SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 7137-G

Revised

Cal. P.U.C. Sheet No. 7125-G

Callio	rnia Gas	ıar	iff			Ca	ancel	ing _			Rev	isec	1 (Cal. P.U.C	. Sheet	No	/125-G
	Effective Sales Rate	\$ 5.00		\$ 5.00	\$ 1.15350 1.31514 0.95954	\$ 4.00	\$ 0.85806	\$ 6.00 \$ 1.44283	\$ 25.00	\$ 1.15350	\$ 25.00	\$ 1.15350	\$ (8.35)	\$ 8.80	\$ 0.79344 0.71064 0.63584 0.51266	\$ 0.81684 0.73404 0.65924	0.53606
	Gas		\$ 0.39321		\$ 0.39321 0.39321 0.39321		\$ 0.39321	\$ 0.39321		\$ 0.39321		\$ 0.39321 0.39321			\$ 0.39321 0.39321 0.39321 0.39321	\$ 0.39321 0.39321 0.39321	0.39321
	Other Surcharges PUC PPP [4]		\$ 0.11150		\$ 0.11150 0.11150 0.11150		\$ 0.02432 0.02432	\$ 0.11150		\$ 0.11150 0.11150		\$ 0.11150 0.11150			\$ 0.02432 0.02432 0.02432 0.02432	\$ 0.02432 0.02432 0.02432	0.02432
	Other Surc		\$ 0.00068 0.00068		\$ 0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068			\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068	0.00068
JLES [1] [2]	Subtotal Gas Usage Rate		\$ 0.64811 0.80975		\$ 0.64811 0.80975 0.45415		\$ 0.43985	\$ 0.93744		\$ 0.64811		\$ 0.64811			\$ 0.37523 0.29243 0.21763 0.09445	\$ 0.39863 0.31583 0.24103	0.11785
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	g tments ITCAM		(0.01369)		(0.01369) (0.01369) (0.01369)		(0.01369)	(0.01369)		(0.01369)		(0.01369)			(0.01369) (0.01369) (0.01369)	(0.01369) (0.01369) (0.01369)	(0.01369)
ES ALIFORNIA DIV	Balancing Account Adjustments FCAM [3] ITCAM		0.05486 \$		0.05486 \$ 0.05486 0.05486		0.05486 \$	0.05486 \$		0.05486 \$		0.05486 \$			0.05486 \$ 0.05486 0.05486 0.05486	0.05486 \$ 0.05486 0.05486	0.05486
STATEMENT OF RATES	11		s		es		S	s s		w		S			e e e e	69	
ratemen TO SOU	Interstate Reservation/ Firm Access Charge		0.04388		0.04388 0.04388 0.04388		0.04388	0.04225		0.04388		0.04388			0.04055 0.04055 0.04055 0.04055	0.04055 0.04055 0.04055	0.04055
SI			0.02306 \$		0.02306 \$		0.02306 \$	0.02306 \$		0.02306 \$		0.02306 \$			0.02306 0.02306 0.02306 0.02306	0.02306 \$ 0.02306 0.02306	3306
ATES API	Upstream Intrastate Charges orage Variable		\$ 0.0		8 0.0 0.0 0.0		\$ 0.00	\$ 0.02		\$ 0.0		\$ 0.02			\$ 0.00 0.00 0.00	\$ 0.00	0.0
EFFECTIVE R	Upstrearr Che Storage		\$ 0.02322		\$ 0.02322 0.02322 0.02322		\$ 0.02322	\$ 0.02257		\$ 0.02322		\$ 0.02322			\$ 0.00199 0.00199 0.00199	\$ 0.03124 0.03124 0.03124	0.03124
	Southwest Margin	\$ 5.00	00	\$ 5.00	\$ 0.51678 0.67842 0.32282	\$ 4.00	\$ 0.30852 0.43783	\$ 6.00 \$ 0.80839	\$ 25.00	\$ 0.51678 0.67842	\$ 25.00	\$ 0.51678 0.67842	\$ (8.35)	8.80	\$ 0.26846 0.18566 0.11086 (0.01232)	\$ 0.26261 0.17981 0.10501	(0.01817)
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge		onditioning harge	Cost per nerm Tier I Trer II Air-Conditioning	l Gas Service harge	Cost per nerm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	er-Metered	Cost per Therm Baseline Quantities Tler II	ter-Metered bmetered harge	Cost per nerm Baseline Quantities Tier II	Submeter Discount per Occupied Space	GS-35 — Agricultural Employee Housing and Nomprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Summer (May - October)		Vivinter (November - April) First 100 Next 500 Next 2,400	Over 3,000

