

Canceling

STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Reservation	Storage			CPUC	PPP [6]			
GN-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00								\$ 5.00	
Cost per Therm										
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.55101	\$ 1.32044	
Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.55101	1.43115	
GN-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00								\$ 4.00	
Cost per Therm										
Baseline Quantities	\$ 0.28565	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.47469	\$ 0.00068	\$ 0.02432	\$ 0.55101	\$ 1.05070	
Tier II	0.37422	0.16385	0.02399	0.00120	0.56326	0.00068	0.02432	0.55101	1.13927	
GN-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00								\$ 6.00	
Cost per Therm	\$ 0.67317	\$ 0.16514	\$ 0.02418	\$ 0.00120	\$ 0.86369	\$ 0.00068	\$ 0.03763	\$ 0.55101	\$ 1.45301	
GN-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00								\$ 25.00	
Cost per Therm										
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.55101	\$ 1.32044	
Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.55101	1.43115	
GN-25 — Multi-Family Master-Metered Gas Service - Submetered										
Basic Service Charge	\$ 25.00								\$ 25.00	
Cost per Therm										
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.55101	\$ 1.32044	
Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.55101	1.43115	
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)	
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm										
Summer (June - September)										
First 100	\$ 0.20967	\$ 0.15834		\$ 0.00120	\$ 0.36921	\$ 0.00068	\$ 0.02432	\$ 0.55101	\$ 0.94522	
Next 500	0.13287	0.15834		0.00120	0.29241	0.00068	0.02432	0.55101	0.86842	
Next 2,400	0.05847	0.15834		0.00120	0.21801	0.00068	0.02432	0.55101	0.79402	
Over 3,000	(0.03901)	0.15834		0.00120	0.12053	0.00068	0.02432	0.55101	0.69654	
Winter (October - May)										
First 100	\$ 0.20458	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.38957	\$ 0.00068	\$ 0.02432	\$ 0.55101	\$ 0.96558	
Next 500	0.12778	0.15834	0.02545	0.00120	0.31277	0.00068	0.02432	0.55101	0.88878	
Next 2,400	0.05338	0.15834	0.02545	0.00120	0.23837	0.00068	0.02432	0.55101	0.81438	
Over 3,000	(0.04410)	0.15834	0.02545	0.00120	0.14089	0.00068	0.02432	0.55101	0.71690	

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		Reservation	Storage			CPUC	PPP [6]			
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00	
Basic Service Charge	\$ 0.43973	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.59927	\$ 0.00068	\$ 0.03763	\$ 0.55101	\$ 1.18859	
Cost per Therm	0.34373	0.15834	0.00000	0.00120	0.50327	0.00068	0.03763	0.55101	1.09259	
Summer (June - September)	0.25073	0.15834	0.00000	0.00120	0.41027	0.00068	0.03763	0.55101	0.99599	
Next 500	0.12888	0.15834	0.00000	0.00120	0.28842	0.00068	0.03763	0.55101	0.87774	
Next 2,400										
Over 3,000										
Winter (October - May)	\$ 0.43973	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.62472	\$ 0.00068	\$ 0.03763	\$ 0.55101	\$ 1.21404	
First 100	0.34373	0.15834	0.02545	0.00120	0.52872	0.00068	0.03763	0.55101	1.11804	
Next 500	0.25073	0.15834	0.02545	0.00120	0.43572	0.00068	0.03763	0.55101	1.02504	
Next 2,400	0.12888	0.15834	0.02545	0.00120	0.31387	0.00068	0.03763	0.55101	0.90319	
Over 3,000										
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00	
Basic Service Charge	\$ 0.06975	\$ 0.14524	\$ 0.00000	\$ 0.00120	\$ 0.21619	\$ 0.00068	\$ 0.03763	\$ 0.55101	\$ 0.80551	
Cost per Therm	0.06975	0.14524	0.03145	0.00120	0.24764	0.00068	0.03763	0.55101	0.83696	
Summer (June - September)										
Winter (October - May)										
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00	
Basic Service Charge	\$ 0.46808	\$ 0.14524	\$ 0.00000	\$ 0.00120	\$ 0.61452	\$ 0.00068	\$ 0.03763	\$ 0.55101	\$ 1.20384	
Cost per Therm	0.46808	0.14524	0.02835	0.00120	0.64287	0.00068	0.03763	0.55101	1.23219	
Summer (May - October)										
Winter (November - April)										
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00	
Basic Service Charge	\$ 0.08661	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.24615	\$ 0.00068	\$ 0.03763	\$ 0.55101	\$ 0.79784	
Cost per Therm	0.08661	0.15834	0.02545	0.00120	0.27160	0.00068	0.03763	0.55101	0.82329	
Summer (June - September)										
Winter (October - May)										
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00	
Basic Service Charge	\$ 0.14698			\$ 0.00120	\$ 0.14818	\$ 0.00068	\$ 0.03763	\$ 0.55101	\$ 0.18649	
Cost per Therm	0.14698			0.00120	0.14818	0.00068	0.03763	0.55101	0.18649	
Summer (June - September)										
Winter (October - May)										

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		Reservation	Storage			
TFF — Transportation Franchise Fee Surcharge Provision						\$ 0.00598
TFF Surcharge per Therm						
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision						\$ 0.21000
MHPS Surcharge per Space per Month						
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.					
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.					
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.					
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.					
[5]	The FCAM surcharge includes an amount of \$0.1375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.					
[6]	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.					