SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7125-G
Revised Cal. P.U.C. Sheet No. 7103-G

alifo	rnia Gas	Tariff		Cancelin	ng _		Revised	Cal. P.U.C. Sheet	No. 7103
	Effective Sales Rate	5.00 1.10518 1.26682	5.00 1.10518 1.26682 0.91122	4.00 0.81940 0.94871	6.00	25.00 1.10518 1.28682	25.00 1.10518 1.26682 (8.35)	8.80 0.75478 0.69718 0.47401	0.77818 0.69538 0.62058 0.49741
	ш ₈₈	ഗ ഗ	ம ம	s s	so so	ss ss	ഗ ഗ ഗ	ss ss	w
	Gas	\$ 0.34489	\$ 0.34489 0.34489 0.34489	\$ 0.34489	\$ 0.34489	\$ 0.34489	\$ 0.34489 0.34489	\$ 0.34489 0.34489 0.34489 0.34489	\$ 0.34489 0.34489 0.34489
	Other Surcharges	\$ 0.11150	\$ 0.11150 0.11150 0.11150	\$ 0.02432	\$ 0.11150	\$ 0.11150	\$ 0.11150	\$ 0.02432 0.02432 0.02432 0.02432	\$ 0.02432 0.02432 0.02432 0.02432
	Other Surc	\$ 0.00068	0.00068	\$ 0.00068	\$ 0.00068	0.00068	8900000 0.00068	0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068
LES [1] [2]	Subtotal Gas Usage Rate	0.64811	0.64811 0.80975 0.45415	0.44951	0.93744	0.64811	0.64811	0.38489 0.30209 0.22729 0.10412	0.40829 0.32549 0.25069 0.12752
HEDU	9	s	%	s	s	<i>s</i>	<i>s</i>	ø	s
IVISION SC	Balancing Account Adjustments AM [3] ITCAM	(0.01369)	(0.01369) (0.01369) (0.01369)	(0.01369)	(0.01369)	(0.01369)	(0.01369)	(0.01369) (0.01369) (0.01369) (0.01369)	(0.01369) (0.01369) (0.01369) (0.01369)
RNIAD	Balancing unt Adjustn	e9 (0 (0	es es es	9 O	9	9 9 9	<i>9</i> 9 9	9 9 9 9	9 9 9 9
N CALIFOR	Accour FCAM [3]	0.05486	0.05486 0.05486 0.05486	0.05486	0.05486	0.05486	0.05486	0.05486 0.05486 0.05486 0.05486	0.05486 0.05486 0.05486 0.05486
THER	 	69 80 80	∞ ∞ ∞	φ	2	ø 8 8	ø ø	s S S	e Q Q Q Q
LE TO SOUTHERN CALIF	Interstate Reservation/ Firm Access Charge	0.04388	0.04388 0.04388	0.04388	0.04225	0.04388	0.04388	0.04055 0.04055 0.04055 0.04055	0.04055 0.04055 0.04055
CABLE	~ L	9 9	9 9 9	9 9	9	9 9	<i>9</i>	%	9 9 9 9
TES APPLI	ntrastate ges Variable	\$ 0.02306	\$ 0.02306 0.02306 0.02308	\$ 0.02306	\$ 0.02306	\$ 0.02306	\$ 0.02306	\$ 0.02306 0.02306 0.02306 0.02306	\$ 0.02306 0.02306 0.02306 0.02306
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Upstream Intrastate Charges Storage Variab	\$ 0.02322	\$ 0.02322 0.02322 0.02322	\$ 0.02322	\$ 0.02257	\$ 0.02322	\$ 0.02322	\$ 0.00199 0.00199 0.00199	\$ 0.03124 0.03124 0.03124 0.03124
	Southwest Margin	\$ 5.00 \$ 0.51678 0.67842	\$ 5.00 \$ 0.51678 0.67842 0.32282	\$ 4.00 \$ 0.31818 0.44749	\$ 6.00 \$ 0.80839	\$ 25.00 \$ 0.51678 0.67842	\$ 25.00 \$ 0.51678 0.67842 \$ (8.35)	\$ 8.80 \$ 0.27812 0.19532 (0.00265)	\$ 0.27227 0.18947 0.11467 (0.00850)
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-11— Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Tier II Air-Conditioning	— CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service: Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II Submeter Discount per Occupied Space	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000 Winter (Movember - April)	

Advice Letter No. 845
Decision No.

Issued by John P. Hester Senior Vice President Date Filed June 1, 2010

Effective June 7, 2010

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7126-G
Revised Cal. P.U.C. Sheet No. 7104-G

