

STATEMENT OF RATES									
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]									
Schedule No. and Type of Charge	Southwest Margin	Upstream Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
<b>GN-10 — Residential Gas Service</b>									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm									
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.42488	\$ 1.19431
Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.42488	1.30502
<b>GN-12 — CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm									
Baseline Quantities	\$ 0.31088	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.49992	\$ 0.00068	\$ 0.02432	\$ 0.42488	\$ 0.94980
Tier II	0.39945	0.16385	0.02399	0.00120	0.58849	0.00068	0.02432	0.42488	1.03837
<b>GN-15 — Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm	\$ 0.67317	\$ 0.16514	\$ 0.02418	\$ 0.00120	\$ 0.86369	\$ 0.00068	\$ 0.03763	\$ 0.42488	\$ 1.32688
<b>GN-20 — Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.42488	\$ 1.19431
Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.42488	1.30502
<b>GN-25 — Multi-Family Master-Metered Gas Service - Submetered</b>									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.42488	\$ 1.19431
Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.42488	1.30502
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)
<b>GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm									
Summer (June - September)									
First 100	\$ 0.23490	\$ 0.15834		\$ 0.00120	\$ 0.39444	\$ 0.00068	\$ 0.02432	\$ 0.42488	\$ 0.84432
Next 500	0.15810	0.15834		0.00120	0.31764	0.00068	0.02432	0.42488	0.76752
Next 2,400	0.08370	0.15834		0.00120	0.24324	0.00068	0.02432	0.42488	0.69312
Over 3,000	(0.01378)	0.15834		0.00120	0.14576	0.00068	0.02432	0.42488	0.59564
Winter (October - May)									
First 100	\$ 0.22981	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.41480	\$ 0.00068	\$ 0.02432	\$ 0.42488	\$ 0.86468
Next 500	0.15301	0.15834	0.02545	0.00120	0.33800	0.00068	0.02432	0.42488	0.78788
Next 2,400	0.07861	0.15834	0.02545	0.00120	0.26360	0.00068	0.02432	0.42488	0.71348
Over 3,000	(0.01887)	0.15834	0.02545	0.00120	0.16612	0.00068	0.02432	0.42488	0.61600

Canceling

STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Reservation	Storage			CPUC	PPP [6]			
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00	
Basic Service Charge										
Cost per Therm										
Summer (June - September)										
First 100	\$ 0.43973	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.59927	\$ 0.00068	\$ 0.03763	\$ 0.42488	\$ 1.06246	
Next 500	0.34373	0.15834	0.00000	0.00120	0.50327	0.00068	0.03763	0.42488	0.96646	
Next 2,400	0.25073	0.15834	0.00000	0.00120	0.41027	0.00068	0.03763	0.42488	0.87346	
Over 3,000	0.12888	0.15834	0.00000	0.00120	0.28842	0.00068	0.03763	0.42488	0.75161	
Winter (October - May)										
First 100	\$ 0.43973	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.62472	\$ 0.00068	\$ 0.03763	\$ 0.42488	\$ 1.08791	
Next 500	0.34373	0.15834	0.02545	0.00120	0.52872	0.00068	0.03763	0.42488	0.99191	
Next 2,400	0.25073	0.15834	0.02545	0.00120	0.43572	0.00068	0.03763	0.42488	0.89891	
Over 3,000	0.12888	0.15834	0.02545	0.00120	0.31387	0.00068	0.03763	0.42488	0.77706	
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00	
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.06975	\$ 0.14524	\$ 0.00000	\$ 0.00120	\$ 0.21619	\$ 0.00068	\$ 0.03763	\$ 0.42488	\$ 0.67938	
Winter (October - May)	0.06975	0.14524	0.03145	0.00120	0.24764	0.00068	0.03763	0.42488	0.71083	
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00	
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.46808	\$ 0.14524	\$ 0.00000	\$ 0.00120	\$ 0.61452	\$ 0.00068	\$ 0.03763	\$ 0.42488	\$ 1.07771	
Winter (November - April)	0.46808	0.14524	0.02835	0.00120	0.64287	0.00068	0.03763	0.42488	1.10606	
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00	
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.08661	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.24615	\$ 0.00068	\$ 0.03763	\$ 0.42488	\$ 0.67171	
Winter (October - May)	0.08661	0.15834	0.02545	0.00120	0.27160	0.00068	0.03763	0.42488	0.69716	
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00	
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.14698			\$ 0.00120	\$ 0.14818	\$ 0.00068	\$ 0.03763	\$ 0.42488	\$ 0.18649	
Winter (October - May)	0.14698			0.00120	0.14818	0.00068	0.03763	0.42488	0.18649	

STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [6]	Gas Cost	Effective Sales Rate
TFF — Transportation Franchise Fee Surchage Provision										\$ 0.00470
TFF Surchage per Therm										
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.21000
MHPS Surchage per Space per Month										
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surchage, if applicable. The TFF Surchage shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.									
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.									
[3]	In addition to the Effective Sales Rate, a Facilities Surchage per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.									
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.									
[5]	The FCAM surcharge includes an amount of \$0.1375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.									
[6]	The PPP Surchage applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surchage includes \$0.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.									