Advice Letter No. 846
Decision No.

Issued by John P. Hester Senior Vice President Date Filed July 1, 2010
Effective July 7, 2010
Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 7138-G

Revised

Cal. P.U.C. Sheet No. 7126-G

Califor	Canceling				Revis	<u>ed</u> Cal	P.U.C	C. Sheet No. <u>7126-G</u>					
	1		m m m m	m m m =		0.0		m e:	<u> </u>	-	m ==		
	Effective Sales Rate	\$ 11.00	\$ 1.07273 0.96923 0.87573 0.72176	\$ 1.10198 0.99848 0.90498 0.75101	\$ 25.00	\$ 0.70359	\$ 25.00	\$ 0.74823	\$ 25.00	\$ 100.00	\$ 0.25378 0.25378		
	Gas		\$ 0.39321 0.39321 0.39321 0.39321	\$ 0.39321 0.39321 0.39321 0.39321		\$ 0.39321		\$ 0.39321	\$ 0.39321	0.38327			
	charges PPP [4]		\$ 0.11150 0.11150 0.11150 0.11150	\$ 0.11150 0.11150 0.11150 0.11150		\$ 0.11150		\$ 0.11150 0.11150			\$ 0.11150		
	Other Surcharges		\$ 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068		\$ 0.00068		\$ 0.00068	\$ 0.00068	0.00088	\$ 0.00068		
DULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.56734 0.46384 0.37034 0.21637	\$ 0.59659 0.49309 0.39959 0.24562		\$ 0.19820		\$ 0.24284 0.27873	\$ 0.20605	0.25488	\$ 0.14160		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ng Istments ITCAM		(0.01369) (0.01369) (0.01369)	(0.01369) (0.01369) (0.01369) (0.01369)		(0.01369)		(0.01369)	(0.01369)	(0.01369)	(0.01369)		
	Balancing Account Adjustments FCAM [3] ITCAM		0.05486 0.05486 0.05486 0.05486	0.05486 0.05486 0.05486 0.05486		0.05486 \$		0.05486 \$	0.05486	0.05486	0.03692 \$		
	Interstate Reservation/ Firm Access Charge		0.04055 \$ 0.04055 0.04055 0.04055	0.04055 \$ 0.04055 0.04055		0.03650 \$		0.03650 \$	0.03650	0.03690	s)		
	9		0.02306 0.02306 0.02306 0.02306	0.02306 0.02306 0.02306 0.02306		0.02306 \$		0.02306 \$	0.02306	0.02300	0.02306		
FFECTIVE RATE	Upstream Intrastate Charges Storage Variat		\$ 0.00199 \$ 0.00199 0.00199	\$ 0.03124 \$ 0.03124 0.03124		\$ 0.00060 \$		\$ 0.00151 \$ 0.03740	\$ 0.00187 \$	0.03081	ø		
ш	Southwest	\$ 11.00	\$ 0.46057 (0.35707 0.10960	\$ 0.46057 0.35707 0.26357 0.10960	\$ 25.00	\$ 0.09687	\$ 25.00	0.14060	25.00	0.10345	\$ 0.09531		
	Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm	- October)	Vorinter (November - April) First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Cost per nerm Summer (May - October) Winter (November - April)	GS-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Service Charge	October) ber - April)		ber - April) Gas srvice harge	Cost per Therm Summer (May - October) Winter (November - April)		

Advice Letter No	846	
Decision No.		

