## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7291-G
Canceling Revised Cal. P.U.C. Sheet No. 7279-G

Callio	IIIIa (	Gas	Tarif	lt			Ca	ıncel	ing _			Rev	isec	<u> </u>	al. P.C	J.C.	Shee	t No.	7279-
	į	Sales Rate	\$ 5.00	\$ 1.22587 1.38751	5.00	\$ 1.22587 1.38751 1.01197	\$ 4.00	\$ 0.87187	\$ 6.00 \$ 1.52472	\$ 25.00	\$ 1.22587 1.38751	\$ 25.00	\$ 1.22587 1.38751	\$ (8.35)	8.80		\$ 0.80688 0.72408 0.64928 0.52611	\$ 0.81977 0.73697	0.66217 0.53900
	ć	Gost		\$ 0.39294		\$ 0.39294 0.39294 0.39294		\$ 0.39294 0.39294	\$ 0.39294		\$ 0.39294 0.39294		\$ 0.39294 0.39294				0.39294 0.39294 0.39294 0.39294	\$ 0.39294	0.39294
	-	Other Surcharges		\$ 0.16808		\$ 0.16808 0.16808 0.16808		\$ 0.02550 0.02550	\$ 0.16808		\$ 0.16808 0.16808		\$ 0.16808 0.16808				\$ 0.02550 0.02550 0.02550 0.02550	\$ 0.02550	0.02550
	ē	CPUC		\$ 0.00068		\$ 0.00068 0.00068 0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068				0.00068	\$ 0.00068	0.00068
ES [1] [2]	Subtotal	Gas Usage Rate		\$ 0.66417		\$ 0.66417 0.82581 0.45027		\$ 0.45275 0.58206	\$ 0.96302		\$ 0.66417 0.82581		\$ 0.66417 0.82581				\$ 0.38776 0.30496 0.23016 0.10699	\$ 0.40065	0.24305
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ng stments	ITCAM		0.00163		0.00163 0.00163 0.00163		0.00163	0.00163		0.00163		0.00163				0.00163 0.00163 0.00163	0.00163	0.00163
ATES LIFORNIA DIVIS	Balancing Account Adjustments	FCAM [3]		0.04389 \$		0.04389 \$ 0.04389 0.04389		0.04389 \$	0.04389 \$		0.04389 \$		0.04389 \$				0.04389 0.04389 0.04389 0.04389	0.04389 \$	0.04389
EMENT OF RAUTHERN CA	Interstate Reservation/	Charge F		0.04293 \$ 0.04293		0.04293 \$ 0.04293 0.04293		0.04293 \$	0.04133 \$		0.04293 \$		0.04293 \$				0.03967 0.03967 0.03967	0.03967 \$	0.03967
STATE 3LE TO SO	Inter Reser	- Firm		€9		↔		69	↔		69		↔			•	A	↔	
ES APPLICAE	Upstream Intrastate	Charges Variable		\$ 0.02622 0.02622		\$ 0.02622 0.02622 0.02622		\$ 0.02622 0.02622	\$ 0.02622		\$ 0.02622 0.02622		\$ 0.02622 0.02622				0.02622 0.02622 0.02622 0.02622	\$ 0.02622	0.02622
FECTIVE RATE	Upstream	Storage		\$ 0.01278 0.01278		\$ 0.01278 0.01278 0.01278		\$ 0.01278 0.01278	\$ 0.01243		\$ 0.01278		\$ 0.01278				0.00110 0.00110 0.00110 0.00110	\$ 0.01721	0.01721
Ш	=	Southwest	\$ 5.00	\$ 0.53672 0.69836	\$ 5.00	\$ 0.53672 0.69836 0.32282	\$ 4.00	\$ 0.32530 0.45461	\$ 6.00 \$ 0.83752	\$ 25.00	\$ 0.53672 0.69836	\$ 25.00	\$ 0.53672 0.69836	\$ (8.35)	8.80		\$ 0.27525 0.19245 0.11765 (0.00552)	\$ 0.27203	0.11443
		Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per I herm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	Cost per Therm Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Cast Cervice Charge	Cost per men Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge	Cost per mern Baseline Quantities Tier II	Submeter Discount per Occupied Space	1 8 11	Cost per Therm Summer (May - October)	Inst 100 Next 500 Next 2.400 Over 3,000	Winter (November - April) First 100 Next 500	Next 2,400 Over 3,000

Advice Letter No	865	
Decision No.		

