SOUTHWEST GAS CORPORATION P.O. Box 98510

as Ve	Box 9851 egas, Ne rnia Gas	evada		3-8510		Can	celing	9		F F	Revise Revise				Sheet No Sheet No	
	Effective Sales Rate	\$ 5.00	\$ 1.36115 1.52279	\$ 5.00	\$ 1.36115 1.52279 1.16719	\$ 4.00	\$ 1.02418 1.15349	\$ 6.00 \$ 1.65048	\$ 25.00	\$ 1.36115 1.52279	\$ 25.00	\$ 1.36115 1.52279	\$ (8.35)	\$ 8.80	\$ 0.95956 0.87676 0.80196 0.67878	<pre>\$ 0.98296 0.90016 0.82536 0.70218</pre>
	Gas Cost		\$ 0.60086 0.60086		<pre>\$ 0.60086 0.60086 0.60086</pre>		\$ 0.60086 0.60086	\$ 0.60086		\$ 0.60086 0.60086		\$ 0.60086 0.60086			\$ 0.60086 0.60086 0.60086 0.60086	\$ 0.60086 0.60086 0.60086 0.60086
	charges PPP [4]		\$ 0.11150 0.11150		\$ 0.11150 0.11150 0.11150		\$ 0.02432 0.02432	\$ 0.11150		\$ 0.11150 0.11150		\$ 0.11150 0.11150			\$ 0.02432 0.02432 0.02432 0.02432	\$ 0.02432 0.02432 0.02432 0.02432 0.02432
	Other Surcharges CPUC PPP [4]		\$ 0.00068 0.00068		\$ 0.00068 0.00068 0.00068		\$ 0.00068 0.00068	\$ 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068			\$ 0.00068 0.00068 0.00068	 \$ 0.00068 0.00068 0.00068 0.00068 0.00068
00LES [1] [2]	Subtotal Gas Usage Rate		\$ 0.64811 0.80975		<pre>\$ 0.64811 0.80975 0.45415</pre>		\$ 0.39832 0.52763	\$ 0.93744		\$ 0.64811 0.80975		\$ 0.64811 0.80975			\$ 0.33370 0.25090 0.17610 0.05292	\$ 0.35710 0.27430 0.19950 0.07632
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ing ustments ITCAM		\$ (0.01369) (0.01369)		\$ (0.01369) (0.01369) (0.01369)		\$ (0.01369) (0.01369)	\$ (0.01369)		\$ (0.01369) (0.01369)		\$ (0.01369) (0.01369)			\$ (0.01369) (0.01369) (0.01369) (0.01369)	\$ (0.01369) (0.01369) (0.01369) (0.01369)
RATES I CALIFORNIA E	Balancing Account Adjustments FCAM [3] ITCAN		0.05486 0.05486		0.05486 \$ 0.05486 0.05486		0.05486 0.05486	0.05486		0.05486 0.05486		0.05486 0.05486			0.05486 \$ 0.05486 0.05486 0.05486	
TO SOUTHER	Interstate Reservation/ Firm Access Charge		0.04388 \$ 0.04388		0.04388 \$ 0.04388 0.04388		0.04388 \$ 0.04388	0.04225 \$		0.04388 \$ 0.04388		0.04388 \$			0.04055 0.04055 0.04055 0.04055	0.04055 \$ 0.04055 0.04055 0.04055
SI S APPLICABLE	Upstream Intrastate R Charges F Storage Variable		0.02306 \$		0.02306 \$ 0.02306 0.02306		0.02306 \$	0.02306 \$		0.02306 \$		0.02306 \$			0.02306 0.02306 0.02306 0.02306	
EFFECTIVE RAT			\$ 0.02322 \$ 0.02322		\$ 0.02322 \$ 0.02322 0.02322		\$ 0.02322 \$ 0.02322	\$ 0.02257 \$		\$ 0.02322 \$ 0.02322		\$ 0.02322 \$ 0.02322			\$ 0.00199 \$ 0.00199 \$ 0.00199 0.00199	\$ 0.03124 \$ 0.03124 \$ 0.03124 0.03124
	Southwest Margin	5.00	\$ 0.51678 0.67842	5.00	\$ 0.51678 0.67842 0.32282	4.00	\$ 0.26699 0.39630	\$ 6.00 \$ 0.80839	5 25.00	\$ 0.51678 0.67842	25.00	\$ 0.51678 0.67842	(8.35)	8.80	\$ 0.22693 0.14413 0.06933 0.05385)	\$ 0.22108 0.13828 0.06348 (0.05970)
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge S Cost or Therm	itities	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge \$	0	GS-12 — CARE Residential Gas Service Basic Service Charge \$ Cost per Therm	tities	GS-15 — Secondary Residential Gas Service \$ 8 Basic Service Charge 5 Cost per Therm 5	GS-20 — Muth-Family Master-Metered Gas Service Basic Service Charge \$	tities	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge \$	Cost per menn Baseline Quantities Tier II	Submeter Discount per Occupied Space \$	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge \$	Cost per Therm Summer (May - October) First 100 Next 2,400 Over 3,000	mber - April)
	e Letter I on No	No		834			Se		ued by P. Hest ce Pres		Eff	te Fiectivesolu	/e	Jar Jar No	nuary 4, nuary 7,	<u>2010</u> 2010

