SOUTHWEST GAS CORPORATION P.O. Box 98510

	egas, N mia Ga				,10	С	ancelir	ng _				<u>evised</u> evised	Cal. P.U.	C. Sheet No. C. Sheet No.	7106
	Effective Sales Rate	5.00	1.19992 1.31063	4.00	0.95429 1.04286	6.00 1.33249	25.00	1.19992 1.31063	25.00	1.19992 1.31063	(10.95)	8.80	0.84881 0.77201 0.69761 0.60013	0.86917 0.79237 0.71797 0.62049	
	Sale	÷	\$	69	θ	60 CD	69	θ	\$	ю	Ś	\$	ф	ø	
	Gas Cost		0.43049 0.43049		0.43049 0.43049	0.43049		0.43049 0.43049		0.43049 0.43049			0.43049 0.43049 0.43049 0.43049	0.43049 0.43049 0.43049 0.43049	
			\$		69	\$		69		ю			ф	ю	
	Other Surcharges		0.03763		0.02432 0.02432	0.03763		0.03763		0.03763			0.02432 0.02432 0.02432 0.02432	0.02432 0.02432 0.02432 0.02432	
	Surcha		\$		69	\$		69		69			ю	69	
[2] [3] [4]	Other S CPUC		0.00068		0.00068	0.00068		0.00068		0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068	
ES [1]			69		\$	69 (1)		\$		8 0 0			0000		
I SCHEDULI	Subtotal Gas Usage Rate		\$ 0.73112 0.84183		\$ 0.49880 0.58737	\$ 0.86369		\$ 0.73112 0.84183		\$ 0.73112 0.84183			<pre>\$ 0.39332 0.31652 0.24212 0.14464</pre>	 \$ 0.41368 0.33688 0.356248 0.26248 0.16500 	
/ISION															
FORNIA DIV	Balancing Acct. Adjustment FCAM [5]		0.00120		0.00120	0.00120		0.00120 0.00120		0.00120			0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120	
CALI	Bal		69		ю	69		69		ю			ю	\$	
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	erstate Storage		0.02399 0.02399		0.02399	0.02418		0.02399 0.02399		0.02399 0.02399				0.02545 0.02545 0.02545 0.02545	
LE TO	ream Inters Charges		\$		Ś	Ś		69		ю				69	
S APPLICAB	Upstream Interstate Charges Reservation Stora		0.16385 0.16385		0.16385 0.16385	0.16514		0.16385 0.16385		0.16385 0.16385			0.15834 0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834 0.15834	
RATES	a l		69		\$	69		69		в			69	Ś	
FFECTIVE	Southwest Margin	5.00	0.54208 0.65279	4.00	0.30976 0.39833	6.00 0.67317	25.00	0.54208 0.65279	25.00	0.54208 0.65279	(10.95)	8.80	0.23378 0.15698 0.08258 (0.01490)	0.22869 0.15189 0.07749 (0.01999)	
Ш		ر ي ا	69	69 	ю	ა ფ 	م ا	\$	ه ا	θ	69	به ا	\$	69	
	Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per menu Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per nerm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge	Baseline Quantities Tier II	Submeter Discount per Occupied Space	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Them	Summer (June - September) First 100 Next 500 Over 3,000	Winter (October - May) Frist 100 Next 500 Next 2,400 Over 3,000	
								l,	ssued b)V		Date F	iled	June 1, 20	10
vice	l etter	No.		84	5				n P. He			Effecti		June 7, 20	10

SOUTHWEST GAS CORPORATION P.O. Box 98510

s Vegas, Nevada 89193-8510 Iifornia Gas Tariff			Can	celing	J			<u>Revis</u> Revis	<u>ed</u> C	Cal. P.U.C. Sheet No. 7 Cal. P.U.C. Sheet No. 7						
		ĩ														
	Effective Sales Rate		11.00	1.06807 0.97207 0.87907 0.75722	1.09352 0.99752 0.90452 0.78267	25.00	0.68499 0.71644	25.00	1.08332	25.00	0.67732 0.70277	100.00	0.18649 0.18649			
	ШS	8	69	\$	\$	69	Э	69	\$	6	A (A)	69	\$			
	Gas Cost			0.43049 0.43049 0.43049 0.43049	0.43049 0.43049 0.43049 0.43049		0.43049 0.43049		0.43049 0.43049		0.43049 0.43049					
	ĩ	!		\$	\$		Ф		\$		69					
	Other Surcharges	5		0.03763 0.03763 0.03763 0.03763	0.03763 0.03763 0.03763 0.03763		0.03763		0.03763 0.03763				0.03763			
	Surcha	ļ		\$	\$		69		\$				\$			
[2] [3] [4]	Other	5		0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068		0.00068		0.00068		0.00068		0.00068			
ES [1]	l	1		8 8	000F		04 6		4 8		0 2		69 60 60			
I SCHEDUL	Subtotal Gas Usage Rate			 \$ 0.59927 0.50327 0.41027 0.28842 	 \$ 0.62472 0.52872 0.43572 0.31387 		\$ 0.21619 0.24764		\$ 0.61452 0.64287		\$ 0.24615 0.27160		<pre>\$ 0.14818 0.14818</pre>			
/ISION	Ĩ	ł T														
FORNIA DIV	Balancing Acct. Adjustment FCAM [5]	6		0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120		0.00120		0.00120		0.00120 0.00120		\$ 0.00120 0.00120			
CALI	Bal			\$	\$		ю		\$		\$					
NORTHERN CALIFORNI	storage	000		0.00000 0.00000 0.00000 0.00000	0.02545 0.02545 0.02545 0.02545		0.00000 0.03145		0.00000		0.00000 0.02545					
LE TO	ream Inters Charges	Ί		\$	ଡ଼		69		69		\$					
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Upstream Interstate Charges Reservation Stora			0.15834 0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834 0.15834		0.14524 0.14524		0.14524 0.14524		0.15834 0.15834					
RATE	۵. ۲	-		\$	69		69		69		\$					
FFECTIVE	Southwest Margin	0	11.00	0.43973 0.34373 0.25073 0.12888	0.43973 0.34373 0.25073 0.12888	25.00	0.06975 0.06975	25.00	0.46808 0.46808		0.08661	100.00				
ш			% 	θ	Ф	ه ا	θ	ی ا	\$	۰ ا	n ↔	وب ا	\$			
	Schedule No. and Type of Charge		Core General Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000	Writer (October - May) First 100 Next 2:400 Over 3:000	Core Natural Gas Service for Motor Vehicles Basic Service Charge	Cost per I nerm Summer (June - September) Winter (October - May)	Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	Core Small Electric Power Generation Gas Service	basic service Charge Cost per Therm Summer (June - September) Winter (October - May)	Noncore General Gas Transportation Service Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)			
	Schedule No. an		GN-40 - Core Bas Cos	<u>0</u>	54220	GN-50 - Core for M Bas	<u>5</u> ∅ ≥	GN-60 — Core Gas Bas	≤ õ <u>Co</u>	GN-66 - Core Gene	≤ õ Co	GN-70 — Nond Tran Bas	δ <u>ο</u> Ο			
								lssu	ued by		D	ate File	ed	Jun	e 1, 20	010
	e Lette on No			84			Se	Issu John F nior Vie	P. Hes	ster	E	ffective	ed e on No.	Jun Jun	<u>e 1, 20</u> e 7, 20	010 010

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