Canceling

2nd Revised Cal. P.U.C. Sheet No. ____ 1st Revised Cal. P.U.C. Sheet No. ____

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge		outhwest Margin		arges [3] and ustments	Subtotal Gas Usage Rate	Other Su	ırcharges PPP [4]	Gas Cost		Effective ales Rate
OO 40 Pasidostial Oca Cardos										
GS-10 - Residential Gas Service	•	F 00							•	F 0
Basic Service Charge	\$	5.00							\$	5.00
Cost per Therm	•	50070	•	40745	0.00447	6 00000	6 40000	6 40050	•	4.0054
Baseline Quantities	\$.53672	\$.12745	\$.66417	\$.00068	\$.16808	\$.40253	\$	1.2354
Tier II		.69836		.12745	.82581	.00068	.16808	.40253		1.3971
GS-11 - Residential Air-Conditioning Gas Service										
Basic Service Charge	\$	5.00							\$	5.0
Cost per Therm	~	0.00							•	0.0
Tier I	\$.53672	\$.12745	\$.66417	\$.00068	\$.16808	\$.40253	8	1.2354
Tier II	Ψ	.69836	φ	.12745	.82581	.00068	.16808	.40253	Ψ	1.3971
Air-Conditioning		.32282		.12745	.45027	.00068	.16808	.40253		1.0215
All-Collationing		.32202		.12/43	.43027	.00000	.10000	.40233		1.0213
GS-12 - CARE Residential Gas Service										
Basic Service Charge	\$	4.00							\$	4.0
Cost per Therm		777								
Baseline Quantities	\$.32338	\$.12745	\$.45083	\$.00068	\$.02550	\$.40253	\$.8795
Tier II	Ψ	.45269	Ψ	.12745	.58014	.00068	.02550	.40253	Ψ	1.0088
GS-15 - Secondary Residential Gas Service Basic Service Charge	\$	6.00		40.55					\$	6.0
Cost per Therm	\$.83752	\$.12550	\$.96302	\$.00068	\$.16808	\$.40253	\$	1.5343
GS-20 - Multi-Family Master-Metered Gas Service Basic Service Charge	\$	25.00							\$	25.0
Cost per Therm										
Baseline Quantities	\$.53672	\$.12745	\$.66417	\$.00068	\$.16808	\$.40253	\$	1.2354
Tier II		.69836		.12745	.82581	.00068	.16808	.40253		1.3971
GS-25 - Multi-Family Master Metered Gas Service - Submetered										
Basic Service Charge	\$	25.00							\$	25.0
Cost per Therm	φ	20.00							Ψ	20.0
Baseline Quantities	\$.53672	\$.12745	\$.66417	\$.00068	\$.16808	\$.40253	¢	1.2354
Tier II	Ф	.69836	Ф	.12745	.82581	.00068	.16808	.40253	Ф	1.2354
Submeter Discount per Occupied Space	\$	(8.35)		.12/40	.02301	.00000	. 10000	.40203	\$	(8.3
Odbineter Discount per Occupied Opace	Ψ	(0.55)							Ψ	(0.0
GS-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service	0 15								020	
Basic Service Charge	\$	8.80							\$	8.8
Cost per Therm										
Summer (May - October)										
First 100	\$.27334	\$.11251	\$.38585	\$.00068	\$.02550	\$.40253	\$.8145
Next 500		.19054		.11251	.30305	.00068	.02550	.40253		.7317
Next 2,400		.11574		.11251	.22825	.00068	.02550	.40253		.6569
Over 3,000		(.00744)		.11251	.10507	.00068	.02550	.40253		.5337
Winter (November - April)		- 1								
First 100	\$.27011	\$.12862	\$.39873	\$.00068	\$.02550	\$.40253	\$.8274
Next 500	*	.18731	-	.12862	.31593	.00068	.02550	.40253	-	.7446
Next 2,400		.11251		.12862	.24113	.00068	.02550	.40253		.6698
Over 3,000	1	(.01066)		.12862	.11796	.00068	.02550	.40253		.5466
					11/200	COUUU	UCCOU	.4UZ33		.0400

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Canceling

2nd Revised Cal. P.U.C. Sheet No. 66
1st Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

