SOUTHWEST GAS CORPORATION P.O. Box 98510

Las ∖	Box 986 /egas, N ornia Ga	levad	la 891 iff	93-851	0	Ca	anceli	ng			Rev Rev	ised ised				Io. <u>6996-(</u> Io. <u>6968-G/7012</u> -
	Effective Sales Rate	5.00	1.36208	5.00	1.36208 1.52372 1.16812	4.00	1.02492 1.15423	6.00 1.65141	25.00		25.00		(8.35)	8.80	0.96030 0.87750 0.80270 0.67953	0.98370 0.90090 0.82610 0.70293
	Gas	€	\$ 0.60179 \$ 0.60179	€	\$ 0.60179 \$ 0.60179 0.60179	↔	\$ 0.60179 \$ 0.60179	\$ 0.60179 \$	ю	\$ 0.60179 \$ 0.60179	↔	\$ 0.60179 \$	€	↔	\$ 0.60179 \$ 0.60179 0.60179 0.60179	\$ 0.60179 \$ 0.60179 0.60179 0.60179
	rcharges PPP [4]		\$ 0.11150 0.11150		\$ 0.11150 0.11150 0.11150		\$ 0.02432 0.02432	\$ 0.11150		\$ 0.11150		\$ 0.11150 0.11150			\$ 0.02432 0.02432 0.02432 0.02432	\$ 0.02432 0.02432 0.02432 0.02432
	Other Surcharges		\$ 0.00068		\$ 0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068			\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068
DULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.64811		\$ 0.64811 0.80975 0.45415		\$ 0.39813 0.52744	\$ 0.93744		\$ 0.64811		\$ 0.64811 0.80975			\$ 0.33351 0.25071 0.17591 0.05274	\$ 0.35691 0.27411 0.19931 0.07614
DIVISION SCHE	ing ustments ITCAM		\$ (0.01369) (0.01369)		\$ (0.01369) (0.01369) (0.01369)		\$ (0.01369) (0.01369)	\$ (0.01369)		\$ (0.01369) (0.01369)		\$ (0.01369) (0.01369)			\$ (0.01369) (0.01369) (0.01369) (0.01369)	\$ (0.01369) (0.01369) (0.01369) (0.01369)
RATES N CALIFORNIA	Balancing Account Adjustments FCAM [3]		0.05486		0.05486 0.05486 0.05486		0.05486 0.05486	0.05486		0.05486 0.05486		0.05486 0.05486			0.05486 0.05486 0.05486 0.05486	0.05486 0.05486 0.05486 0.05486
STATEMENT OF RATES LE TO SOUTHERN CALIF	Interstate Reservation/ Firm Access Charge		0.04388 \$		0.04388 \$ 0.04388 0.04388		0.04388 \$	0.04225 \$		0.04388 \$		0.04388 \$			0.04055 \$ 0.04055 0.04055 0.04055	0.04055 \$ 0.04055 0.04055 0.04055
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	e e		\$ 0.02306 \$		\$ 0.02306 \$ 0.02306 0.02306		\$ 0.02306 \$ 0.02306	\$ 0.02306 \$		\$ 0.02306 \$ 0.02306		\$ 0.02306 \$ 0.02306			\$ 0.02306 \$ 0.02306 0.02306 0.02306	\$ 0.02306 \$ 0.02306 0.02306 0.02306
EFFECTIVE RAI	Upstream Intrastate Charges Storage Variab		\$ 0.02322 0.02322		\$ 0.02322 0.02322 0.02322		\$ 0.02322 0.02322	\$ 0.02257		\$ 0.02322 0.02322		\$ 0.02322 0.02322			\$ 0.00199 0.00199 0.00199 0.00199	\$ 0.03124 0.03124 0.03124 0.03124
	Southwest Margin	\$ 5.00	\$ 0.51678 0.67842	\$ 5.00	\$ 0.51678 0.67842 0.32282	\$ 4.00	\$ 0.26680 0.39611	\$ 6.00	\$ 25.00		\$ 25.00		\$ (8.35)	8.80	\$ 0.22674 0.14394 0.06914 (0.05403)	\$ 0.22089 0.13809 0.06329 (0.05988)
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantties Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	Cost per nerm Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Cost per merm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quantties Tier II	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge	Cost per Therm Baseline Quantities Tier II		GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000

