SOUTHWEST GAS CORPORATION P.O. Box 98510

Ie No. and Type of Charge Southwest - Residential Cas Service \$ 5.00 - Residential Cas Service \$ 5.00 - Basic Service Charge \$ 5.00 - Cast Per Therm Baseline Quantities \$ 0.567202 - CARE Residential Cas Service \$ 0.57202 Baseline Quantities \$ 0.567202 Baseline Quantities \$ 0.567202 Baseline Quantities \$ 0.567202 Baseline Quantities \$ 0.567202 Baseline Quantities \$ 0.567131 Tier II 0.33007 Tier II 0.33007 Basic Service Charge \$ 0.56131 Cost per Therm Baseline Quantities \$ 0.56131 Dest Service \$ 0.56131 Tier II 0.33007 Basic Service Charge \$ 25.00 Cost per Therm Baseline Quantities \$ 0.56131 Tier II Baseline Quantities \$ 0.56131 Tier II Baseline Quantities \$ 0.56131 Tier II Baseline Quantities	.U.C. Sheet No. 728 .U.C. Sheet No. 727
EFFECTIVE FATICABLE Currents Currents APECLABE (1) [3] [3] [4] Currents APECLABE [1] [3] [3] [4] Reference Ref	0.97232 0.89552 0.82112 0.72364
International conditional conditinal conditional conditional conditional conditional condit	ው
Effective Biology Magnine Diagony Diago	0.50831 0.50831 0.50831 0.50831
Mbb. and Type of Clarge Exerctione Automatications of the Automatication Automatina Automata Automaticatio Automatication Automaticatio Automatica	0
International and Type of Charge Enter International Charge Durational International Charge Durational International Charge Durational Charge Durationali	0.02550 0.02550 0.025550 0.025550 0.025550
International and Type of Charge Enter International Charge Durational International Charge Durational International Charge Durational Charge Durationali	\$
Ie No. and Type of Charge Southwest - Residential Gas Service 5.00 - Residential Cas Service 5.00 - Cast per Therm 5.00 Basic Service Charge 5.00 - Cast per Therm 5.00 Basic Service Charge 5.00 - CARE Residential Gas Service 5.00 Basic Service Charge 5.00 Baseline Quantities 0.39007 Tier II 0.39007 - CARE Residential Gas Service 5.00 Baseline Quantities 5.00 Desseline Quantities 5.00 - Secondary Residential Gas Service 5.0.69610 - Multi-Family Master-Metered 5.0.69610 Basic Service 5.0.69610 Cost per Therm 5.0.69610 Basic Service 5.0.69610 - Multi-Family Master-Metered 5.25.00 Basic Service 5.0.66610 Basic Service 5.0.69610 Basic Service 5.25.00 Basic Service 5.25.00 Basic Service 5.25.00 Basic Service 5.25.00 Basic Service	0.00068 0.00068 0.00068 0.00068
Ie No. and Type of Charge Southwest - Residential Gas Service 5.00 - Residential Cas Service 5.00 - Cast per Therm 5.00 Basic Service Charge 5.00 - Cast per Therm 5.00 Basic Service Charge 5.00 - CARE Residential Gas Service 5.00 Basic Service Charge 5.00 Baseline Quantities 0.39007 Tier II 0.39007 - CARE Residential Gas Service 5.00 Baseline Quantities 5.00 Desseline Quantities 5.00 - Secondary Residential Gas Service 5.0.69610 - Multi-Family Master-Metered 5.0.69610 Basic Service 5.0.69610 Cost per Therm 5.0.69610 Basic Service 5.0.69610 - Multi-Family Master-Metered 5.25.00 Basic Service 5.0.66610 Basic Service 5.0.69610 Basic Service 5.25.00 Basic Service 5.25.00 Basic Service 5.25.00 Basic Service 5.25.00 Basic Service	S
