SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas Nevada 89193-8510

P.O. Las \ Califo	/ega	s, Ne	evada	a 891 ff	93-8	51	0	C	Cance	ling							sed sed	Ca Ca	al. P al. P	.U.C .U.C). S	Shee Shee	t N t N	0 0	701 698	<u>2-G</u> 33-G
		Effective Sales Rate	\$ 5.00	\$ 1.24375 1.40539		\$ 5.00	\$ 1.24375 1.40539 1.06916	\$ 4.00	o (-		\$ 6.00 \$ 1.52443		\$ 25.00	\$ 1.24375 1.40539		\$ 25.00	\$ 1.24375 1.40539	\$ (8.35)		\$ 8.80		\$ 0.90137 0.81857 0.74377	0.62059	\$ 0.92069 0.83780	0.76309	
		Gas Cost		\$ 0.60179 0.60179			\$ 0.60179 0.60179 0.60179		\$ 0.60179 0.60179		\$ 0.60179			\$ 0.60179 0.60179			\$ 0.60179 0.60179					\$ 0.60179 0.60179 0.60179	0.60179	\$ 0.60179 0.60179	0.60179	
		Other Surcharges PUC PPP [4]		\$ 0.07274 0.07274			<pre>\$ 0.07274 0.07274 0.07274</pre>		\$ 0.01797 0.01797		\$ 0.07274			\$ 0.07274 0.07274			\$ 0.07274 0.07274					\$ 0.01797 0.01797 0.01797	0.01797	\$ 0.01797 0.01797	0.01797	
		Other Sur CPUC		\$ 0.00068 0.00068			\$ 0.00068 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068			\$ 0.00068 0.00068			\$ 0.00068 0.00068					\$ 0.00068 0.00068 0.00068	0.00068	\$ 0.00068	0.00068	
ES [1] [2]	Subtotal	Gas Usage Rate		\$ 0.56854 0.73018			\$ 0.56854 0.73018 0.39395		\$ 0.33447 0.46379		\$ 0.84922			\$ 0.56854 0.73018			\$ 0.56854 0.73018					\$ 0.28093 0.19813 0.12333	0.00015	\$ 0.30025 0.21745	0.01947	
STATEMENT OF RATES E RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ng stments	ITCAM		(0.01659) (0.01659)			(0.01659) (0.01659) (0.01659)		(0.01659) (0.01659)		(0.01659)			(0.01659) (0.01659)			(0.01659) (0.01659)					(0.01659) (0.01659) (0.01659)	(0.01659)		(0.01659) (0.01659) (0.01659)	
ATES LIFORNIA DIVIS	Balancing Account Adjustments	CFCAM [3] NFCAM		0.00196 \$ 0.00196			0.00196 0.00196 0.00196		0.00196 \$ 0.00196		0.00196 \$			0.00196 \$ 0.00196			0.00196 \$ 0.00196					0.00196 \$ 0.00196 0.00196	0.00196	0.00196 \$	0.00196	
ATEMENT OF R SOUTHERN CA	I	Firm Access C Charge		0.03936 \$ 0.03936			0.03936 \$ 0.03936 0.03936		0.03936 \$ 0.03936		0.03789 \$			0.03936 \$ 0.03936			0.03936 0.03936					0.03637 \$ 0.03637 0.03637	0.03637	0.03637 \$	0.03637	
ST/ PPLICABLE TO		ariable		0.02723 \$ 0.02723			0.02723 \$ 0.02723 0.02723		0.02723 \$ 0.02723		0.02723 \$			0.02723 \$ 0.02723			0.02723 \$ 0.02723					0.02723 \$ 0.02723 0.02723	0.02723	0.02723 \$	0.02723	
EFFECTIVE RATES A	Upstream Intrastate	Charges Storage V		\$ 0.01917 \$ 0.01917			\$ 0.01917 \$ 0.01917 0.01917		\$ 0.01917 \$ 0.01917		\$ 0.01864 \$			\$ 0.01917 \$ 0.01917			\$ 0.01917 \$ 0.01917					\$ 0.00164 \$ 0.00164 0.00164	0.00164	\$ 0.02579 \$	0.02579	
EFFI		Southwest Margin	5.00	\$ 0.49741 0.65905		5.00	0.49741 0.65905 0.32282	4.00	0.26334 0.39266		6.00 0.78009		25.00	0.49741 0.65905		25.00	0.49741 0.65905	8.35)		8.80		0.23032 0.14752 0.07272	(0.05046)	0.22549 0.14269	0.06789 (0.05529)	
		Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge \$	Cost per Therm Baseline Quantities \$ Tier II	GS-11 — Residential Air-Conditioning Gas Service	Basic Service Charge \$ Cost per Therm	Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Service Charge S		GS-15 — Secondary Residential Gas Service	Basic Service Charge \$ Cost per Therm \$	GS-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge	Baseline Quantities \$	GS-25 — Multi-Family Master-Metered Gas Service - Submetered	Basic Service Charge \$	Baseline Quantities \$	Submeter Discount per Occupied Space \$	GS-35 — Agricultural Employee Housing and Nonprofit Group Living	Facility Gas Service Basic Service Charge \$	Summer (May - October)	First 100 \$ Next 500 Next 2 400	Octor 5,000 Octor 1,000 Winter (November - Anril)	Finite (NOVENDER - April) &	Next 2,400 Over 3,000	
Advic Decis						331					Johr		He		nt	E	Date Effec Reso	tive_			<u>De</u> De	<u>cen</u>	<u>nbe</u> nbe	<u>er 1</u> er 7	, <u>20</u> 7, 20	0 <u>9</u> 09