Advice Letter No. 829
Decision No. 08-11-048

Issued by John P. Hester Senior Vice President

October 30, 2009 Date Filed___ January 1, 2010 Effective Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510

as V	Box 98 /egas, ornia G	Ne	vada	89	193	3-8	351	0			Ca	nceli	ng	_					vise vise		Cal. F Cal. F	P.U.C). S	Shee Shee	t No t No).). ⁶	702 969-G 701	26- /6997 3-G
	Effective Sales Rate	Carcaliano	\$ 11.00	\$ 1.28131	1.17781 1.08431	0.93034	\$ 1.31056	1.20706	0.95959		\$ 25.00	\$ 0.91217 0.92817		\$ 25.00	\$ 0.95681 0.99270		\$ 25.00	\$ 0.80852 0.83746		\$ 100.00	\$ 0.25378 0.25378							
	Gas			\$ 0.60179	0.60179 0.60179	0.60179	\$ 0.60179	0.60179	0.60179			\$ 0.60179 0.60179			\$ 0.60179 0.60179			\$ 0.60179 0.60179										
	harges	E			0.11150 0.11150	0.11150		0.11150	0.11150			\$ 0.11150 0.11150			\$ 0.11150 0.11150						\$ 0.11150 0.11150							
	Other Surcharges	8			0.00068	0.00068		0.00068	0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068							
JLES [1] [2]	Subtotal Gas Usage	282		\$ 0.56734	0.46384 0.37034	0.21637		0.49309	0.24562			\$ 0.19820 0.21420			\$ 0.24284 0.27873			\$ 0.20605 0.23499			\$ 0.14160 0.14160							
IVISION SCHEDI	og stments				(0.01369) (0.01369)	(0.01369)		(0.01369)	(0.01369)			(0.01369) (0.01369)			(0.01369) (0.01369)			(0.01369) (0.01369)			(0.01369) (0.01369)							
CALIFORNIA DI	Balancing Account Adjustments	6		0.05486 \$	0.05486 0.05486	0.05486	0.05486 \$	0.05486	0.05486			0.05486 \$ 0.05486			0.05486 \$			0.05486 \$			0.03692 \$							
CTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate Reservation/ Firm Access	 		0.04055 \$	0.04055 0.04055	0.04055	0.04055 \$	0.04055	0.04055			0.03650 \$			0.03650 \$			0.03650 \$			₩							
ES APPLICABLE	4				0.02306 0.02306	0.02306	0.02306 \$	0.02306	0.02306			0.02306 \$			0.02306 \$			0.02306			0.02306							
EFFECTIVE RAT	Upstream Intrastate Charges Storage	28800		\$ 0.00199 \$	0.00199 0.00199	0.00199	\$ 0.03124 \$	0.03124	0.03124			\$ 0.00060 \$ 0.01660			\$ 0.00151 \$ 0.03740			\$ 0.00187 \$ 0.03081			.							
ш	Southwest	50	\$ 11.00		0.35707 0.26357	0.10960		0.35707	0.10960		\$ 25.00	\$ 0.09687		\$ 25.00	\$ 0.14060 0.14060		\$ 25.00	\$ 0.10345 0.10345		\$ 100.00	\$ 0.09531 0.09531							
	Schedille No and Two of Charce	2	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm		Next 500 Next 2,400	Over 3,000	vember - Aprii)	Next 500	Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service	arge	Summer (May - October) Winter (November - April)	GS-60 — Core Internal Combustion Engine	harge	Cost per I herm Summer (May - October) Winter (November - April)	GS-66 — Core Small Electric Power	harge	Cost per interm Summer (May - October) Winter (November - April)		Basic Service Charge	- October) ber - April)							

