 0.19847	0.53177 0.43577 0.34277 0.22092	0.13265	0.16039		0.31614 0.34115		0.16345		0 44045	0.11915		
ON SC				€	↔	4			8		€9		e	•		
TES RNIA DIVISI		CFCAM [5]		(0.09359) (0.09359) (0.09359) (0.09359)	(0.09359) (0.09359) (0.09359) (0.09359)	(0.09359)	(0.09359)		(0.09359) (0.09359)		(0.09359) (0.09359)					
OF RA		CF		↔	₩	₩			↔		↔					
STATEMENT OF RATES NORTHERN CALIFORNI	am Inte harges	Storage		0.000000	0.02245 0.02245 0.02245 0.02245	0.00000	0.02774		0.00000		0.00000					
S N OL I		Stc		69	↔	69			8		8					
STATEMENT OF RATES TES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]		Reservation		0.17291 0.17291 0.17291 0.17291	0.17291 0.17291 0.17291 0.17291	0.15860	0.15860		0.15860 0.15860		0.17291 0.17291					
ATES		Re		↔	↔	€			↔		↔					
EFFECTIVE RA	Southwest	Margin	11.00	0.43000 0.33400 0.24100 0.11915	0.43000 0.33400 0.24100 0.11915	25.00	0.06764	25.00	0.25113	25.00	0.08413	100 00	1,000	0.11915		
Н	Š	7	\$	↔	↔	ө ө		↔	↔	↔	↔	€	+ θ	•		
		Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Them Curamory Line Contractor	First 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 500 Next 500 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (June - September)	Winter (October - May) GN-60 — Core Internal Combustion Engine	Gas Service Basic Service Charge Cost ner Therm	Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service Basic Service Charge	Cost per I herm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Racin Service Charae	Cost per Therm	Winter (October - May)		

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling

Revised Cal. P.U.C. Sheet No. 6988-G Revised Cal. P.U.C. Sheet No. 6973-G

Califo	ornia Ga	s Tariff			Can	celin	g			Revised	Cal. P.U.C. Sheet No.	<u>6973-G</u>
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [4]	Upstream Interstate Balancing Acct. Subtotal est Charges Adjustment Gas Usage Other Surcharges Gas Effective Property Charges Storage CFCAM [5] Rate CPUC PPP [6] Cost Sales Rate Other Surcharges Cost Sales Rate Other Sales Ra	as Tariff Epoco \$	\$ 0.21000	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customersecured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	e per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.	The CFCAM surcharge includes an amount of <\$.05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.	Revised	Cal. P.U.C. Sheet No.	_6973-G
EFFECTIVE RATES APPLICABL	Upstree Southwest C Schedule No. and Type of Charge Margin Reservation	TFF — Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	MHPS — Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rt Charge of \$780 per month and an amount of \$0.00439 per therm for dist transportation service for the greater period of either 12 months or the concl secured natural gas transportation will also be subject to the TFF Surcharg projected cost of gas, excluding franchise fees and uncollectibles, multiplied	Customers taking only transportation service will pay to Charge of \$780 per month and an amount of \$0.0043, transportation service for the greater period of either 17 secured natural gas transportation will also be subject projected cost of gas, excluding franchise fees and unc. For the purpose of administering the tariff provisions of gas.	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies 16 of the Preliminary Statements of this California Gas Tariff. A Franchise Fee differential of 2.5% will be applied to monthly billings calculated.	The CFCAM surcharge includes an amount of <\$.05090> per therm related to the	(6) The PPP Surcharge applies to all gas sales and transportation service es amortize the CARE Balancing Account. This amount is not related to current				

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