## SOUTHWEST GAS CORPORATION P.O. Box 98510

	egas, Ne mia Gas			93-85	10	Ca	ncel	ing			Rev Rev	viseo		Cal. F Cal. F	2.U.C 2.U.C	. Shee . Shee	t No. t No.	7252
	3																	
	Effective Sales Rate	\$ 5.00	\$ 1.28900 1.45064	\$ 5.00	<ol> <li>\$ 1.28900</li> <li>1.45064</li> <li>1.07510</li> </ol>	\$ 4.00	\$ 0.92237 1.05168	\$ 6.00 \$ 1.58785	\$ 25.00	\$ 1.28900 1.45064	\$ 25.00	\$ 1.28900 1.45064	\$ (8.35)		\$ 8.80	\$ 0.85739 0.77459 0.69979 0.57661	\$ 0.87028 0.78748	0.71268
	Gas Cost	07	\$ 0.44973 0.44973		\$ 0.44973 \$ 0.44973 0.44973	07	\$ 0.44973 0.44973	\$ 0.44973		\$ 0.44973 0.44973		\$ 0.44973 0.44973				\$ 0.44973 0.44973 0.44973 0.44973 0.44973		0.44973 0.44973
	rcharges PPP [4]		\$ 0.16808 0.16808		<ol> <li>0.16808</li> <li>0.16808</li> <li>0.16808</li> <li>0.16808</li> </ol>		\$ 0.02550 0.02550	\$ 0.16808		\$ 0.16808 0.16808		\$ 0.16808 0.16808				\$ 0.02550 0.02550 0.02550 0.02550	\$ 0.02550 0.02550	0.02550
	Other Surcharges CPUC PPP		\$ 0.00068 0.00068		\$ 0.00068 0.00068 0.00068		\$ 0.00068 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068 0.00068				\$ 0.00068 0.00068 0.00068	\$ 0.00068	0.00068
LES [1] [2]	Subtotal Gas Usage Rate		\$ 0.67051 0.83215		\$ 0.67051 0.83215 0.45661		\$ 0.44646 0.57577	\$ 0.96936		\$ 0.67051 0.83215		\$ 0.67051 0.83215				\$ 0.38148 0.29868 0.22388 0.10070	\$ 0.39437 0.31157	0.23677 0.11359
SION SCHEDU	ng stments ITCAM		0.00163		0.00163 0.00163 0.00163		0.00163	0.00163		0.00163		0.00163 0.00163				0.00163 0.00163 0.00163		0.00163
LIFORNIA DIVIS	Balancing Account Adjustments FCAM [3] ITCAN		0.05023 \$ 0.05023		0.05023 \$ 0.05023 0.05023		0.05023 \$	0.05023 \$		0.05023 \$ 0.05023		0.05023 \$				0.05023 \$ 0.05023 0.05023 0.05023	0.05023 \$	0.05023
RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate Reservation/ Firm Access Charge F		0.04293 \$ 0.04293		0.04293 \$ 0.04293 0.04293		0.04293 \$ 0.04293	0.04133 \$		0.04293 \$ 0.04293		0.04293 \$ 0.04293				0.03967 \$ 0.03967 0.03967	0.03967 \$	0.03967
PPLICABLE TO	9		0.02622 \$ 0.02622		0.02622 \$ 0.02622 0.02622		0.02622 \$ 0.02622	0.02622 \$		0.02622 \$ 0.02622		0.02622 \$ 0.02622				0.02622 \$ 0.02622 0.02622 0.02622	0.02622 \$	0.02622 0.02622
EFFECTIVE RATES A	Upstream Intrastate Charges Storage Variab		\$ 0.01278 \$ 0.01278		\$ 0.01278 \$ 0.01278 0.01278		\$ 0.01278 \$ 0.01278	\$ 0.01243 \$		\$ 0.01278 \$ 0.01278		\$ 0.01278 \$ 0.01278				\$ 0.00110 \$ 0.00110 \$ 0.00110	\$ 0.01721 \$ 0.01721 \$	0.01721
Ш	Southwest Margin	\$ 5.00	\$ 0.53672 0.69836	\$ 5.00	<pre>\$ 0.53672 0.69836 0.32282</pre>	\$ 4.00	\$ 0.31267 0.44198	\$ 6.00 \$ 0.83752	\$ 25.00	\$ 0.53672 0.69836	\$ 25.00	\$ 0.53672 0.69836	\$ (8.35)		\$ 8.80	\$ 0.26263 0.17983 0.10503 0.101815)	\$ 0.25941 0.17661	0.10181 (0.02137)
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-11— Residential Air-Conditioning Gas Service Basic Service Charge	Cost per Therm Tier I Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Lherm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge	Cost per Therm Baseline Quantities Tier II	Submeter Discount per Occupied Space	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Earlin, Cas Service	Basing Service Charge Cost per Therm Summer (Mav - October)	First 100 Next 500 Next 500 Ouer 3 000	Winter (November - April) First 100 Next 500	Next 2,400 Over 3,000
	e Letter I on No	No		860	)			ls Johi Senior	sued I n P. He	ester		Date Effe	ctiv		Ja Ja	nuary nuary	<u>/ 3, 2</u> / 7, 2	2011 2011