Image: Service Southwest Residential Gas Service Basic Service Charge Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Baseline Quantities 0.39007 Tier II O.39007 Tier II Cost per Therm Baseline Quantities Cost per Therm Baseline Quantities 0.067202 Cost per Therm Baseline Quantities 0.05702 0.056131 0.05702 I.I. II Octot prove tharge \$ 0.056131	0.43783 0.36103 0.28663 0.18915 0.18915
Image: Service Southwest Residential Gas Service Basic Service Charge Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Baseline Quantities 0.39007 Tier II O.39007 Tier II Cost per Therm Baseline Quantities Cost per Therm Baseline Quantities 0.067202 Cost per Therm Baseline Quantities 0.05702 0.056131 0.05702 I.I. II Octot prove tharge \$ 0.056131	6
Image: Service Southwest Residential Gas Service Basic Service Charge Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Baseline Quantities 0.39007 Tier II O.39007 Tier II Cost per Therm Baseline Quantities Cost per Therm Baseline Quantities 0.067202 Cost per Therm Baseline Quantities 0.05702 0.056131 0.05702 I.I. II Octot prove tharge \$ 0.056131	0.01942 0.01942 0.01942 0.01942 0.01942
Image: Service Southwest Residential Gas Service Basic Service Charge Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Baseline Quantities 0.39007 Tier II O.39007 Tier II Cost per Therm Baseline Quantities Cost per Therm Baseline Quantities 0.067202 Cost per Therm Baseline Quantities 0.05702 0.056131 0.05702 I.I. II Octot prove tharge \$ 0.056131	\$
Image: Service Southwest Residential Gas Service Basic Service Charge Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Baseline Quantities 0.39007 Tier II O.39007 Tier II Cost per Therm Baseline Quantities Cost per Therm Baseline Quantities 0.067202 Cost per Therm Baseline Quantities 0.05702 0.056131 0.05702 I.I. II Octot prove tharge \$ 0.056131	0.02525 0.02525 0.02525 0.02525 0.02525
Image: Service Southwest Residential Gas Service Basic Service Charge Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Baseline Quantities 0.39007 Tier II O.39007 Tier II Cost per Therm Baseline Quantities Cost per Therm Baseline Quantities 0.067202 Cost per Therm Baseline Quantities 0.05702 0.056131 0.05702 I.I. II Octot prove tharge \$ 0.056131	ю
Image: Service Southwest Residential Gas Service Basic Service Charge Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Basic Service Cost per Therm Baseline Quantities 0.39007 Tier II O.39007 Tier II Cost per Therm Baseline Quantities Cost per Therm Baseline Quantities 0.067202 Cost per Therm Baseline Quantities 0.05702 0.056131 0.05702 I.I. II Octot prove tharge \$ 0.056131	0.17994 0.17994 0.17994 0.17994
Ie No. and Type of Charge Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II Service Charge Cost per Therm Baseline Quantities Tier II Cost per Therm Baseline Quantities Tier II Service Charge Cost per Therm Basic Service Cha	\$
Ie No. and Type of Charge Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II Service Charge Cost per Therm Baseline Quantities Tier II Cost per Therm Baseline Quantities Tier II Service Charge Cost per Therm Basic Service Cha	0.21322 0.13642 0.06202 (0.03546)
	\$
Schedule GN-10 GN-15 GN-25 GN-35	Winter (October - May) First 100 Next 500 Next 3,000 Over 3,000
Issued by Date Filed	February 28, 201 March 7, 2011