SOUTHWEST GAS CORPORATION P.O. Box 98510

	egas, Ne rnia Gas				Cano	celing			Re	RevisedCal. P.U.C. Sheet No.RevisedCal. P.U.C. Sheet No.				
	Effective Sales Rate	\$ 11.00	 \$ 1.28038 1.17688 1.08338 0.92941 	 \$ 1.30963 1.20613 1.11263 0.95866 	\$ 25.00 \$ 0.91124		\$ 25.00 \$ 0.95588 0.99177	\$ 25.00	\$ 0.80759 0.83653	\$ 100.00	\$ 0.25378 0.25378			
	Gas Cost		\$ 0.60086 0.60086 0.60086 0.60086	\$ 0.60086 0.60086 0.60086 0.60086 0.60086	S D BOORE		\$ 0.60086 0.60086		\$ 0.60086 0.60086					
	rcharges PPP [4]		\$ 0.11150 0.11150 0.11150 0.11150 0.11150	\$ 0.11150 0.11150 0.11150 0.11150 0.11150	\$ 011150	0.11150	\$ 0.11150 0.11150				\$ 0.11150			
	Other Surcharges CPUC PPP		\$ 0.00068 0.00068 0.00068 0.00068	 \$ 0.00068 0.00068 0.00068 0.00068 0.00068 	S 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068			
DULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.56734 0.46384 0.37034 0.21637	 \$ 0.59659 0.49309 0.39959 0.24562 	00000		\$ 0.24284 0.27873		\$ 0.20605 0.23499		\$ 0.14160 0.14160			
DIVISION SCHE	Balancing Account Adjustments FCAM [3] ITCAM		\$ (0.01369) (0.01369) (0.01369) (0.01369)	\$ (0.01369) (0.01369) (0.01369) (0.01369)	\$ (0.01369)	(0.01369)	\$ (0.01369) (0.01369)		\$ (0.01369) (0.01369)		\$ (0.01369) (0.01369)			
N CALIFORNIA [\$ 0.05486 0.05486 0.05486 0.05486 0.05486	\$ 0.05486 0.05486 0.05486 0.05486		0.05486	\$ 0.05486 (\$ 0.05486 0.05486		\$ 0.03692 0.03692			
TIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate Reservation/ Firm Access Charge		\$ 0.04055 \$ 0.04055 0.04055 \$ 0.04055	\$ 0.04055 \$ 0.04055 \$ 0.04055 0.04055	0003650	0.03650	\$ 0.03650 \$		\$ 0.03650 \$					
TES APPLICABL	Upstream Intrastate F Charges Storage Variable		\$ 0.02306 0.02306 0.02306 0.02306	\$ 0.02306 0.02306 0.02306 0.02306	S 0.02306	0.02306	\$ 0.02306 0.02306		\$ 0.02306 0.02306		\$ 0.02306 0.02306			
EFFECTIVE RA			\$ 0.00199 0.00199 0.00199 0.00199	\$ 0.03124 0.03124 0.03124 0.03124	000000		\$ 0.00151 0.03740		\$ 0.00187 0.03081					
	Southwest Margin	\$ 11.00	\$ 0.46057 0.35707 0.26357 0.10960	 \$ 0.46057 0.35707 0.26357 0.10960 	S 25.00		<pre></pre>	\$ 25.00	\$ 0.10345 0.10345	\$ 100.00	\$ 0.09531 0.09531			
	Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 2,400 Over 3,000	Whiter (November - April) First Iove Next 2.400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (May - Orchher)	Winter (November - April) Winter (November - April) GS-60 — Core Internal Combustion Engine	Basic Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GS-66 — Core Small Electric Power Generation Gas Service Basic Service Charge Cost ner Tharm	Summer (May - October) Winter (November - April)	GS-70— Noncore General Gas Transportation Service Basic Service Charge Cost per Therm	Summer (May - October) Writter (November - April)			
	e Letter ion No		8	34			Issued Iohn P. ior Vice	Hester		Date Effect Reso	tive	Janu Janu	<u>ary 4, 2</u> ary 7, 2	2010