Issued by John P. Hester Senior Vice President

Date Filed	April 1, 2011
Effective	April 7, 2011
Resolution No.	•

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7292-G

Revised Cal. P.U.C. Sheet No. 7280-G

Revised Cal. P.U.C. Sheet No. 7280-G

Califo	rnia	Gas	Tariff								Ca	nce	ling	_				Re	evis	ed	Ca	. P.I	U.C	:. S	hee	et N	0	728	30-C
		Effective Sales Rate	\$ 11.00	\$ 1.14464	1.04114 0.94764	0.79367	\$ 1.16075	1.05725	0.80978		\$ 25.00	\$ 0.76930		\$ 25.00	\$ 0.81519 0.83495		\$ 25.00	\$ 0.60861		\$ 100.00	\$ 0.34100								
		Gas Cost		\$ 0.39294	0.39294	0.39294	\$ 0.39294	0.39294	0.39294			\$ 0.39294			\$ 0.39294 0.39294			\$ 0.39294 0.39294											
		charges PPP [4]		\$ 0.16808	0.16808	0.16808	\$ 0.16808	0.16808	0.16808			\$ 0.16808			\$ 0.16808 0.16808						\$ 0.16808								
		Other Surcharges		\$ 0.00068	0.00068	0.00068	\$ 0.00068	0.00068	0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068			\$ 0.00068								
.ES [1] [2]	Subtotal	Gas Usage Rate		\$ 0.58294	0.47944	0.23197	\$ 0.59905	0.49555	0.24808			\$ 0.20760			\$ 0.25349 0.27325			\$ 0.21499 0.23092			\$ 0.17224 0.17224								
SION SCHEDUL	ng stments	ITCAM		0.00163	0.00163 0.00163	0.00163		0.00163	0.00163			0.00163			0.00163			0.00163			0.00163								
ATES LIFORNIA DIVIS	Balancing Account Adjustments	FCAM [3]		0.04389 \$	0.04389	0.04389	0.04389 \$	0.04389	0.04389			0.04389 \$			0.04389 \$			0.04389 \$			0.04537 \$								
STATEMENT OF RATES ECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate Reservation/	Firm Access Charge		\$ 29650.0	0.03967 0.03967	0.03967	0.03967 \$	0.03967	0.03967			0.03570 \$			0.03570 \$			0.03570 \$			49								
S1 APPLICABLE TC		/ariable			0.02622 0.02622	0.02622	0.02622 \$	0.02622	0.02622			0.02622 \$			0.02622 \$			0.02622 \$			0.02622								
CTIVE RATES A	Upstream Intrastate	Charges Storage		0.00110 \$	0.00110	0.00110		0.01721	0.01721			0.00033 \$			0.00083 \$			0.00103 \$			49								
EFFE		Southwest Margin	11.00		0.36693 0.27343	0.11946		0.36693	0.11946		25.00	0.09983 \$		25.00	0.14522 \$		25.00	0.10652 \$		100.00	0.09902								
		Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge Cost per Them Summer May - October)	First 100	Next 500 Next 2,400	Over 3,000	First 100	Next 500 Next 2.400	Over 3,000	GS-50 — Core Natural Gas Service	Basic Service Charge \$	Summer (May - October) \$ Winter (November - April)	GS-60 — Core Internal Combustion Engine	Basic Service Charge	Summer (May - October) \$ Winter (November - April)	GS-66 — Core Small Electric Power	Control of the contro	Summer (May - October) \$ Winter (November - April)	GS-70 — Noncore General Gas Transnortation Sarvice	Basic Savice Charge \$	Summer (May - October) \$ Winter (November - April)								

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 7293-G
Revised Cal. P.U.C. Sheet No. 7281-G