Advice Letter No. 829-A
Decision No. 08-11-048

Issued by John P. Hester Senior Vice President Date Filed December 7, 2009

Effective January 1, 2010

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las \	Box 985 Vegas, N ornia Ga	levada 89193-8510	Canceling	Revised Cal. P.U.C. Sheet No. 7027-G Revised Cal. P.U.C. Sheet No 6970-G/6998-G 7014-G
	Effective Sales Rate	\$ 780.00 \$ 1.16981 1.06631 0.81884 \$ 1.19906 1.09556 1.00206 0.84809	\$ 0.00893	
	Gas	\$ 0.60179 0.60179 0.60179 0.60179 0.60179 0.60179 0.60179		i, plus a Transposervice to transposervice to transposer to anatural gas trass, excluding francis, excluding an amount er therm to amo
	Other Surcharges CPUC PPP [4]	\$ 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068		e Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service and carbon shorts convenient somewhat he Resolven the Charges sharing through the Salancing Account Adjustment is applicable to customer-secured natural gas transportation will critarge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and retarge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and fee factor. 2. Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the ordifference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$0.0277 per emain balancing account. In additional customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE pear expenses.
EDULES [1] [2]	Subtotal Gas Usage Rate	\$ 0.56734 0.46384 0.27034 0.21637 \$ 0.59659 0.49309 0.39959		Cost componen applicable to cus applicable to cus loped. The volun multiplied by the Procurement Christian revenues in the PPP Surr.
STATEMENT OF RATES CTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Int Adjustments	\$ (0.01369) (0.01369) (0.01369) (0.01369) (0.01369) (0.01369) (0.01369) (0.01369) (0.01369)		Charge and Gas strment was develores transported, in amy a policable I amy and reconstruction of the control of
- RATES RN CALIFORNIA	Balancing Account Adjustments FCAM [3]	\$ 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486		on/Firm Access that account Adjuster Adjuster Adjuster Secured volunt and Gas, the other authorized 2009 and in Rate Scheud in
STATEMENT OF	Interstate Reservation/ Firm Access Charge	\$ 0.04055 0.04055 0.04055 0.04055 0.04065 \$ 0.04055 0.04055		erstate Reservati which the Balanc act of the custom ner-Secured Nati ween Southwest's at.
ATES APPLICAB	Upstream Intrastate Charges orage Variable	\$ 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306		e Sales Rate less the Interstate for distribution system shrinkage. amortization period upon which troharge shall be the product of the factor. 2. Transportation of Customer-Sec lated to the difference between Se e margin balancing account. Invice excluding exempt customer fear expenses.
EFFECTIVE R	Upstream Intra Charges Storage	\$ 0.00199 0.00199 0.00199 0.00199 0.03124 0.03124 0.03124		Effective Sales Rate therm for distribution of the amortization of the amortization of the Surcharge shall nothise fee factor. No. 22, Transportation related to the difference margin balar ation service excludingation service excludingation service excludingation service.
	Southwest Margin	\$ 780.00 \$ 0.46057 0.283707 0.10960 \$ 0.46057 0.26357 0.10960		ice will pay the of \$0.00427 per of \$0.00427 per or the conclusion applicable. The not authorized fraint authorized fraint of \$0.30892 per the Southwest's from the to current printed t
	Schedule No. and Type of Charge	- Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm Summer (May - October) First 100 Next 500 Over 3,000 Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000 Next 2,400 Over 3,000 Over 3,000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Film Access Change and Gas Cost components of the Effective Sales Rate is the confidence state of the Effective Sales Rate is a change of \$100 per configuration of the confidence of the amortization period of effect of the confidence of the co
	Schedu	GSR	TFF —	[1] [2] [5] [4]

 Advice Letter No.
 829-A

 Decision No.
 08-11-048

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Resolution No.