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P.O. Bo as Veg Californ	gas, N	evada	89193-8	3510	Can	celin	ng			Rev Rev	<u>/ised</u> /ised	Cal. P.I Cal. P.I	J.C. S J.C. S	Sheet No Sheet No	b. <u>7013-</u> b. <u>6984-</u>
	Effective Sales Rate	\$ 11.00	 \$ 1.17682 1.07332 0.97982 0.82585 	 \$ 1.20097 1.09747 1.00397 0.85000 		\$ 0.81504 0.82825	\$ 25.00		\$ 25.00	\$ 0.74982 0.77371	\$ 100.00	\$ 0.26601 0.26601			
	Gas Cost		\$ 0.60179 0.60179 0.60179 0.60179 0.60179	\$ 0.60179 0.60179 0.60179 0.60179		\$ 0.60179 0.60179		\$ 0.60179 0.60179		\$ 0.60179 0.60179					
	Other Surcharges		\$ 0.07274 0.07274 0.07274 0.07274	\$ 0.07274 0.07274 0.07274 0.07274		\$ 0.07274 0.07274		\$ 0.07274 0.07274				\$ 0.07274 0.07274			
	Other Sur CPUC		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068			
ES [1] [2]	Subtotal Gas Usage Rate		 \$ 0.50161 0.39811 0.30461 0.15064 	\$ 0.52576 0.42226 0.32876 0.17479		\$ 0.13983 0.15304		\$ 0.18269 0.21232		\$ 0.14735 0.17124		\$ 0.19259 0.19259			
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] Interstate Balancing	ITCAM		(0.01659) (0.01659) (0.01659) (0.01659)	(0.01659) (0.01659) (0.01659) (0.01659)		(0.01659) (0.01659)		(0.01659) (0.01659)		(0.01659) (0.01659)		(0.01659) (0.01659)			
ALES ALIFORNIA DIVISIC Balancing	Account Adjustments CFCAM [3] ITCAN		0.00196 \$ 0.00196 0.00196 0.00196	0.00196 \$ 0.00196 0.00196 0.00196		0.00196		0.00196 \$ 0.00196		0.00196 \$		0.09025 \$			
SOUTHERN CA Interstate	 ≥ ∞		0.03637 \$ 0.03637 0.03637 0.03637	0.03637 \$ 0.03637 0.03637 0.03637		0.03274 \$		0.03274 \$ 0.03274		0.03274 \$ 0.03274		и			
PPLICABLE TO	e		0.02723 \$ 0.02723 0.02723 0.02723	0.02723 \$ 0.02723 0.02723 0.02723		0.02723 \$		0.02723 \$ 0.02723		0.02723 \$ 0.02723		0.02723 0.02723			
ECTIVE RATES /	Upstream Intrastate Charges Storage Variab		\$ 0.00164 \$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 \$ 0.02579 0.02579 0.02579		\$ 0.00050 \$ 0.01371		\$ 0.00124 \$ 0.03087		\$ 0.00154 \$ 0.02543		ю			
EFF	Southwest Margin	\$ 11.00	<pre>\$ 0.45100 0.34750 0.25400 0.10003</pre>	\$ 0.45100 0.34750 0.25400 0.10003		\$ 0.09399 0.09399	\$ 25.00		\$ 25.00	\$ 0.10047 0.10047	\$ 100.00	\$ 0.09170 0.09170			
	Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Them	Summer (way - October) Next 500 Next 2,400 Over 3,000	Winter (vovember - April) First 100 Next 2.400 Over 3.000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GS-60 — Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per Them Summer (May - October) Winter (November - April)	GS-66 — Core Small Electric Power Generation Gas Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	GS-70 — Noncore General Gas Transportation Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)			
	Letter	No	8	331		S	Joh	ssued in P. H Vice F	by	ent	Date Effec				<u>r 1, 2009</u> r 7, 2009

SOUTHWEST GAS CORPORATION P.O. Box 98510

EITING FATELING	et No. <u>7014</u> et No. <u>6985</u>
Schedu GSR Image: Schedu MHPS. [1] [2] [3] [4]	

Decision No.

Senior Vice President Resolution No.