	0.0	uthwest	Ch	arges [3]	Subtotal Gas Usage	Other S.	ırcharges	Gas		Effective
Schedule No. and Type of Charge	2000	Margin	Adi	ustments	Rate	CPUC	PPP [4]	Cost		ales Rate
	_								_	
GS-40 - Core General Gas Service										
Basic Service Charge	\$	11.00							\$	11.00
Cost per Therm										
Summer (May - October)										
First 100	\$.47043	\$.11251	\$.58294	\$.00068	\$.16808	\$.40253	\$	1.15423
Next 500		.36693		.11251	.47944	.00068	.16808	.40253		1.05073
Next 2,400		.27343		.11251	.38594	.00068	.16808	.40253		.95723
Over 3,000		.11946		.11251	.23197	.00068	.16808	.40253		.80326
Winter (November - April)	_									
First 100	\$.47043	\$.12862	\$.59905	\$.00068	\$.16808	\$.40253	\$	1.17034
Next 500		.36693		.12862	.49555	.00068	.16808	.40253		1.06684
Next 2,400		.27343		.12862	.40205	.00068	.16808	.40253		.97334
Over 3,000		.11946		.12862	.24808	.00068	.16808	.40253		.81937
GS-50 - Core Natural Gas Service for Motor										
Vehicles Basic Service Charge	\$	25.00							\$	25.00
Cost per Therm	Ф	25.00							Ф	25.00
Summer (May - October)	•	.09983	\$.10777	\$.20760	\$.00068	\$.16808	\$.40253	\$.77889
Winter (November - April)	Ф	.09983	Φ	.11658	.21641	.00068	.16808	.40253	Ф	.78770
vviittei (Novembei - Aprii)		.09903		.11030	.21041	.00000	.10000	.40233		.10110
GS-60 - Core Internal Combustion Engine Gas Service										
Basic Service Charge	\$	25.00							\$	25.00
Cost per Therm	•									
Summer (May - October)	\$.14522	\$.10827	\$.25349	\$.00068	\$.16808	\$.40253	\$.82478
Winter (November - April)		.14522		.12803	.27325	.00068	.16808	.40253		.84454
•										
GS-66 - Core Small Electric Power										
Generation Gas Service										
Basic Service Charge	\$	25.00							\$	25.00
Cost per Therm										
Summer (May - October)	\$.10652	\$.10847	\$.21499	\$.00068		\$.40253	\$.61820
Winter (November - April)		.10652		.12440	.23092	.00068		.40253		.63413
00.70.11										
GS-70 - Noncore General Gas										
Transportation Service		100.00							•	100.00
Basic Service Charge	Ф	100.00							\$	100.00
Cost per Therm	æ	.09902	\$.07322	\$.17224	\$.00068	\$.16808		e	.34100
Summer (May - October) Winter (November - April)	Ф	.09902	Ф	.07322	.17224	.00068	.16808		\$.34100
vviittei (November - April)		.00002		.01322	.1/224	.00000	. 10006			.34100
GSR - Sale for Resale Natural Gas Service										
Basic Service Charge	\$	11.00							\$	11.00
Transportation Service Charge		780.00							\$	780.00
Cost per Therm	~								•	. 50.50
Summer (May - October)										
First 100	\$.47043	\$.11251	\$.58294	\$.00068		\$.40253	\$.98615
Next 500	*	.36693		.11251	.47944	.00068		.40253		.88265
Next 2,400		.27343		.11251	.38594	.00068		.40253		.78915
Over 3,000		.11946		.11251	.23197	.00068		.40253		.63518
Winter (November - April)										
First 100	\$.47043	\$.12862	\$.59905	\$.00068		\$.40253	\$	1.00226
Next 500	182	.36693	82	.12862	.49555	.00068		.40253		.89876
Next 2,400		.27343		.12862	.40205	.00068		.40253		.80526
Over 3,000		.11946		.12862	.24808	.00068		.40253		.65129

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California Gas Tariff

	2nd Revised	Cal. P.U.C. Sheet No.	67
Canceling	1st Revised	Cal. P.U.C. Sheet No.	67

EFFECTIVE RATES APPL	comment of the second	SOUTHERN C		DIVISION	SCHEDULES	S [1] [2]	
Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other St	urcharges PPP [4]	Gas Cost	ffective les Rate
TFF - Transportation Franchise Fee							
Surcharge Provision TFF Surcharge per Therm							\$.00604

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10,							
	GS-11,							
	GS-12,		GS-35,					
	GS-20,		GS-40,					
	GS-25	GS-15	GSR	GS-50	GS-60	GS-66	1	GS-70
Upstream Intrastate Charges	1		-	.,				
Storage	\$.01278	\$.01243						
Summer			\$.00110	\$.00033	\$.00083	\$.00103		
Winter			.01721	.00914	.02059	.01696		
Variable	.02622	.02622	.02622	.02622	.02622	.02622	\$.02622
Interstate Reservation/Firm Access Charge	.04293	.04133	.03967	.03570	.03570	.03570		
Balancing Account Adjustments								
FCAM *	.04389	.04389	.04389	.04389	.04389	.04389		.04537
ITCAM	.00163	.00163	.00163	.00163	.00163	.00163		.00163
Total Rate Adjustment	\$.12745	\$.12550					0.00	
Total Rate Adjustment (Summer)			\$.11251	\$.10777	\$.10827	\$.10847	\$.07322
Total Rate Adjustment (Winter)			\$.12862	\$.11658	\$.12803	\$.12440	\$.07322
. ,							_	

^{*} The FCAM surcharge includes an amount of \$.04537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

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