Calito	rnia Gas	Tariff					(Car	ncelin	g _					Rev	/ise	d	Cal.	P.U.C	D. S	Shee	t No)	710	4-C
	AND																								
	Effective Sales Rate	\$ 11.00	\$ 1.02441	0.92091 0.82741 0.67344	\$ 1.05366	0.95016 0.85666 0.70269		\$ 25.00	\$ 0.65527	9	\$ 25.00	\$ 0.69991		\$ 25.00	\$ 0.55162		\$ 100.00	\$ 0.25378 0.25378							
	Gas		0.34489	0.34489 0.34489 0.34489	0.34489	0.34489 0.34489 0.34489			0.34489			0.34489			0.34489										
	arges PPP [4]			0.11150 0.11150 0.11150		0.11150 0.11150 0.11150			0.11150 \$			0.11150 \$			S			0.11150							
	Other Surcharges		\$ 0.00008	0.00068	\$ 890000	0.00068			\$ 89000.0			0.00068 \$			0.00068			\$ 89000.0							
S [1] [2]	Subtotal Gas Usage Rate		0.56734 \$	0.37034 0.21637	\$ 659650	0.49309 0.39959 0.24562			0.19820 \$			0.24284 \$			0.20605 \$			0.14160 \$							
EDULE	Sas a		G		s				Ø			w			69			Ø							
IVISION SCH	ng Istments ITCAM			(0.01369) (0.01369) (0.01369)		(0.01369) (0.01369) (0.01369)			(0.01369)			(0.01369)			(0.01369)			(0.01369)							
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments FCAM [3]		0.05486 \$	0.05486 0.05486 0.05486	0.05486 \$	0.05486 0.05486 0.05486			0.05486 \$			0.05486 \$			0.05486 \$			0.03692 \$							
OF RA	1.1		S		S				Ø			S			S			Ø							
STATEMENT OF RATES LE TO SOUTHERN CALI	Interstate Reservation/ Firm Access Charge		\$ 0.04055	0.04055	\$ 0.04055	0.04055 0.04055 0.04055			\$ 0.03650			\$ 0.03650			\$ 0.03650										
S S APPLICABL			0.02306	0.02306 0.02306 0.02306	0.02306	0.02306 0.02306 0.02306			0.02306			0.02306			0.02306			0.02306							
RATE	Upstream Intrastate Charges torage Variab		8		8	444			ø 00			0 0			7 5			S							
EFFECTIVE	Upstre		\$ 0.00199	0.00199	\$ 0.0312	0.03124 0.03124 0.03124			\$ 0.00060			\$ 0.00151			\$ 0.00187										
	Southwest Margin	\$ 11.00	\$ 0.46057	0.26357	\$ 0.46057	0.35707 0.26357 0.10960		\$ 25.00	\$ 0.09687		00.62	0.14060		\$ 25.00	\$ 0.10345		\$ 100.00	\$ 0.09531 0.09531							
	Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Them Summer Maye, Orchard		Next 500 Next 2,400 Over 3,000	wember - April)	Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles	arge	· October) ber - April)	on Engine	basic Service Charge Cost per Therm	- October) ber - April)	GS-66 — Core Small Electric Power Generation Gas Service		October) ber - April)		0	- October) ber - April)							

Advice Letter No	845	
Decision No		

Issued by John P. Hester Senior Vice President

Date Filed	June 1, 2010
Effective	June 7, 2010
Resolution No.	·

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7127-G
Canceling Revised Cal. P.U.C. Sheet No. 7105-G

Califor	nia Gas	Tariff			Cance	eling _			Rev	vised	Cal. P.U.	.C. Sheet No	. <u>/105-G</u>
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate	Tariff 0011 \$	0.04055 \$ 0.05486 \$ (0.01369) \$ 0.56734 \$ 0.00068 \$ 0.34489 \$ 0.91291 0.04055 0.05486 (0.01369) 0.46384 0.00068 0.34489 0.80941 0.04055 0.05486 (0.01369) 0.37034 0.00068 0.34489 0.71591 0.04055 0.05486 (0.01369) 0.21637 0.00068 0.34489 0.71591	0.04055 \$ 0.05486 \$ (0.01369) \$ 0.59659 \$ 0.00068 \$ 0.34489 \$ 0.94216 0.04055 0.05486 (0.01369) 0.49309 0.00068 0.34489 0.83866 0.04056 0.05486 (0.01369) 0.39959 0.00068 0.34489 0.74516 0.04056 0.05486 (0.01369) 0.24562 0.00068 0.34489 0.74516	24500.0 \$	eling	Oustomers taking only transportation service will pay the Effective Sales Rate less the interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The Volume elarge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	The FCAM surcharge includes an amount of \$,03692 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$,02737 per them to amortize the remaining balance in Southwest's frozen core margin balancing account.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Splancing Account. This amount is not related to current program year expenses.	Cal. P.U	C. Sheet No	<u>7105-G</u>
EFFECTIVE RATES AP	Southwest Charges Margin Storage Variable	11.00 780.00	0.46057 \$ 0.00199 \$ 0.02306 0.35707 0.00199 0.02306 0.26357 0.00199 0.02306 0.10960 0.00199 0.02306	0.46057 \$ 0.03124 \$ 0.02306 0.35707 0.03124 0.02306 0.26357 0.03124 0.02306 0.09960 0.03124 0.02306			Il pay the Effective Sales Rate less 00427 per therm for distribution sys conclusion of the amortization perior able. The TFF Surcharge shall be the orized franchise fee factor.	ons of Rule No. 22, Transportation o	3692 per therm related to the differe west's frozen core margin balancing	d transportation service excluding excurent program year expenses.			
	Sou Schedule No. and Type of Charge M	s Service \$ arge	v	First 100 Next 500 Next 2,400 Over 3,000	- Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales F Charge of \$780 per month and an amount of \$0.00427 per therm for distribror the greater period of either 12 months or the conclusion of the amoritizat also be subject to the TFF Surcharge, if applicable. The TFF Surcharge s uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provision	The FCAM surcharge includes an amount of \$.03892 per therm related to the difference betwee therm to amortize the remaining balance in Southwest's frozen core margin balancing account.	The PPP Surcharge applies to all gas sales and transportation service excludin Balancing Account. This amount is not related to current program year expenses.			
	Schedu	GSR			14T	MHPS	<u>E</u>	[2]	[3]	[4]			

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Issued by John P. Hester Senior Vice President Date Filed June 1, 2010

Effective June 7, 2010

Resolution No.