Camo	IIIIa Ga	STann			Cail	ceing	-		Reviseu	Cal. 1 .O.	C. Sheet No	. <u>/201-G</u>			
	ve ate	00.00	656 306 956 559	1267 1917 1567	905	000	rvice rvice n will		ARE						
	Effective Sales Rate	\$ 11.00	4 \$ 0.97656 4 0.87306 4 0.77956 4 0.62559	4 \$ 0.99267 4 0.88917 4 0.79567 4 0.64170	\$ 0.00605	\$ 0.21000	sportation Se Isportation se transportatio anchise fees	he monthly	nortize the C						
	Gas Cost		\$ 0.39294 0.39294 0.39294 0.39294	\$ 0.39294 0.39294 0.39294 0.39294			plus a Transervice to transarvice to transarvice to an atural gas, excluding fi	e is equal to t	r therm to ar						
	Other Surcharges CPUC PPP [4]		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068			its of the Effective Sales Rate, stomers converting from sales stomers converting from sales in the charge for customer-secures monthly projected cost of gas	Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation and the rot distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers convening from sales service to transportation on the amortization period upon which the PGA Balancing Account Adjustment is as developed. The volume charge for customer-secured natural gas transportation. TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fearbles fee factor.  In No. 21, Transportation of Customer-Secured Natural Gas of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.  Transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the rogarm year expenses.	urcharge includes \$0,00219 pe	urcharge includes \$0.00219 p.					
JLES [1] [2]	Subtotal Gas Usage Rate		\$ 0.58294 0.47944 0.38594 0.23197	\$ 0.59905 0.49555 0.40205 0.24808			Cost components applicable to custroped. The volume multiplied by the ro	riff, the otherwise orded revenues in	PPS. The PPP S						
/ISION SCHED!	cing justments ITCAM		\$ 0.00163 0.00163 0.00163	\$ 0.00163 0.00163 0.00163			Charge and Gas nt Adjustment is stment was dev ses transported,	alifornia Gas Tar margin and recc	edule No. G-PF						
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments FCAM [3] ITCAM		\$ 0.04389 0.04389 0.04389 0.04389	\$ 0.04389 0.04389 0.04389 0.04389			tion/Firm Access (  A Balancing Accoucing Account Adjusting Account Adjustiner-secured volum	tural Gas of this Ca s authorized 2010	efined in Rate Sch						
STATEMENT OF RATES TO SOUTHERN CALIFOR	Interstate Reservation/ Firm Access Charge		\$ 0.03967 0.03967 0.03967 0.03967	\$ 0.03967 0.03967 0.03967 0.03967			rerstate Reserva rinkage. The PG/ which the Balan luct of the custor	mer-Secured Na ween Southwest's	customers as de						
S APPLICABLE	Upstream Intrastate Charges orage Variable		\$ 0.02622 0.02622 0.02622 0.02622	\$ 0.02622 0.02622 0.02622 0.02622			Rate less the Inution system shrition period upon hall be the prod	ortation of Custo e difference bet	cluding exempt nses.						
FECTIVE RATE	Upstream Chal		\$ 0.00110 0.00110 0.00110 0.00110 0.00110 \$ 0.01721 0.01721 0.01721 0.01721			Effective Sales   therm for distrib of the amortiza of Surcharge s	No. 21, Transpo erm related to th	ation service ex gram year expe							
<u> </u>	Southwest Margin	\$ 11.00 \$ 780.00	\$ 0.47043 0.36693 0.27343 0.11946	\$ 0.47043 0.36693 0.27343 0.11946			se will pay the E of \$0.0037 per in the conclusion opticable. The T		s and transported to current pro						
	Schedule No. and Type of Charge	s Service arge	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000 Window (May - October)		Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park     Safety Inspection Provision     MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation service Charge of \$780 per month and an amount of \$6.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customer-secured natural ges transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation mill also be subject to the TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Ru The FCAM surcharge includes an amount of \$.04537 per i	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.						
	Schedul	GSR —			TFF	MHPS	Ξ	[3] [5]	<u>4</u>						

Canceling \_

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Decision No.

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