SOUTHWEST GAS CORPORATION P.O. Box 98510

	rnia Gas	evada 8919 5 Tariff	5-00	10	Car	nceling			Revis Revis	sed sed	Cal. P	.U.C.	Sheet N Sheet N	10 10	7033
	Effective Sales Rate	\$ 11.00 \$ 780.00 \$ 1.16888	s s	plus a Transportation Service envice to transportation service natural gas transportation will excluding franchise fees and	as. of \$.02737 per	rtize the CARE									
	Gas Cost	\$ 0.60086	0.60086	\$ 0.60086 0.60086 0.60086 0.60086			plus a Transpo ervice to transp i natural gas tra excluding fran	jected cost of gu	er therm to amo						
	Other Surcharges CPUC PPP [4]	89000.0 89000.0	0.00068	0.00068 0.00068 0.00068 0.00068			Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system strinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment us applicable to customers converting from sales service transportation vali also be subject to the TFF Surcharge. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	is equal to the monthly pr led to recover these costs	e includes <\$0.01860> pe						
ILES [1] [2]	Subtotal Gas Usage Rate	0.56734 \$	0.37034	\$ 0.59659 \$ 0.49309 0.39959 0.24562				ocurement Charge of revenues intend	The PPP Surcharg						
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments FCAM [3] ITCAM		(0.01369) (0.01369) (0.01369)	(0.01369) \$ (0.01369) (0.01369) (0.01369)				rise applicable Pro largin and recorde	ile No. G-PPPS. 1						
V CALIFORNIA D		0.05486 0.05486 \$	0.05486	0.05486 0.05486 0.05486 0.05486 0.05486			VFirm Access Ch alancing Account a Account Adjustr -secured volume:	al Gas, the otherw uthorized 2009 m	d in Rate Schedu						
LE TO SOUTHERN CALIF	Interstate Reservation/ Firm Access Charge	\$ 0.04055 \$	0.04055	\$ 0.04055 \$ 0.04055 0.04055 0.04055 0.04055			ate less the interstate Reservation dion system shrinkage. The PGA B on period upon which the Balancin, hall be the product of the customer	er-Secured Natura	stomers as define						
TES APPLICABL	Upstream Intrastate Charges Storage Variable	\$ 0.02306 0.02306	0.02306	\$ 0.02306 0.02306 0.02306 0.02306				rtation of Custorr e difference betw	alancing account uding exempt cus ises.						
EFFECTIVE RA		\$ 0.00199	0.00199	\$ 0.03124 0.03124 0.03124 0.03124			Effective Sales R therm for distribu of the amortizati FF Surcharge sh tohise fee factor.	No. 22, Transpo erm related to the	en core margin b ation service excl gram year expen						
	Southwest Margin	\$ 11.00 \$ 780.00 \$ 0.46057 0 35707	0.26357 0.10960	\$ 0.46057 0.35707 0.26357 0.10960			Customers taking only transportation service will pay the Effectiv Charge of \$780 per month and an amount of \$0.00427 per therm for the greater period of theirer 12 months or the conclusion of the also be subject to the TFF Surcharge, if applicable. The TFF Su uncollectibles, multiplied by the most current authorized franchise.	provisions of Rule of \$.03692 per th	Southwest's froz es and transporta ted to current pro						
	Schedule No. and Type of Charge	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm Summer (May - October) First 100 Novi 600	Next 200 Next 2,400 Over 3,000 Minter (November - Anril)	First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	 Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month 		For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The ECAM surcharona includes an amount of \$ 03580 ner therm related to the difference between Southwest's authorized 2000 marrin and recorded revenues intended to recover these costs: one and of \$ 0727 per	therm to amortize the remaining balance in Southwest's frozen core margin balancing account. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.						
	Schedul	<u>GSR –</u>			TFF	-SHM	[1]	[2]	[4]						

Advice Letter No. 834 Decision No.

Senior Vice President Resolution No._____