## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 7140-G

Revised

Cal. P.U.C. Sheet No. 7128-G

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					_											
Effective	algo Nata	5.00	1.18515	4.00	0.94247	6.00	5	1,18515	1.29586	25.00	1.18515	(10.95)	8.80	0.83699 0.76019 0.68579 0.58831	0.85735 0.78055 0.70615 0.60867	
ш 3	5	69	69	ь	€	₩ ₩	•	A 69		69	69	69	€9	69	₩	
Gas	COS		0.41572 0.41572		0.41572	0.41572		0.41572	0.41572		0.41572			0.41572 0.41572 0.41572 0.41572	0.41572 0.41572 0.41572 0.41572	
			69		49	မ		G			69			69	€9	
ges			0.03763		0.02432	0.03763		0.03763	0.03763		0.03763			0.02432 0.02432 0.02432 0.02432	0.02432 0.02432 0.02432	
ırchar	8		69		€	Θ		69			ø			69	₩	
Other Su	200		0.00068		0.00068	0.00068		0.00068	0.00068		0.00068			0.00068 0.00068 0.00068	0.00068	
	l		69		69	Θ		69			69			69	₩	
Subtotal as Usage	Nate		0.73112		0.50175	0.86369		0.73112	0.84183		0.73112 0.84183			0.39627 0.31947 0.24507 0.14759	0.41663 0.33983 0.26543 0.16795	
9	j.		€9		€9	€9		69			69			€9	₩	
djustment	[c] MICO		0.00120		0.00120	0.00120		0.00120	0.00120		0.00120			0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120	
Bala			G		S	G		69			မှ			69	49	
state	orol age		0.02399		0.02399	0.02418		0.02399	0.02399		0.02399				0.02545 0.02545 0.02545 0.02545	
n Inter arges			69		69	θ		69			69				₩	
Upstrean	SCI VALIDII		0.16385		0.16385	0.16514		0.16385	0.16385		0.16385			0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834	
ď	2		69		49	69		69			€9			49	49	
outhwest	Maign	9.00	0.54208	4.00	0.31271	6.00	0	0.54208	0.65279	25.00	0.54208	(10.95)	8.80	0.23673 0.15993 0.08553 (0.01195)	0.23164 0.15484 0.08044 (0.01704)	
Ö	1	49	69	€9	69	69 69		e e		€9	69	49	€	69	69	
adula No and Tuna of Charca	eddie No. and Type of Charge		Cost per merm Baseline Quantities Tier II	ĭ	Cost per Therm Baseline Quantities Tier II	15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	1	basic service Charge Cost per Therm Baseline Quantities	Tier II	1	Baseline Quantities Tier II	Submeter Discount per Occupied Space	I G and C	First 100 Next 500 Next 2400 Over 3,000 Minder (October Many	First 100 Next 500 Next 2,400 Over 3,000	
	Upstream Interstate Balancing Acct. Subtotal Southwest Charges Adjustment Gas Usage Other Surcharges Gas Effective	Upstream Interstate         Balancing Acct.         Subtotal         Other Surcharges         Gas         Effective           Charges         Adjustment         Gas Usage         Other Surcharges         Gas         Effective           Reservation         Storage         FCAM [5]         Rate         CPUC         PPP [6]         Cost         Sales Rate	Southwest         Charges         Adjustment Margin         Storage         FCAM [5]         Rate         CPUC         PPP [6]         Cost         Sales Rate           *         5.00         \$ 5.00	Dystream Interstate   Balancing Acct.   Subtotal   Charges   Adjustment   Charges   Charges   Adjustment   Charges   C	No. and Type of Charge	No. and Type of Charge   Adjustment   Charges   Adjustment   Charges   Adjustment   Charges   FCAM   5    Rate   CPUC   PPP   6    CPUC   PPP   6    Cost   Sales Rate   CPUC   PPP   6    Cost   Sales Rate   CPUC   PPP   6    Cost   Cost	No and Type of Charge   Southwest   Charges   Adjustment   Charges   Adjustment   Charges   Adjustment   Charges   Adjustment   Charges   Adjustment   Charges   Cha	Basic Service   Charge   Margin   Reservation   Southwest   Charges   Adjustment   Cas Usage   CPUC   PPP [6]   Cost   Sales Rate   CPUC   PPP [6]   Cost   CPUC   CPUC   PPP [6]   COST   CPUC   PPP [6]   COST   CPUC   PPP [6]   COST   CPUC   CPUC   PPP [6]   COST   CPUC   PPP [6]   COST   CPUC   CPUC   CPUC   PPP [6]   COST   CPUC   CPUC	Parity   P	Formation   Particular   Part	Part   Part	Page of Charge   Page	Pace-particle   Pace-particl	Particular   Par	Comparison   Com	Submitted   Court   Court

Advice Letter No	846	
Decision No.		

