SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 7205-G

Revised

Cal. P.U.C. Sheet No. 7193-G

CF FATES	<u>7193-C</u>
Other Surcharges CPUC PPP [4] Cost CPUC PPP [4] Cost S 0.00068 S 0.11150 S 0.40376 S 0.00068 S 0.002432 S 0.40376 S 0.40376 S 0.00068 S 0.02432 S 0.40376 S 0.40376 S 0.00068 S 0.02432 S 0.40376	
Other Surcharges CPUC PPP[4] Cost CPUC PPP[4] Cost CPUC PPP[4] Cost CPUC PPP[4] Cost CO00068 S 0.11150 S 0.40376 C0.00068 S 0.02432 S 0.40376	0.66768
Other Surcharges CPUC PPP [4] S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.11150 S 0.00068 S 0.02432 S	
Other Surchar CPUC Surchar Sur	0.40376
	0.02432
	0.00068
PNT OF RATES OUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] Best Balancing and Care Usage FCAM [3] ITCAM Balancing as Usage FCAM [3] ITCAM Balancing as Usage Best Balancing as Usage Co.05486 S (0.01369) S 0.6481 S88 S 0.05486 S (0.01369) S 0.63331 S88 S 0.05486 S (0.01369) S 0.6481	0.4
Balancing	0.23892
PNT OF RATES OUTHERN CALLFORNIA DIV les les PCAM [3] Balancing Balancing Account Adjusts BACOM [3] CO5486 \$ CO5586 \$	(0.01369)
PAT OF RATES OUTHERN CALIFORNI te	
225 \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$ 388 \$ \$	0.05486
222 388 388 388 388 388 388 388 388 388	
STATEMENT- Interstate Interstate Preservation / Firm Access Charge Charg	0.04055
BE E I S S S S S S S S S S S S S S S S S	
CTIVE RATES APPLICA Upstream Intrastate Charges Orage	0.02306
E HATE: Charges & S S S S S S S S S S S S S S S S S S	4 4
S 0.02322 S 0.02322	0.03124
Southwest Margin Margin 5.00 5.00 6.7842 0.51678 0.67842 0.32282 0.32282 0.32282 0.30641 0.43572 0.43572 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.67842 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.07878 0.077770 0.077770	0.10290
	858
	Next 2,400 Over 3,000
Schedu Schedu	

Advice Letter No	855	
Decision No.		

Issued by John P. Hester Senior Vice President Date Filed <u>December 1, 2010</u>
Effective <u>December 7, 2010</u>
Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 7206-G

Revised

Cal. P.U.C. Sheet No. 7194-G

Califo	rnia Gas	Tariff			Cano	eling			Re	vised	Cal	. P.U.C.	Sheet	No. <u>7</u>	′194-C
	Effective Sales Rate	\$ 11.00	\$ 1.08328 0.97978 0.88628 0.73231	\$ 1.11253 1.00903 0.91553 0.76156	\$ 25.00	0.73014	\$ 25.00 \$ 0.75878 0.79467	\$ 25.00	\$ 0.61049	\$ 100.00	\$ 0.25378 0.25378				
	Gas		\$ 0.40376 0.40376 0.40376 0.40376	\$ 0.40376 0.40376 0.40376 0.40376	\$ 0.40376		\$ 0.40376		\$ 0.40376						
	Other Surcharges CPUC PPP [4]		\$ 0.11150 0.11150 0.11150 0.11150	\$ 0.11150 0.11150 0.11150 0.11150	0 11150	0.11150	\$ 0.11150				\$ 0.11150				
			\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	890000	0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068				
DULES [1] [2]	Subtotal Gas Usage Rate		\$ 0.56734 0.46384 0.37034 0.21637	\$ 0.59659 0.49309 0.39959 0.24562	0.19820	0.21420	\$ 0.24284		\$ 0.20605		\$ 0.14160				
IVISION SCHE	Balancing Account Adjustments FCAM [3]		(0.01369) (0.01369) (0.01369)	(0.01369) (0.01369) (0.01369) (0.01369)		(0.01369)	(0.01369)		(0.01369)		(0.01369)				
ATES CALIFORNIA D			0.05486 0.05486 0.05486 0.05486	0.05486 0.05486 0.05486 0.05486	0.05486	0.05486	0.05486 \$		0.05486 \$		0.03692 \$				
ATEMENT OF R TO SOUTHERN	Interstate Reservation/ Firm Access Charge		0.04055 0.04055 0.04055 0.04055	0.04055 0.04055 0.04055 0.04055	0.03650	0.03650	0.03650 \$		0.03650 \$		w				
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Upstream Intrastate Re-Charges Fir		0.02306 0.02306 0.02306 0.02306	0.02306 0.02306 0.02306 0.02306		0.02306	0.02306 \$		0.02306 \$		0.02306				
FECTIVE RATE			0.00199 0.00199 0.00199	0.03124 \$ 0.03124 0.03124 0.03124		0.01660	0.00151 \$		0.00187 \$		w				
iii	Southwest Margin	11.00	0.46057 \$ 0.35707 0.26357 0.10960	0.46057 \$ 0.35707 0.26357 0.10960	25.00	0.09687	25.00 0.14060 0.14060	25.00	0.10345 \$	100.00	0.09531				
		Core General Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 5:00 Next 2:400 Over 3:000	First 100 \$ Furst 100 Strict	Core Natural Gas Service for Motor Vehicles Basic Service Charge Sassion Sammer May Cotched	ovember - April) I Combustion Engine	ans Service Charge Basic Service Charge Cost per Therm Summer (May - October) \$ Winter (November - April)	Core Small Electric Power Generation Gas Service Basic Service Charge \$	Cost per Therm Summer (May - October) Winter (November - April)	Noncore General Gas Transportation Service Basic Service Charge \$	Summer (May - October) \$ Winter (November - April)				
	Schedule No. and Type of Charge	GS-40 — Core Gel Basic S Cost pe	Summer (N First 100 Next 500 Over 3,00	Winter (No First 100 Next 500 Next 2,40 Over 3,00	GS-50 — Core Nater for Motor Basic S Cost per Summ	Winter (No Gas-60 — Core Interna	Basic S Cost pe Summ Winter	GS-66 — Core Sm Generati Basic S	Cost pe Summ Winter	GS-70 — Noncore Transpor Basic S	Summ				

