SOUTHWEST GAS CORPORATION P.O. Box 98510

vega ornia			da 89 Iriff	193	3-8	510		Can	ice	ling				Revised Revised	Cal. P Cal. P	.U.C. Sheet No. .U.C. Sheet No.	725
Effective	Sales Rate	5.00	1.35006 1.46077		4.00	1.06976 1.15832	6.00 1.48651		25.00	1.35006 1.46077	25.00	1.35006 1.46077	(10.95)	8.80	0.95647 0.87967 0.80527 0.70779	0.97667 0.89987 0.82547 0.72799	
	° v	\$	69		Ś	69	69 69		69	69	69	69	69	69	\$	\$	
Gae	Cost		0.51375 0.51375			0.51375 0.51375	0.51375			0.51375 0.51375		0.51375 0.51375			0.51375 0.51375 0.51375 0.51375 0.51375	0.51375 0.51375 0.51375 0.51375 0.51375	
			69			ю	69			\$		ю			\$	ю	
Secure	PPP [6]		0.04491 0.04491			0.02550 0.02550	0.04491			0.04491 0.04491		0.04491 0.04491			0.02550 0.02550 0.02550 0.02550	0.02550 0.02550 0.02550 0.02550	
Surcha			÷			69	\$			69		69			\$	\$	
Other Surcharnes	CPUC		0.00068 0.00068			0.00068	0.00068			0.00068		0.00068 0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068	
E			69			9 9	69			69		69			9 	69 T T T T (0	
Subtotal Gae Heade	Rate		\$ 0.79072 0.90143			\$ 0.52983 0.61839	\$ 0.92717			\$ 0.79072 0.90143		\$ 0.79072 0.90143			 \$ 0.41654 0.33974 0.36534 0.16786 	\$ 0.43674 0.35994 0.28554 0.18806	
Upstream Interstate Balancing Acct. Subtotal Other	FCAM [5]		0.01942 0.01942			0.01942 0.01942	0.01942			0.01942 0.01942		0.01942 0.01942			0.01942 0.01942 0.01942 0.01942	0.01942 0.01942 0.01942 0.01942	
Bala			Ś			в	\$			Ф		θ			θ	\$	
ate	Storage		0.02380 0.02380			0.02380 0.02380	0.02399			0.02380 0.02380		0.02380 0.02380				0.02525 0.02525 0.02525 0.02525	
Intersi	S		69			ю	\$			ю		θ				69	
Upstream Interstate	Reservation		0.18619 0.18619			0.18619 0.18619	0.18766			0.18619 0.18619		0.18619 0.18619			0.17994 0.17994 0.17994 0.17994	0.17994 0.17994 0.17994 0.17994	
	Re		\$			69	\$			69		в			Ś	69	
Southwest	Margin	5.00	0.56131 0.67202		4.00	0.30042 0.38898	6.00 0.69610		25.00	0.56131 0.67202	25.00	0.56131 0.67202	(10.95)	8.80	0.21718 0.14038 0.06598 (0.03150)	0.21213 0.13533 0.06093 (0.03655)	
1 0	,	ده ۱	69		ده ۱	69	69 69 I		69 I	69	ده	Ю	69	69	\$	\$	
	Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service	Basic Service Charge	Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered	Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge	Cost per Therm Baseline Quantities Tier II	Submeter Discount per Occupied Space	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Summer (June Zendember)	First 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 500 Next 2,400 Over 3,000	
ce Le		<u> </u>			86						Issue ohn P.	d by		Date Effec		<u>February 1,</u> February 7,	<u>201</u>