SOUTHWEST GAS CORPORATION P.O. Box 98510

for	nia Ga	as Tariff			Canc	eling				Rev	ised	Cal. F	P.U.C.	Shee Shee	t No.	727
	Effective Sales Rate	11.00	1.20301 1.10701 1.01401 0.89216	1.22826 1.13226 1.03926 0.91741		0.81030	25.00	1.42706 1.45519	26.00							
	Ì	69	31 S 31 S 31 S	33 33 33 31 8 31 8		31 S	\$	31 S	e		¢	э 0)				
	Gas Cost		0.50831 0.50831 0.50831 0.50831	0.50831 0.50831 0.50831 0.50831		0.50831		0.50831		0.50831						
			\$ 5	69 10		.		69 69		\$						
	rges PPP [6]		0.04491 0.04491 0.04491 0.04491	0.04491 0.04491 0.04491 0.04491		0.04491 0.04491		0.04491 0.04491				0.04491 0.04491				
	urcharg		\$	69		\$		Ф				69				
3] [4]	Other Surcharges CPUC PPP		0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068		0.00068		0.00068		0.00068 0.00068		0.00068				
[1] [2] [s s	s		s S		s S		s		s				
HEDULES	Subtotal Gas Usage Rate		0.64911 0.55311 0.46011 0.33826	0.67436 0.57836 0.48536 0.36351		0.25640 0.28760		0.87316 0.90129		0.28853 0.31398		0.15699 0.15699				
ON SCI	Gas		69	69		\$		69		\$		69				
ES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment FCAM [5]		0.01942 0.01942 0.01942 0.01942	0.01942 0.01942 0.01942 0.01942		0.01942 0.01942		0.01942 0.01942		0.01942 0.01942		0.01001				
CALIFO	Balano Adju FC		ю	ŝ		с		θ		Ś		в				
RTHERN (alle		0.00000 0.00000 0.00000 0.00000	0.02525 0.02525 0.02525 0.02525		0.00000		0.00000		0.00000 0.02545						
TO NO	tterstate es Storage		0000 9			60 6		00 9		\$ \$						
CABLE	Upstream Interstate Charges vation Stora		194 194 194	194 194 194 194		05		05 05		94						
S APPLI	Upstre (Reservation		0.17994 0.17994 0.17994 0.17994	0.17994 0.17994 0.17994 0.17994		0.16505 0.16505		0.16505 0.16505		0.17994 0.17994						
	<u>~</u>		6	69		69		\$		₩		~ ~				
EFFECTIVE RAT	Southwest Margin	11.00	0.44975 0.35375 0.26075 0.13890	0.44975 0.35375 0.26075 0.13890	25.00	0.07193 0.07193	25.00	0.68869	00.90	0.08917 0.08917	100.00	0.14698 0.14698				
E	°s_ s	ب ه ا	\$	\$	ب ه ا	θ	ده ا	€9	" 	9 6 9	» ا					
	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm	First 100 Next 2,400 Next 2,400 Over 3,000	Vurter (October - May) First 100 Next 2:400 Over 3:000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm		GN-60	Cost per riterin Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service Basis Source Change	cost per transfer Cost per transfer Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Restrict Service	Cost per Therm Summer (June - September) Winter (October - May)				
	S	σ			0		(1995) / 1	ued b			ত Date F	iled	Feb	<u>ruary</u> arch	28,	2011

P.O. Box 98510

	ia Gas		93-8510		ancel	ing			Rev	<u>vised</u> vised	Cal. P Cal. P	.U.C. .U.C.	Sheet No. Sheet No.	7272
	Balancing Acct. Subtotal Adjustment Gas Usage Other Surcharges Gas Effective Base Gas CPUC PPP [6] Cost Sales Rate		\$ 0.21000	Cost components of the Effective Sales Rate, plus a Transportation Service count Adjustment is applicable to customers converting from sales service to anoing Account Adjustment was developed. The volume charge for customer- oduct of the customer-secured volumes transported, multiplied by the monthly	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.	related to the difference between southwest's authorized zuru margin and recorded revenues intended to recover mese costs. service excluding exempt customers as defined in Rate Schedule No, G-PPPS. The PPP Surcharge includes \$.00519 per therm to amortize ent program year expenses.	Rev	<u>vised</u>	Cal. P	.U.C.	Sheet No.	7272
EFFECTIVE RATES APPLICABLE TO	Upstream Interstate Southwest Charges Margin Reservation Stora			vill pay the Effective Sales Rate less i \$0.00285 per therm for distribution s either 12 months or the conclusion of subject to the TFF Surcharge, if appl s and uncollectibles, multiplied by the r	visions of Rule No. 22, Transportation	ities Surcharge per therm applies to a mia Gas Tariff.	plied to monthly billings calculated for	uturut per merm related to the differ and fransportation service excluding ex not related to current program year ex						
ш	Schedule No. and Type of Charge	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	 Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month 	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Charge of \$780 per month and an amount of \$0.00285 per therm for distribution system shrinkage. The PGA Balancing Acc transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Bal secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the pro projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor	For the purpose of administering the tariff provog gas.	In addition to the Effective Sales Rate, a Facil 16 of the Preliminary Statements of this Califor	A Franchise Fee differential of 2.5% will be ap	The FLAM surcharge includes an amount of \$.01001 per mem related to the difference bet The PPP Surcharge applies to all gas sales and transportation service excluding exempt cu the CARE Balancing Account. This amount is not related to current program year expenses.						
	Schedule	TFF —	SAHM	Ξ	[2]	[3]	[4]	6						
	Letter N n No		863		-		ohn	ued by P. Hester ice Presid	ant	Date Effect		Ma	<u>uary 28,</u> arch 7, 20	<u>2011</u> 011

SOUTHWEST GAS CORPORATION