4th Revised Cal. P.U.C. Sheet No. 68
3rd Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Canceling

Schedule No. and Type of Charge	Southwest Margin	Charges [5] and Adjustments	Usage	Other Su	ırcharges PPP [6]	Gas Cost	Effective Sales Rate
GN-10 - Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm							5 · 100 / 20
Baseline Quantities	\$.56131	\$.22941	\$.79072	\$.00068	\$.04491	\$.42439	\$ 1.26070
Tier II	.67202	.22941	.90143	.00068	.04491	.42439	1.37141
GN-12 - CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm							
Baseline Quantities	\$.31829	\$.22941	\$.54770	\$.00068	\$.02550	\$.42439	\$.99827
Tier II	.40686	.22941	.63627	.00068	.02550	.42439	1.08684
GN-15 - Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm	\$.69610	\$.23107	\$.92717	\$.00068	\$.04491	\$.42439	\$ 1.39715
GN-20 - Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$.56131	\$.22941	\$.79072	\$.00068	\$.04491	\$.42439	\$ 1.26070
Tier II	.67202	.22941	.90143	.00068	.04491	.42439	1.37141
GN-25 - Multi-Family Master Metered Gas Service - Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	,						,
Baseline Quantities	\$.56131	\$.22941	\$.79072	\$.00068	\$.04491	\$.42439	\$ 1.26070
Tier II	.67202	.22941	.90143	.00068	.04491	.42439	1.37141
Submeter Discount per Occupied Space	\$ (10.95)						\$ (10.95)
GN-35 - Agricultural Employee Housing &							
Nonprofit Group Living Facility Gas Service	_						
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm							
Summer (June - September)							
First 100	\$.23505	\$.19936	\$.43441	\$.00068	\$.02550	\$.42439	\$.88498
Next 500	.15825	.19936	.35761	.00068	.02550	.42439	.80818
Next 2,400	.08385	.19936	.28321	.00068	.02550	.42439	.73378
Over 3,000	(.01363)	.19936	.18573	.00068	.02550	.42439	.63630
Winter (October - May)							
First 100	\$.23000	\$.22461	\$.45461	\$.00068	\$.02550	\$.42439	\$.90518
Next 500	.15320	.22461	.37781	.00068	.02550	.42439	.82838
Next 2,400	.07880	.22461	.30341	.00068	.02550	.42439	.75398
Over 3,000	(.01868)	.22461	.20593	.00068	.02550	.42439	.65650

		Issued by	Date Filed	August 2, 2011
Advice Letter No	872	_ John P. Hester	Effective	August 7, 2011
Decision No		Senior Vice President	Resolution No	-

Canceling

4th Revised Cal. P.U.C. Sheet No. ____ 3rd Revised Cal. P.U.C. Sheet No. ____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

	So	uthwest	Ch	arges [5] and	Subtotal Gas Usage	Other S	urcharges	Gas	E	ffective Sales
Schedule No. and Type of Charge		/largin	Adj	ustments	Rate	CPUC	PPP [6]	Cost		Rate
GN-40 - Core General Gas Service		44.00							•	44.00
Basic Service Charge	\$	11.00							\$	11.00
Cost per Therm										
Summer (June - September)	•	44075	•	40000	0.04044	A 00000	0.04404	6 40400	•	4 44000
First 100	Þ	.44975	\$.19936	\$.64911	\$.00068	\$.04491	\$.42439		1.11909
Next 500		.35375		.19936 .19936	.55311 .46011	.00068 80000.	.04491 .04491	.42439 .42439		1.02309 93009.
Next 2,400		.13890								
Over 3,000		.13690		.19936	.33826	.00068	.04491	.42439		.80824
Winter (October - May)	•	44075	•	22464	¢ 67426	£ 00060	£ 04404	£ 40420	•	4 44424
First 100	Ф	.44975	\$.22461	\$.67436	\$.00068	\$.04491	\$.42439		1.14434
Next 500		.35375		.22461	.57836 .48536	.00068	.04491	.42439		1.04834 .95534
Next 2,400		.26075		.22461		.00068	.04491	.42439		
Over 3,000		.13890		.22461	.36351	.00068	.04491	.42439		.83349
GN-50 - Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	. \$	25.00							\$	25.00
Cost per Therm	25.02								12.00	
Summer (June - September)	\$.07193	\$.18447	\$.25640	\$.00068	\$.04491	\$.42439	\$.72638
Winter (October - May)		.07193		.21567	.28760	.00068	.04491	.42439	-	.75758
GN-60 - Core Internal Combustion Engine Gas Service Basic Service Charge	. \$	25.00							\$	25.00
Cost per Therm										
Summer (June - September)	\$.68869	\$.18447	\$.87316	\$.00068	\$.04491	\$.42439		1.34314
Winter (October - May)		.68869		.21260	.90129	.00068	.04491	.42439		1.37127
GS-66 - Core Small Electric Power										
Generation Gas Service		25.00							•	25.05
Basic Service Charge	\$	25.00							\$	25.00
Cost per Therm Summer (May - October)	•	.08917	\$.19936	\$.28853	\$.00068		\$.42439	\$.71360
Winter (November - April)	Ψ	.08917	Ψ	.22481	.31398	.00068		.42439	Ψ	.73905
Willer (November - April)		.00017		.22401	.51550	.00000		.72700		.70000
GN-70 - Noncore General Gas										
Transportation Service										
Basic Service Charge	\$	100.00							\$	100.00
Cost per Therm							to an arthur to the control of			
Summer (June - September)	\$.14698	\$.01001	\$.15699	\$.00068	\$.04491		\$.20258
Winter (October - May)		.14698		.01001	.15699	.00068	.04491			.20258
TFF - Transportation Franchise Fee Surcharge Provision										
TFF Surcharge per Therm	-								\$.00436
MUDO Mantan Matanad Matala Usana Bada										
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision										

		Issued by	Date Filed	August 2, 2011
Advice Letter No	872	John P. Hester	Effective	August 7, 2011
Decision No.		Senior Vice President	Resolution No.	,

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

1st Revised Cal. P.U.C. Sheet No. _

Original Cal. P.U.C. Sheet No. _

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

			Subtotal				
		Charges [5]	Gas				Effective
	Southwest	and	Usage	Other Su	ırcharges	Gas	Sales
Schedule No. and Type of Charge	Margin	Adjustments	Rate	CPUC	PPP [6]	Cost	Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00285 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10,							
	GN-12,							
	GN-20,			GN-35,				
	GN-25	- (GN-15	GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Intrastate Charges								
Reservation	\$.18619	\$.18766	\$.17994	\$.16505	\$.16505	\$.17994	
Storage	.02380		.02399					
Summer				.00000	.00000	.00000	.00000	
Winter				.02525	.03120	.02813	.02545	
FCAM Balancing Account Adjustment *	.01942		.01942	.01942	.01942	.01942	.01942	\$.01001
Total Rate Adjustment	\$.22941	\$.23107			. · ·		
Total Rate Adjustment (Summer)				\$.19936	\$.18447	\$.18447	\$.19936	\$.01001
Total Rate Adjustment (Winter)				\$.22461	\$.21567	\$.21260	\$.22481	\$.01001

^{*} The FCAM surcharge includes an amount of \$.01001 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

		Issued by	Date Filed	May 2, 2011
Advice Letter No	866-A	John P. Hester	Effective	May 7, 2011
Decision No.		Senior Vice President	Resolution No.	•