## SOUTHWEST GAS CORPORATION P.O. Box 98510

		Nevada as Tarif	1 89193-8 f	510	Canc	eling			Re Re	<u>vised</u> Ca <u>vised</u> Ca	Sheet No. Sheet No.	7253- 7229-	
	Effective	S 11.00	\$ 1.20777 1.10427 1.01077 0.85680	\$ 1.22388 1.12038 1.02688 0.87291	\$ 25.00 \$ 0.83243	0.84124	<pre>\$ 25.00 \$ 0.87832 0.89808</pre>		\$ 0.67174 0.68767	<pre>\$ 100.00 \$ 0.34100 0.34100</pre>			
	Gas	1000	<pre>\$ 0.44973 0.44973 0.44973 0.44973 0.44973</pre>	\$ 0.44973 0.44973 0.44973 0.44973	\$ 0.44973	0.44973	\$ 0.44973 0.44973		\$ 0.44973 0.44973				
	rcharges		<ul> <li>\$ 0.16808</li> <li>0.16808</li> <li>0.16808</li> <li>0.16808</li> <li>0.16808</li> </ul>	<ul> <li>0.16808</li> <li>0.16808</li> <li>0.16808</li> <li>0.16808</li> <li>0.16808</li> </ul>	\$ 0,16808	0.16808	\$ 0.16808 0.16808			\$ 0.16808 0.16808			
	Other Surcharges		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068	0.00068	\$ 0.00068 0.00068		\$ 0.00068	\$ 0.00068 0.00068			
LES [1] [2]	Subtotal Gas Usage	Ala	<pre>\$ 0.58928 0.48578 0.39228 0.39228 0.23831</pre>	<pre>\$ 0.60539 0.50189 0.40839 0.25442</pre>	\$ 0.21394	0.22275	\$ 0.25983 0.27959		\$ 0.22133 0.23726	\$ 0.17224 0.17224			
SION SCHEDU	ustments	MACH	\$ 0.00163 0.00163 0.00163 0.00163	\$ 0.00163 0.00163 0.00163 0.00163	\$ 0.00163	0.00163	\$ 0.00163 0.00163		\$ 0.00163 0.00163	\$ 0.00163 0.00163			
RATES ALIFORNIA DIVI	Balancing Account Adjustments		0.05023 0.05023 0.05023 0.05023	0.05023 0.05023 0.05023 0.05023	0.05023	0.05023	0.05023 0.05023		0.05023 0.05023	0.04537 0.04537			
ATEMENT OF F	Interstate Reservation/ Firm Access	Clarge	0.03967 \$ 0.03967 0.03967 0.03967	0.03967 \$ 0.03967 0.03967 0.03967	0.03570 \$	0.03570	0.03570 \$		0.03570 \$	6			
STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]		Adliable	0.02622 \$ 0.02622 0.02622 0.02622 0.02622	0.02622 \$ 0.02622 0.02622 0.02622		0.02622	0.02622 \$ 0.02622		0.02622 \$	0.02622			
EFFECTIVE RATES /	Upstream Intrastate Charges	oloidge	\$ 0.00110 \$ 0.00110 0.00110 0.00110	\$ 0.01721 \$ 0.01721 0.01721 0.01721	\$ 0.00033 \$	0.00914	\$ 0.00083 \$ 0.02059		\$ 0.00103 \$ 0.01696	S			
EFF	Southwest	\$ 11.00	\$ 0.47043 0.36693 0.27343 0.11946	\$ 0.47043 0.36693 0.27343 0.11946	\$ 25.00 \$ 0.09983	0.09983	\$ 25.00 \$ 0.14522 0.14522	25.00	\$ 0.10652 0.10652	\$ 100.00 \$ 0.09902 0.09902			
				First 100 First 100 Next 2.400 Next 2.400 Over 3.000		Winter (November - April) GS-60 Core Internal Combustion Engine	Gas Service Bass Cervice Charge Basic Service Charge Cost per Therm Summer (May - October) \$ Winter (November - April) \$		Summer (May - October) \$	GS-70 — Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (May - October) S Winter (November - April)			
	e Lette ion No.	r No	8				Issued John P. I ior Vice		nt	Date Fileo Effective_ Resolution	Jai Jai No.	nuary 3, 2 nuary 7, 2	2011 2011