Decision No._____

Senior Vice President

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510

lifor	nia Ga	as Tariff	89193-85	510	Can	celing				R	levis levis	ed (Cal. P.U.C. Sheet No. 7271 Cal. P.U.C. Sheet No. 7256				
	Effective Sales Rate	11.00	1.20845 1.11245 1.01945 0.89760	1.23370 1.13770 1.04470 0.92285	25.00	0.81574 0.84694		25.00 1.43250	1.46063	25.00	0.80296 0.82841		100.00	0.20258			
	- v	69	69	⇔	69	\$		69 69		\$	\$		9	\$			
	Gas Cost		0.51375 0.51375 0.51375 0.51375 0.51375	0.51375 0.51375 0.51375 0.51375 0.51375		0.51375 0.51375		0.51375	0.51375		0.51375 0.51375						
			69	в		69		69			ю						
	arges PPP [6]		0.04491 0.04491 0.04491 0.04491	0.04491 0.04491 0.04491 0.04491		0.04491 0.04491		0.04491	0.04491					0.04491 0.04491			
	Surch			\$ *		69 00 00		\$9 (*)	~		~ ~			\$ 9			
[2] [3] [4]	Other Surcharges CPUC PPP [6]		0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068		0.00068		0.00068	0.00068		0.00068			0.00068			
[1] SE			\$	69		69		\$			69			\$			
SCHEDULE	Subtotal Gas Usage Rate		 \$ 0.64911 0.55311 0.46011 0.33826 	 \$ 0.67436 0.57836 0.48536 0.36351 		\$ 0.25640 0.28760		\$ 0.87316	0.90125		\$ 0.28853 0.31398			\$ 0.15699 0.15699			
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	1																
	Balancing Acct. Adjustment FCAM [5]		0.01942 0.01942 0.01942 0.01942	0.01942 0.01942 0.01942 0.01942		0.01942 0.01942		0.01942	0.01942		0.01942 0.01942			\$ 0.01001 0.01001			
	Bala		69	в		69		69			69						
	rstate Storage		0.00000 0.00000 0.00000 0.00000	0.02525 0.02525 0.02525 0.02525		0.00000		0.00000	0.02813		0.00000 0.02545						
ETOI	Interst rges Si		69	\$		69		\$			ю						
APPLICABL	Upstream Interstate Charges Reservation Stora		0.17994 0.17994 0.17994 0.17994	0.17994 0.17994 0.17994 0.17994		0.16505 0.16505		0.16505	0.16505		0.17994 0.17994						
ATES	Re		69	в		\$		Ф			ю						
FECTIVE R	Southwest Margin	11.00	0.44975 0.35375 0.26075 0.13890	0.44975 0.35375 0.26075 0.13890	25.00	0.07193		25.00 0.68869	0.68869	25.00	0.08917 0.08917		100.00	0.14698 0.14698			
Ш	~	هه ا	в	\$	هه ا	69		69 69 1		6 9 1	ю		9	\$			
	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm Summer / Inne	First 100 Next 500 Next 2,400 Over 3,000	winter (october - may) First 100 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Cost per Inerm Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge Cost per Therm Summer (May - October)		GN-66 — Core Small Electric Power Generation Gas Service Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service	Basic Service Charge Cost per Therm	Summer (June - September) Winter (October - May)			
	Sc	0			15		2015 - 30			0	·ח		iler	ام ۲	vruarv	1 2	2011
	e Lette on No.	r No	86			~	Johr	sued n P. H	leste	er sident	Ef	ate Fi fectiv	e_	I <u>Fel</u> Fel	oruary oruary	1, 2 7, 2	2011 2011

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

	yas, Ne nia Gas	evada 8919 Tariff	3-8510	Cancel	ng				Rev	<u>vised</u> vised	Cal. P Cal. P	.U.C. \$	Sheet No. Sheet No.	7257
	Effective Sales Rate	\$ 0.00514	\$ 0.21000	sportation Service n sales service to rge for customer- ad by the monthly	hly projected cost	visions of Section		sts.	therm to amortize					
	Gas Cost			ate, plus a Trans converting from The volume cha sported, multipli	qual to the mont	suant to the prov		ecover these co	es \$.00519 per t					
	Other Surcharges UC PPP [6]			Effective Sales Rable to customers the to customers the was developed. rred volumes tran	ment Charge is eo	ansion Areas pur	ickee.	nues intended to r	Surcharge includ					
[1] [2] [3] [4]	Other Su CPUC			nponents of the l istment is applic count Adjustmer e customer-secu	plicable Procure	m California Exp	f the Town of Tru	nd recorded revel	PPPS. The PPP					
IN SCHEDULES	Subtotal Gas Usage Rate			and Gas Cost cor ing Account Adju the Balancing Ac the product of th s factor.	the otherwise ap	he Utility's Northe	within the limits o	d 2010 margin ar	Schedule No. G-					
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment FCAM [5]			Reservation Charge a kage. The PGA Balanc tion period upon which the Surcharge shall be authorized franchise fee	, multiplied by the most current authorized tranchise tee factor. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost	s volumes delivered in	dules for all customers	related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.	ners as defined in Rate					
STATEMEN LE TO NORTHERN	Upstream Interstate Charges vation Storage			e less the Interstate oution system shrin sion of the amortiza if applicable. The ¹ y the most current	ortation of Custome	es to all natural gas	ted for all rate sche	difference betweer	ding exempt custorr rear expenses.					
ATES APPLICAB	Upstrean Ch Reservation			fective Sales Rat r therm for distrit ths or the conclu e TFF Surcharge, tibles, multiplied t		e per therm appli f.	Ily billings calcula	erm related to the	ion service exclu current program y					
EFFECTIVE R	Southwest Margin			ice will pay the Ef at of \$0.00285 pe d of either 12 mor o be subject to the fees and uncollec	provisions of Rule	acilities Surcharg	e applied to month	of \$.01001 per th	es and transportat it is not related to					
	Schedule No. and Type of Charge	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00285 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amontization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable to the rother customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No of gas.	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.	The FCAM surcharge includes an amount of \$.01001 per therm	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$ 00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.					
	Schedule	TFF —	SHHM	Ξ	[2]	[3]	[4]	[2]	[9]					
	Letter I n No	No	862		Jo	Issue hn P. r Vice	He	ster		Date Effect Reso		Feb	ruary 1, 2 ruary 7, 2	<u>2011</u> 2011