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Date Filed	July 1, 2010
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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7139-G Revised Cal. P.U.C. Sheet No. 7127-G

Califor	nia Gas	Tariff	193-0510	•	Canceli	ing			Revis		Cal. P.	U.C.	Sheet	No.	712	5 (
-						<u> </u>										
	Effective Sales Rate	\$ 11.00 \$ 780.00	\$ 0.96123 0.85773 0.76423 0.61026	\$ 0.99048 0.88698 0.79348 0.63951	\$ 0.00641	\$ 0.21000	ortation Service cortation service ansportation will nchise fees and	jas.	t of \$.02737 per	ortize the CARE						
	Gas (4) Cost		\$ 0.39321 0.39321 0.39321 0.39321	\$ 0.39321 0.39321 0.39321 0.39321			Rate, plus a Transpales service to transpaceured natural gas transpaceured passervice to gas, excluding fran	nly projected cost of g	costs; plus an amoun	i0> per therm to amo						
	Other Surcharges CPUC PPP [4]		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068			ctive Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service redistribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and se fee factor.	ge is equal to the month	inded to recover these	arge includes <50.0186						
:DULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.56734 0.46384 0.37034 0.21637	\$ 0.59659 0.49309 0.39959 0.24562			Cost components applicable to custo loped. The volume multiplied by the n	Procurement Chan	rded revenues inte	S. The PPP Surch						
DIVISION SCHE	cing justments ITCAM		\$ (0.01369) (0.01369) (0.01369)	\$ (0.01369) (0.01369) (0.01369)			Charge and Gas nt Adjustment is stment was deve nes transported,	Dharge and Gas thr Adjustment is stransported, est transported, wise applicable margin and recc margin No. G-PPP								
RATES RN CALIFORNIA	Balancing Account Adjustments FCAM [3]		\$ 0.05486 0.05486 0.05486 0.05486	\$ 0.05486 0.05486 0.05486 0.05486			on/Firm Access (Balancing Accou ng Account Adju er-secured volun	ral Gas, the othe	authorized 2009	ed in Rate Sche						
LE TO SOUTHERN CALIF	Interstate Reservation/ Firm Access Charge		\$ 0.04055 0.04055 0.04055 0.04055	\$ 0.04055 0.04055 0.04055 0.04055			rstate Reservatic kage. The PGA which the Balanci ct of the custom	er-Secured Natu	een Southwest's	stomers as defin						
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ntrastate ges Variable		\$ 0.02306 0.02306 0.02306 0.02306	\$ 0.02306 0.02306 0.02306 0.02306			ate less the Interior system shrir on period upon voall be the production.	rtation of Custom	n related to the difference betwe core margin balancing account.	uding exempt cu						
EFFECTIVE RA	Upstream Intrastate Charges Storage Variab		\$ 0.00199 0.00199 0.00199	\$ 0.03124 0.03124 0.03124 0.03124			Effective Sales R therm for distributed of the amortization of the Surcharge she chise fee factor.	rovisions of Rule No. 22, Transpo of \$.03692 per therm related to the Southwest's frozen core margin b	erm related to the en core margin but tion service excloram year exper	ttion service excl gram year exper						
	Southwest Margin	\$ 11.00	\$ 0.46057 0.35707 0.26357 0.10960	\$ 0.46057 0.35707 0.26357 0.10960			ice will pay the E of \$0.00427 per properties on the conclusion applicable. The T authorized fram it authorized fram		of \$.03692 per th Southwest's froz	es and transporta ted to current pro						
	Schedule No. and Type of Charge	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	First 100 Next 500 Next 2,400 Over 3,000 Manage Alvinomboo Andih	First 100 Next 5:00 Over 3:000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	The FCAM surcharge includes an amount of \$,03692 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$,02737 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.						
	Schedule	GSR			TFF —	MHPS -	Ξ	[2]	[3]	[4]						

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