SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Junion	rnia G	Jas	ıa	Ш							Cá	ancel	ing	_				r	(ev	ise	<u>u</u>	Cal. I	٠.υ.	.C.	Si	iee	ιıν	0	7252
	Effective	Sales Rate		00.0	\$ 1.32857		\$ 5.00	4 3 3 3 5 7	1.49021		\$ 4.00	\$ 0.95403	009	\$ 1.62742		\$ 25.00	\$ 1.32857		\$ 25.00	\$ 1.32857	\$ (8.35)		\$ 8.80		\$ 0.88904	0.73144		0.81913	0.62116
	Sas	Cost			\$ 0.48930			C 0.48030	0.48930			\$ 0.48930		\$ 0.48930			\$ 0.48930			\$ 0.48930	00000				\$ 0.48930	0.48930		0.48930	0.48930
	rchardes	PUC PPP [4]			\$ 0.16808			C 0 16808				\$ 0.02550 0.02550		\$ 0.16808			\$ 0.16808 0.16808			\$ 0.16808	0000				\$ 0.02550	0.02550		0.02550	0.02550
	Other Su	CPUC			\$ 0.00068			90000	0.00068			\$ 0.00068		\$ 0.00068			\$ 0.00068			\$ 0.00068	9000				\$ 0.00068	0.00068		0.00068	0.00068
LES [1] [2]	Subtotal Gas Usage	Rate			\$ 0.67051			\$ 0.67054	0.83215			\$ 0.43855		\$ 0.96936			\$ 0.67051			\$ 0.67051	0.000				\$ 0.37356	0.21596		0.30365	0.10568
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	cing	ITCAM			\$ 0.00163			0.00163	0.00163			\$ 0.00163		\$ 0.00163			\$ 0.00163			\$ 0.00163	2000				\$ 0.00163	0.00163		0.00163	0.00163
RATES ALIFORNIA DIV	Balancing Account Adjustments	FCAM [3]			\$ 0.05023			0.05023				\$ 0.05023		\$ 0.05023			\$ 0.05023			\$ 0.05023	0.0000				\$ 0.05023	0.05023		0.05023	0.05023
TATEMENT OF SOUTHERN (Interstate Reservation/ Firm Access	Charge			0.04293			0.0000	0.04293			0.04293		0.04133			0.04293			0.04293	0.04789				0.03967	0.03967		0.03967	0.03967
S APPLICABLE T		ariable			\$ 0.02622 \$			\$ 0,00800	0.02622			\$ 0.02622 \$ 0.02622		\$ 0.02622 \$			\$ 0.02622 \$ 0.02622			\$ 0.02622 \$	0.02022				\$ 0.02622 \$	0.02622		0.02622	0.02622
ECTIVE RATES	Upstream Intrastate	Storage			\$ 0.01278				0.01278			\$ 0.01278 0.01278		\$ 0.01243			\$ 0.01278			\$ 0.01278	0.0					0.00110		0.01721	0.01721
EFF	Southwest	Margin		00.00	\$ 0.53672 0.69836		\$ 5.00	e 0.53672			\$ 4.00	\$ 0.30476 0.43407	009	0		\$ 25.00	\$ 0.53672 0.69836		\$ 25.00	\$ 0.53672	\$ (8.35)		\$ 8.80		\$ 0.25471	0.09711		0.16869	(0.02928)
		Schedule No. and Type of Charge	Φ.		Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning	Gas Service Basic Service Charge	Cost per Therm	l onditioning	GS-12 — CARE Residential Gas Service	Basic Service Charge	ities	GS-15 — Secondary Residential Gas Service		GS-20 — Multi-Family Master-Metered Gas Service	ce Charge	tities	GS-25 — Multi-Family Master-Metered	bmetered	Cost per Therm Baseline Quantities	r Discount per Occupied Space	GS-35 — Agricultural Employee Housing and Nonprofit Group Living	ice harge	Summer (May - October)	First 100 Next 500	Next 2,400 Over 3,000	mber - April)	Next 500 Next 200	Over 3,000

Advice Letter No. 862
Decision No.

Issued by John P. Hester Senior Vice President Date Filed February 1, 2011

Effective February 7, 2011

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7268-G
Revised Cal. P.U.C. Sheet No. 7253-G

