## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Revised

Revised

Cal. P.U.C. Sheet No. 7067-G

Revised

Cal. P.U.C. Sheet No. 7053-G

California Gas Tariff						Canceling						Revised Cal. P.U.C. Sheet No. 705					053-G
	Effective Sales Rate	9.00	1.54970	5.00	1.38806 1.54970 1.19410	4.00	1.045/0	6.00	25.00	1.38806	6	1.38806	(8.35)	8.80	0.98109 0.89829 0.82349 0.70031	1.00449 0.92169 0.84689 0.72371	
	Sal		S	Ø	w		n	<b>ω ω</b>	v			9 69	S	w	Ø	w	
	Gas		\$ 0.62777 0.62777		\$ 0.62777 0.62777 0.62777		0.62777	\$ 0.62777		\$ 0.62777		\$ 0.62777	0.6277		\$ 0.62777 0.62777 0.62777 0.62777	\$ 0.62777 0.62777 0.62777 0.62777	
	harges PPP [4]		0.11150		\$ 0.11150 0.11150 0.11150		0.02432	\$ 0.11150		\$ 0.11150		\$ 0.11150	0.111.0		\$ 0.02432 0.02432 0.02432 0.02432	\$ 0.02432 0.02432 0.02432 0.02432	
	Other Surcharges CPUC PPP [4]		0.00068		0.00068		0.00068	0.00068		0.00068		0.00068	0.00008		0.00068	0.00068	
23	u		5 5		- 12 G		2 5	4		5 5		- H	n		3 2 2 4 8	2 2 2 4	
3[1][	Subtotal Gas Usage Rate		0.64811		0.64811 0.80975 0.45415		0.52225	0.93744		0.64811		0.64811	0.8097		0.32832 0.24552 0.17072 0.04754	0.35172 0.26892 0.19412 0.07094	
EDULE	g g		69		69		A	G		G		69			69	69	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	g ments ITCAM		(0.01369) (0.01369)		(0.01369) (0.01369) (0.01369)		(0.01369)	(0.01369)		(0.01369)		(0.01369)	(0.01309)		(0.01369) (0.01369) (0.01369) (0.01369)	(0.01369) (0.01369) (0.01369)	
AIA DIV	Balancing int Adjustr		S		w		n	S		S		w			w	w	
ATES I CALIFORN	Balancing Account Adjustments FCAM [3]		0.05486		0.05486 0.05486 0.05486		0.05486	0.05486		0.05486		0.05486	0.03480		0.05486 0.05486 0.05486 0.05486	0.05486 0.05486 0.05486	
T OF R	П		w m m		w		n	69		w m		· ·			w	69	
STATEMENT OF RATES LE TO SOUTHERN CALIF	Interstate Reservation/ Firm Access Charge		0.04388		0.04388 0.04388 0.04388		0.04388	0.04225		0.04388		0.04388	0.04586		0.04055 0.04055 0.04055	0.04055 0.04055 0.04055	
S	. I I		69 60 (0)		9 0 0		<i>a</i>	69		es (0		φ (0 (	0		69 (0, (0, (0, (0, (0, (0, (0, (0, (0, (0,	(A)	
ES APPLIC	Upstream Intrastate Charges orage Variable		\$ 0.02306 0.02306		\$ 0.02306 0.02306 0.02306		0.02306	\$ 0.02306		\$ 0.02306		\$ 0.02306	0.0230		\$ 0.02306 0.02306 0.02306 0.02306	\$ 0.02306 0.02306 0.02306 0.02306	
'E RAT	charges												7				
EFFECTIV	Upstre		\$ 0.02322		\$ 0.02322 0.02322 0.02322		0.02322	\$ 0.02257		\$ 0.02322		\$ 0.02322	0.023		\$ 0.00199 0.00199 0.00199 0.00199	\$ 0.03124 0.03124 0.03124 0.03124	
	Southwest Margin	5.00	0.51678	5.00	0.51678 0.67842 0.32282	4.00	0.39092	6.00	25.00	0.51678	S	0.51678	(8.35)	8.80	0.22155 0.13875 0.06395 (0.05923)	0.21570 0.13290 0.05810 (0.06508)	
	Sout		6 6	w	6000		o o n	6 6				e es	⊕	69	6 9	6 6 6	
	Schedule No. and Type of Charge	9) 9	Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	5	S Service	Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basis Society Phases		GS-25 — Multi-Family Master-Metered Gas Service - Submetered		Submeter Discount per Occupied Space	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost ner Therm	- October)	Vinter (November - April) First 100 Next 500 Next 2,400 Over 3,000	

Advice Letter No	839	
Decision No.		

Issued by John P. Hester Senior Vice President

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## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 7068-G