Advice Letter No. 855

Decision No.

Issued by John P. Hester Senior Vice President Date Filed December 1, 2010
Effective December 7, 2010
Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7207-G

Revised Cal. P.U.C. Sheet No. 7195-G

Califo	rnia Gas	s Tariff	,10	Can	celing			Revised	Cal. P.U.C.	Sheet No.	7195-0
Califo	Subtotal Gas Usage Other Surcharges Gas Effective Other Surcharges Aste CPUC PPP [4] Cost Sales Rate	\$ 11.00 \$ 780.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.00 \$ 10.	0.59559 \$ 0.00068 \$ 0.40376 \$ 1.00103	9620000 \$	oceling 000170 \$	components of the Effective Sales Rate, plus a Transportation Service better converting from sales service to transportation service. The volume charge for customer-secured natural gas transportation will led by the monthly projected cost of gas, excluding franchise fees and		Service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE As of the CARE of	Cal. P.U.C.	Sheet No.	7195-0
STATEMENT OF RATES ECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate Balancing St. Reservation/ Account Adjustments Gar Charge FCAM [3] ITCAM	0.04055 \$ 0.05486 \$ (0.01369) \$ 0.04055 0.05486 \$ (0.01369) 0.04055 0.05486 (0.01369) 0.04055 0.05486 (0.01369)	0.04055 \$ 0.05486 \$ (0.01369) \$ 0.04055 0.05486 (0.01369) 0.04055 0.05486 (0.01369) 0.04055 0.05486 (0.01369)			Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	-Secured Natural Gas, the otherwise applicable Procur in Southwest's authorized 2009 margin and recorded n	ners as defined in Rate Schedule No. G-PPPS. The			
SI EFFECTIVE RATES APPLICABLE	Upstream Intrastate R Southwest Charges F Margin Storage Variable	\$ 11.00 \$ 780.00 \$ 0.46057 \$ 0.00199 \$ 0.02306 0.28357 0.00199 0.02306 0.10960 0.00199 0.02306	\$ 0.46057 \$ 0.03124 \$ 0.02306 \$ 0.35707 0.03124 0.02306 0.02306 0.02306 0.03124 0.02306				For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Custome The FCAM surcharge includes an amount of \$.03692 per therm related to the difference betwee therm to amortize the remaining balance in Southwest's frozen core margin balancing account.	s and transportation service excluding exempt cust to current program year expenses.			
	Schedule No. and Type of Charge	Service	Finster (November - April) Finst 100 Next 500 Next 2,400 Over 3,000	TFF — Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	MHPS — Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Charge of \$780 per month and an amount of \$0.00427 per therm for distribution for the greater period of either 12 months or the conclusion of the amonitization the greater period of either 12 months or the conclusion of the amonitization be subject to the TFF Surcharge, if applicable. The TFF Surcharge suncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. The FCAM surcharge includes an amount of \$.03692 per therm therm to amortize the remaining balance in Southwest's frozen o	[4] The PPP Surcharge applies to all gas sales and transportation service excludin Balancing Account. This amount is not related to current program year expenses.			

Advice Letter No. 855
Decision No.

Issued by John P. Hester Senior Vice President Date Filed December 1, 2010

Effective December 7, 2010

Resolution No.