alifornia	Gas	Tariff	89193-	3010	Can	celing			Re	evised	Cal. P.U.C. Sheet No. <u>7253</u>
	Effective Sales Rate	\$ 11.00	\$ 1.24734 1.14384 1.05034 0.89637	\$ 1.26345 1.15995 1.08645 0.91248	\$ 25.00	0.88081	\$ 25.00 \$ 0.91789 0.93765	\$ 25.00	\$ 0.71131		0.34100
	Gas Cost		\$ 0.48930 0.48930 0.48930 0.48930	\$ 0.48930 0.48930 0.48930 0.48930	6	0.48930	\$ 0.48930		\$ 0.48930		
	rcharges PPP [4]		\$ 0.16808 0.16808 0.16808 0.16808	\$ 0.16808 0.16808 0.16808 0.16808	9	0.16808	\$ 0.16808				\$ 0.16808 0.16808
	Other Surcharges		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	9000	0.00068	\$ 0.00068		\$ 0.00068		890000°0 \$
ES [1] [2]	Subtotal Gas Usage Rate		\$ 0.58928 0.48578 0.39228 0.23831	\$ 0.60539 0.50189 0.40839 0.25442	200	0.22275	\$ 0.25983		\$ 0.22133		\$ 0.17224
SION SCHEDUL	stments		0.00163 0.00163 0.00163			0.00163	0.00163		0.00163		0.00163
LIFORNIA DIVISION SC Balancing	Account Adju		0.05023 \$ 0.05023 0.05023 0.05023	0.05023 0.05023 0.05023 0.05023	60000	0.05023	0.05023 \$		0.05023 \$		0.04537 \$ 0.04537
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES (1) [2] Interstate Balancing	1 1		0.03967 0.03967 0.03967 0.03967	0.03967 0.03967 0.03967	0.000	0.03570	0.03570 \$		0.03570 \$		v
APPLICABLE TO	9		\$ 0.02622 \$ 0.02622 0.02622 0.02622	\$ 0.02622 \$ 0.02622 0.02622 0.02622	0	0.02622	\$ 0.02622 \$		\$ 0.02622 \$		\$ 0.02622
ECTIVE RATES	Upstream intrastate Charges Storage Variab		\$ 0.00110 0.00110 0.00110 0.00110	\$ 0.01721 0.01721 0.01721 0.01721		0.00914	\$ 0.00083		\$ 0.00103		~
EFF	Southwest Margin	\$ 11.00	\$ 0.47043 0.36693 0.27343 0.11946	\$ 0.47043 0.36693 0.27343 0.11946	\$ 25.00	0.09983	\$ 25.00 \$ 0.14522 0.14522	\$ 25.00	\$ 0.10652 0.10652	\$ 100.00	\$ 0.09902
	Schedule No. and Type of Charge		Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Them	ngine	Gas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GS-86 — Core Small Electric Power Generation Gas Service Basic Service Charge	- October) ber - April)		October)

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7269-G
Revised Cal. P.U.C. Sheet No. 7254-G

	nia Gas		3130-00	10	Can	celing			Revised	Cal. P.U.C	
		S Tariff 0011 \$ 0011 \$	\$ 0.47043 \$ 0.00110 \$ 0.02622 \$ 0.03967 \$ 0.05023 \$ 0.00163 \$ 0.58928 \$ 0.00068 \$ 0.48930 \$ 1.07926 \$ 0.00068 \$ 0.48930 \$ 0.97576 \$ 0.05023 \$ 0.00163 \$ 0.48578 \$ 0.00068 \$ 0.48930 \$ 0.97576 \$ 0.07578 \$ 0.00110 \$ 0.02622 \$ 0.03967 \$ 0.05023 \$ 0.00163 \$ 0.38228 \$ 0.00068 \$ 0.48930 \$ 0.48930 \$ 0.58229 \$ 0.011946 \$ 0.00110 \$ 0.02622 \$ 0.03967 \$ 0.05023 \$ 0.00163 \$ 0.2831 \$ 0.00068 \$ 0.48930 \$ 0.72829 \$ 0.00068 \$ 0.48930 \$ 0.72829 \$ 0.00163 \$ 0.00068 \$ 0.00068 \$ 0.48930 \$ 0.72829 \$ 0.00068 \$ 0.00	\$ 0.47043 \$ 0.01721 \$ 0.02622 \$ 0.03967 \$ 0.05023 \$ 0.00163 \$ 0.60539 \$ 0.00068 \$ 0.48930 \$ 1.09537 \$ 0.09633 \$ 0.01721 \$ 0.02622 \$ 0.03967 \$ 0.05023 \$ 0.00163 \$ 0.50189 \$ 0.00068 \$ 0.48930 \$ 0.99187 \$ 0.27343 \$ 0.01721 \$ 0.02622 \$ 0.03967 \$ 0.05023 \$ 0.00163 \$ 0.40839 \$ 0.00068 \$ 0.48930 \$ 0.48930 \$ 0.4440 \$ 0.11946 \$ 0.01721 \$ 0.02622 \$ 0.03967 \$ 0.05023 \$ 0.00163 \$ 0.25442 \$ 0.00068 \$ 0.48930 \$ 0.4440	62,000 s	\$ 0.21000	Oustomers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per them for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the transportation will asso be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The FCAM surcharge includes an amount of \$.04537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs; plus an amount of \$.00634 per	Besize the CARE of		
EFFECTI	8	S Service S arge S	\$ 0.47043 \$ 0.36693 0.27343 0.11946	0.47043 \$ 0.36693 0.27343 0.11946	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	- Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Charge of \$780 per month and an amount of \$0.00337 per therm if for the greater period of either 12 months or the conclusion of the also be subject to the TFF Surcharge, if applicable. The TFF Surucharge, if applicable. The TFF Surucharge, if applicable, multiplied by the most current authorized franchise for	For the purpose of administering the tariff provisions of Rule No. 22 The FCAM surcharge includes an amount of \$.04537 per thern rel	therm to amortize the remaining balance in Southwest's frozen core margin balancing account. The PPP Surcharge applies to all gas sales and transportation service excluding exempt cu. Balancing Account. This amount is not related to current program year expenses.		
	Schedule	GSR -			TFF —	MHPS	E	2 2	[4]		

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