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Effective	July 7, 2010
Resolution No	· .

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Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Revised

Cal. P.U.C. Sheet No. 7141-G

Revised

Cal. P.U.C. Sheet No. 7129-G

Califor	rnia Ga	s Tariff			Canc	eling				Re	vised	<u>l</u> Ca	I. P.U.C	C. Sheet No.	7129-0
	Effective Sales Rate	11.00	1.05330 0.95730 0.86430 0.74245	1.07875 0.98275 0.88975 0.76790	25.00	0.67022	25.00	1.09690		25.00	0.66255	100.00	0.18649		
	S. B.	69	ь	69	69	69	Θ	€9		69	€9	θ	69		
	Gas Cost		0.41572 0.41572 0.41572 0.41572	0.41572 0.41572 0.41572 0.41572		0.41572 0.41572		0.41572			0.41572 0.41572				
			69	69		69		69			49				
	arges PPP [6]		0.03763 0.03763 0.03763 0.03763	0.03763 0.03763 0.03763 0.03763		0.03763		0.03763					0.03763		
	urcha		69	69		69		69					69		
1] [3] [4]	Other Surcharges		0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068		0.00068		0.00068			0.00068		0.00068		
11/2			↔	↔		€		49			€9		€		
CHEDULES	Subtotal Gas Usage Rate		0.59927 0.50327 0.41027 0.28842	0.62472 0.52872 0.43572 0.31387		0.21619		0.61452			0.24615		0.14818		
S NOI	9		↔	↔		↔		49			€9		€9		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment FCAM [5]		0.00120 0.00120 0.00120 0.00120	0.00120 0.00120 0.00120 0.00120		0.00120		0.00120			0.00120		\$ 0.00120		
OF R	Bala		ь	€		<del>69</del>		↔			49				
STATEMENT OF RATES NORTHERN CALIFORNI	erstate s Storage		0.00000	0.02545 0.02545 0.02545 0.02545		0.00000		0.00000			0.00000				
S	ntersta ges Sto		69	€9		so.		49			€9				
NPLICABLE	Upstream Interstate Charges Reservation Storag		0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834		0.14524 0.14524		0.14524			0.15834				
TES /	Res		69	69		69		49			49				
ECTIVE RA	Southwest Margin	11.00	0.43973 0.34373 0.25073 0.12888	0.43973 0.34373 0.25073 0.12888	25.00	0.06975	25.00	0.46808		25.00	0.08661	100.00	0.14698		
H	os -	69	G	S	69	69	ø	69		69	49	69	69		
	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm Summer / lines Sentember	First 100 Next 500 Next 2.400 Over 3.000	Vorinter (October - May) First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power	Basic Series Charge	Cost per I nerm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)		

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling

Revised Cal. P.U.C. Sheet No. 7142-G Revised Cal. P.U.C. Sheet No. 7130-G

California Gas Tai	riff		Car	ncelin	g _			Revised	Cal. P.U.C	. Sheet No.	7130-G
STATEMENT OF RATES  EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]  Upstream Interstate Balancing Acct. Subtotal Other Surcharges Gas Effective Balancing Acct. Subtotal Other Surcharges Gas Effective Balancing Acct. Subtotal Other Surcharges Gas Effective Balancing Acct. Storage FCAM [5] Rate CPUC PPP [6] Cost Sales Rate Balancing Acct. Sales Rate Balancing Acct. Storage FCAM [5] Rate CPUC PPP [6] Cost Sales Rate Balancing Acct. Sales Rate Balancing Acct. Sales Rate Balancing Acct. Storage FCAM [5] Rate CPUC PPP [6] Cost Sales Rate Balancing Acct. Sales Rate Balancing Acct. Storage Adjustment Gas Usage Adjustment Gas Usage Adjustment Gas Usage Acct. Sales Rate Balancing Acct. Sales Rate Balancing Acct. Storage Adjustment Gas Usage Acct. Sales Rate Balancing Acct. Storage Acct. St	TEF Surcharge Per Therm  TEF Surcharge Per Therm  S.— Master-Metered Mobile Home Park	Safety Inspection Provision  MHPS Surcharge per Space per Month  \$ 0.21000	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00393 per them for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customersecured natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.	1 1 1 1 1 1 1	Revised	Cal. P.U.C	. Sheet No.	
W] F	1 2	.!	Ξ	[2]	[3]	4	<u> </u>				

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