## SOUTHWEST GAS CORPORATION P.O. Box 98510

as Ve	egas,		vada 89193 Tariff	-8510	)	Cancel	ing			<u>Revi</u> Revi		Cal. F Cal. F	9.U.C. 9.U.C.	Sheet No Sheet No	. <u>7254</u> . <u>7230</u>
		Effective Sales Rate		0.84269 0.68872	1.05580 0.95230 0.85880 0.70483	\$ 0.00730	\$ 0.21000	tion Service trion service ontation will se fees and		\$.00634 per	e the CARE				
		[4] Gas Cost	S 0.44973 S	0.44973 0.44973 0.44973	<ul> <li>\$ 0.44973</li> <li>\$ 0.44973</li> <li>\$ 0.44973</li> <li>\$ 0.44973</li> </ul>	0.44973		Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service nortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will arge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and factor.	Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	these costs; plus an amount of	0.00219 per therm to amortiz				
		Other Surcharges CPUC PPP	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068			its of the Effective stomers converting ne charge for cust monthly projected	arge is equal to the itended to recover	ntended to recover	urcharge includes					
JULES [1] [2]	Subtotal	Gas Usage Rate	S	0.39228 0.39228 0.23831	<ul> <li>\$ 0.60539</li> <li>0.50189</li> <li>0.40839</li> <li>0.25442</li> </ul>			as Cost componer is applicable to cu veloped. The volur d, multiplied by the	le Procurement Ch	corded revenues ir	PPS, The PPP Si				
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments	ITCAM	ഗ	0.00163 0.00163 0.00163	3 \$ 0.00163 3 0.00163 3 0.00163 3 0.00163			iss Charge and G. count Adjustment djustment was de blumes transporter	otherwise applicab	010 margin and re	Schedule No. G-F				
STATEMENT OF RATES TO SOUTHERN CALIFORNIA		FCAM [3]	s	7 0.05023 7 0.05023 7 0.05023	7 \$ 0.05023 7 0.05023 7 0.05023 7 0.05023			rvation/Firm Acce PGA Balancing Ac lancing Account A stomer-secured v	Natural Gas, the o	est's authorized 2	s defined in Rate				
STATEMEN BLE TO SOUTHE	Upstream Intrastate	Firm Access Charge	Ś	22 0.03967 22 0.03967 22 0.03967	22 \$ 0.03967 22 0.03967 22 0.03967 22 0.03967			e Interstate Rese n shrinkage. The F product of the cur	ustomer-Secured	<ul> <li>between Southw count.</li> </ul>	mpt customers as				
RATES APPLICA		Charges e Variable	s s	\$			ales Rate less th listribution system ortization period u rge shall be the actor.	ansportation of C	d to the difference argin balancing a	ce excluding exer expenses.					
<b>EFFECTIVE</b>		Storag	69 (7)		343         \$ 0.01721           593         0.01721           343         0.01721           346         0.01721			y the Effective Sa 37 per therm for d clusion of the amo The TFF Surchar ed franchise fee fr		per therm related t's frozen core ma	nsportation servicent program				
		Southwest Margin	ະ ເພ	0.27343 0.27348	<pre>\$ 0.47043 0.36693 0.36693 0.27343 0.11946</pre>	1	onth	ion service will pa amount of \$0.003: months or the con- irge, if applicable. st current authoriz	e tariff provisions (	amount of \$.04537 lance in Southwes	gas sales and transferrent to current to the second				
		Schedule No. and Type of Charge	GSR — Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm Summer (May - October) Fist 100	Next 500 Next 2,400 Over 3,000 Minter /November - Andil	Vinite I (VOVERIDET - April) First 100 Next 500 Over 3,000	TFF — Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	MHPS — Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customers secured natural gas transportation will also be subject to the TFF Surcharge. In TFF Surcharge, if applicable, it applicable to the most current authorized franchise fee factor.	[2] For the purpose of administering the tariff provisions of Rule No. 22,	[3] The FCAM surcharge includes an amount of \$.04537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs; plus an amount of \$.00634 per therm to amoritize the remaining balance in Southwest's frozen core margin balancing account.	[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.				
	e Lett		2	360			ls Johi	sued by n P. Hester Vice Preside	ent	I	Date I Effect Resol		Jar Jar	nuary 3, nuary 7,	2011 2011