Revised

Cal. P.U.C. Sheet No. 7054-G

Califo	rnia Gas	Tariff			Cancel	ing _			Re	vised	Cal	P.U.C.	Sheet No	7054-0
	Effective Sales Rate	\$ 11.00	\$ 1.30729 1.20379 1.11029 0.95632	\$ 1.33654 1.23304 1.13954 0.98557	\$ 25.00 \$ 0.93815 0.95415	\$ 25.00	\$ 0.98279	\$ 25.00	\$ 0.83450 0.86344	\$ 100.00	\$ 0.25378 0.25378			
	Gas		\$ 0.62777 0.62777 0.62777 0.62777	\$ 0.62777 0.62777 0.62777 0.62777	\$ 0.62777		\$ 0.62777		\$ 0.62777					
	charges PPP [4]		\$ 0.11150 0.11150 0.11150 0.11150	\$ 0.11150 0.11150 0.11150 0.11150	\$ 0.11150		\$ 0.11150 0.11150				\$ 0.11150			
	Other Surcharges		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068		\$ 0.00068			
ULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.56734 0.46384 0.37034 0.21637	\$ 0.59659 0.49309 0.39959 0.24562	\$ 0.19820		\$ 0.24284		\$ 0.20605		\$ 0.14160 0.14160			
VISION SCHED	og stments ITCAM		(0.01369) (0.01369) (0.01369) (0.01369)	(0.01369) (0.01369) (0.01369)	(0.01369)		(0.01369)		(0.01369)		(0.01369)			
ATES CALIFORNIA DI	Balancing Account Adjustments FCAM [3]		0.05486 0.05486 0.05486 0.05486	0.05486 0.05486 0.05486 0.05486	0.05486 \$		0.05486 \$		0.05486 \$		0.03692 \$			
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate Reservation/ Firm Access Charge		0.04055 \$ 0.04055 0.04055	0.04055 \$ 0.04055 0.04055 0.04055	0.03650 \$		0.03650 \$		0.03650 \$		S			
ST.	9		0.02306 0.02306 0.02306 0.02306	0.02306 0.02306 0.02306 0.02306	0.02306 \$		0.02306 \$		0.02306 \$		0.02306			
FECTIVE RATE	Upstream Intrastate Charges Storage Variab		0.00199 0.00199 0.00199	0.03124 \$ 0.03124 0.03124 0.03124	0.00060 \$		0.00151 \$		0.03081		ω			
iii	Southwest	11.00	0.46057 \$ 0.35707 0.26357 0.10960	0.46057 \$ 0.35707 0.26357 0.10960	25.00 0.09687 0.09687	25.00	0.14060 \$	25.00	0.10345 \$	100.00	0.09531			
	Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (May - October)  First 100  Next 500  Next 2,400  Over 3,000	First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Them Summer (May - October) \$	GS-60 — Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	GS-66 — Core Small Electric Power Generation Gas Service Basic Service Charge School Charge	Summer (May - October)  Winter (November - April)	GS-70 — Noncore General Gas Transportation Service Basic Service Charge Cost ber Therm	Summer (May - October) \$ Winter (November - April)			

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## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7069-G
Revised Cal. P.U.C. Sheet No. 7055-G

Las v Califo	rnia Gas	evada 89193-85 s Tariff	10	Car	celing			Revised	Cal. P.U.C.	Sheet No.	7055-0
Califo	Subtotal Such Surcharges Gas Effective Other Surcharges Gas Effective Rate CPUC PPP[4] Cost Sales Rate	\$ 0.56734 \$ 0.00068 \$ 0.62777 \$ 1.19579 \$ 0.46384 0.00068 0.62777 \$ 0.99879 0.21637 0.00068 0.62777 0.84482	\$ 0.59659 \$ 0.00068 \$ 0.62777 \$ 1.22504 C C C C C C C C C C C C C C C C C C C	Car 92800'0 \$	oceling 00012:0 \$	Oustomers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service manufacturing period period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.  The FCAM surcharge includes an amount of \$.03692 per them related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$.02737 per them to amontize the remaining balance in Southwest's frozen core margin account	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS, The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.	Cal. P.U.C.	Sheet No.	7055-
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate   Balancing   Reservation   Account Adjustments   Charge   FCAM [3]   ITCAM   ITC	\$ 0.04055 \$ 0.05486 \$ (0.01369) 0.04055 0.05486 (0.01369) 0.04055 0.05486 (0.01369) 0.04055 0.05486 (0.01369)	\$ 0.04055 \$ 0.05486 \$ (0.01369) 0.04055 0.05486 (0.01369) 0.04055 0.05486 (0.01369) 0.04055 0.05486 (0.01369)			state Reservation/Firm Access Charge and Gas kage. The PGA Balancing Account Adjustment is hich the Balancing Account Adjustment was deviet at of the customer-secured volumes transported, it	sr-Secured Natural Gas, the otherwise applicable on Southwest's authorized 2009 margin and rec	tomers as defined in Rate Schedule No. G-PPP			
ST. EFFECTIVE RATES APPLICABLE	Upstream Intrastate Southwest Charges Margin Storage Variable	\$ 780.00 \$ 780.00 \$ 0.46057 \$ 0.00199 \$ 0.02306 0.35707 0.00199 0.02306 0.10960 0.00199 0.02306	\$ 0.46057 \$ 0.03124 \$ 0.02306 0.35707 0.03124 0.02306 0.26357 0.03124 0.02306 0.10960 0.03124 0.02306			ce will pay the Effective Sales Rate less the Inter of \$0.00427 per therm for distribution system shrir or the conclusion of the amortization period upon w pplicable. The TFF Surcharge shall be the produ tt authorized franchise fee factor.	rovisions of Rule No. 22, Transportation of Custom. of \$.03692 per therm related to the difference betwee Southwest's frozen core marrini balancing account.	is and transportation service excluding exempt cuted to current program year expenses.			
	Schedule No. and Type of Charge	GSR — Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm Summer (May - October) First 100 Next 5,00 Next 2,400 Over 3,000 Marker (May apre)	Viviter (November - April) First 100 Next 500 Next 2,400 Over 3,000	TFF — Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	MHPS — Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effe Charge of \$780 per month and an amount of \$0.00427 per the for the greater period of either 12 months or the conclusion of also be subject to the TFF Surcharge, if applicable. The TFF uncollectibles, multiplied by the most current authorized franch	[2] For the purpose of administering the tariff provisions of Rule No.  [3] The FCAM surcharge includes an amount of \$.03692 per them them to amortize the remaining balance in Southwest's frozen	[4] The PPP Surcharge applies to all gas sales and transportation service excluding Balancing Account. This amount is not related to current program year expenses.			

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