SOUTHWEST GAS CORPORATION P.O. Box 98510

s Vegas, Nevada 89193-8510 alifornia Gas Tariff							Canceling						Revised Revised	Cal. P Cal. P	.U.C. Sheet No. .U.C. Sheet No.	7306 7294	
	Effective Sales Rate		5.00	1.30168 1.41239	4.00	1.03105 1.11962	6.00 1.43813		25.00 1 30168	1.41239	25.00	1.30168 1.41239	(10.95)	8.80	0.91776 0.84096 0.76656 0.66908	0.93796 0.86116 0.78676 0.68928	
	S, E		S	Ø	69	\$	\$		69 6	•	\$	θ	\$	\$	в	\$	
	Gas Cost			0.46537 0.46537		0.46537 0.46537	0.46537		0.46537	0.46537		0.46537 0.46537			0.46537 0.46537 0.46537 0.46537 0.46537	0.46537 0.46537 0.46537 0.46537	
	r			\$		\$	\$		e			69			\$	⇔	
	arges PPP [6]			0.04491 0.04491		0.02550 0.02550	0.04491			0.04491		0.04491 0.04491			0.02550 0.02550 0.02550 0.02550	0.02550 0.02550 0.02550 0.02550	
	Surcha			Ś		θ	\$		e			в			\$	\$	
[2] [3] [4]	Other Surcharges CPUC PPP			0.00068		0.00068 0.00068	0.00068			0.00068		0.00068 0.00068			0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068	
ES [1]	I			69		\$	\$					69			e9	9 9	
STATEMENT OF RATES S APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Subtotal Gas Usage Rate			\$ 0.79072 0.90143		\$ 0.53950 0.62807	\$ 0.92717		\$ 0 7007	0.90143		\$ 0.79072 0.90143			 \$ 0.42621 0.34941 0.27501 0.17753 	\$ 0.44641 0.36961 0.29521 0.19773	
	Balancing Acct. Adjustment FCAM [5]			0.01942 0.01942		0.01942 0.01942	0.01942		0.01042	0.01942		0.01942 0.01942			0.01942 0.01942 0.01942 0.01942	0.01942 0.01942 0.01942 0.01942	
	Balar Adj			\$		¢	б		e	•		θ			\$	69	
JORTHERN (rstate Storage			0.02380 0.02380		0.02380 0.02380	0.02399		03280	0.02380		0.02380 0.02380				0.02525 0.02525 0.02525 0.02525	
E TO P	Interst rges St			θ		θ	в		e	•		θ				\$	
	Upstream Interstate Charges Reservation Stora			0.18619 0.18619		0.18619 0.18619	0.18766		0 18610	0.18619		0.18619 0.18619			0.17994 0.17994 0.17994 0.17994 0.17994	0.17994 0.17994 0.17994 0.17994	
	Rea			θ		θ	Ф		e	•		ю			\$	\$	
EFFECTIVE RATE	Southwest Margin		5.00	0.56131 0.67202	4.00	0.31009 0.39866	6.00 0.69610		25.00 0 56131	0.67202	25.00	0.56131 0.67202	(10.95)	8.80	0.22685 0.15005 0.07565 (0.02183)	0.22180 0.14500 0.07060 (0.02688)	
Ш	S		6 9 I	θ	به ۱	в	69 69 I		69 69	•	ده ا	ю	69	\$	\$	\$	
	Schedule No. and Type of Charge	GN-10 — Residential Gas Service		Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge Cost per Therm Baseline Orientities	Tier II	GN-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge	Baseline Quantities Tier II	Submeter Discount per Occupied Space	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Dasic Service Charge Cost per Therm Summer (June - Setember)	First 100 Next 500 Next 2,400 Over 3,000	Vinter (October - May) First 100 Next 2,400 Over 3,000	
vice	e Lette on No	er N			ŝ.	66	Ň		<u> </u>		Issued ohn P. H or Vice	leste		Date Effec		<u>May 2, 20</u> May 7, 20	11 11

SOUTHWEST GAS CORPORATION P.O. Box 98510

		as Tariff	89193-8		Cano	eling					ised ised	Cal. I	P.U.C	. Sheet I . Sheet I	No	729
	Effective Sales Rate	11.00	1.16007 1.06407 0.97107 0.84922	1.18532 1.08932 0.99632 0.87447	25.00	0.79856	25.00	1.38412 1.41225	25.00	0.75458 0.78003	100.00	0.20258 0.20258				
	_ ~	Ф	69	θ	69 6		\$	\$	Ф	69	\$	Ś				
	Gas Cost		0.46537 0.46537 0.46537 0.46537	0.46537 0.46537 0.46537 0.46537 0.46537	10301 0	0.46537		0.46537 0.46537		0.46537 0.46537						
			\$	\$	e			\$		\$						
	arges PPP [6]		0.04491 0.04491 0.04491 0.04491	0.04491 0.04491 0.04491 0.04491		0.04491		0.04491 0.04491				0.04491 0.04491				
	Surch		6 9	\$ ~~~~~	•			\$ 		~ ~		به				
[2] [3] [4]	Other Surcharges CPUC PPP		0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068		0.00068		0.00068		0.00068		0.00068				
[]]			69	69 (0 (0 (0 -	6			6 9		¢ 9		9				
N SCHEDUL	Subtotal Gas Usage Rate		\$ 0.64911 0.55311 0.46011 0.33826	 \$ 0.67436 0.57836 0.48536 0.36351 	6	0.28760		\$ 0.87316 0.90129		\$ 0.28853 0.31398		\$ 0.15699 0.15699				
S APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment FCAM [5]		0.01942 0.01942 0.01942 0.01942	0.01942 0.01942 0.01942 0.01942		0.01942		0.01942 0.01942		0.01942 0.01942		\$ 0.01001 0.01001				
CAL	Bal		69	S	6	9		69		69						
NUKIHEKN	rstate Storage		0.00000 0.00000 0.00000 0.00000	0.02525 0.02525 0.02525 0.02525		0.03120		0.00000		0.00000 0.02545						
E 10	eam Inters Charges		↔	ŝ	6	•		\$		\$						
S APPLICABL	Upstream Interstate Charges Reservation Stora		0.17994 0.17994 0.17994 0.17994	0.17994 0.17994 0.17994 0.17994		0.16505		0.16505 0.16505		0.17994 0.17994						
RATE	E		9 9 9	9 0 0 0 0	e			69 0 0		\$		8 8				
EFFECTIVE RATE	Southwest Margin	11.00	0.44975 0.35375 0.26075 0.13890	0.44975 0.35375 0.26075 0.13890	25.00		25.00	0.68869	25.00	0.08917 0.08917	100.00	0.14698 0.14698				
ш		به	\$	69	69 6	•	6	Ś	ه	θ	69	θ				
	Schedule No. and Type of Charge	0 — Core General Gas Service Basic Service Charge Cost per Therm Summer (June - Sentember)	First 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 500 Next 2,400 Over 3,000	0 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm		0 — Core Internal Compusition Engine Gas Service Basic Service Charge Cost part Therm	Summer (May - October) Winter (November - April)	1	Cost per Therm Summer (June - September) Winter (October - May)	0 — Noncore General Gas Transportation Service Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)				
	Sched	GN-40			GN-50		GN-60		GN-66		GN-70					
							lss	ued I	зу		Date I	Filed		<u>May 2,</u> May 7,	201	1

Decision No._____

Senior Vice President

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510