Canceling 5th Revised Cal. P.U.C. Sheet No. 65
Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge		outhwest Margin		arges [3] and ustments	Subtotal Gas Usage Rate	Other Su	ırcharges _PPP [4]	Gas Cost		Effecti∨e ales Rate
GS-10 - Residential Gas Service	200									
Basic Service Charge	\$	5.00							\$	5.00
Cost per Therm										
Baseline Quantities	\$.53672	\$.12745	\$.66417	\$.00068	\$.16808	\$.33732	\$	1.17025
Tier II		.69836		.12745	.82581	.00068	.16808	.33732		1.33189
GS-11 - Residential Air-Conditioning Gas Service										
Basic Service Charge	\$	5.00							\$	5.00
Cost per Therm										
Tier I	\$.53672	\$.12745	\$.66417	\$.00068	\$.16808	\$.33732	\$	1.17025
Tier II		.69836		.12745	.82581	.00068	.16808	.33732		1.33189
Air-Conditioning		.32282		.12745	.45027	.00068	.16808	.33732		.95635
GS-12 - CARE Residential Gas Service										
Basic Service Charge	\$	4.00							\$	4.00
Cost per Therm	303100	200000000000000000000000000000000000000	2000	School State State	esper agrammano	RING SOUSTING NOTION	10016 - \$000-00-WINESON***	RIGGO RESPUESTO ATRICA SAME	gov	200 SAN HOLD
Baseline Quantities	\$.33642	\$.12745	\$.46387	\$.00068	\$.02550	\$.33732	\$.82737
Tier II		.46573		.12745	.59318	.00068	.02550	.33732		.95668
3S-15 - Secondary Residential Gas Service		6.00							•	6.00
Basic Service Charge	\$	6.00	•	10550		• 00000	A 40000	A 00700	\$	6.00
Cost per Therm	\$.83752	\$.12550	\$.96302	\$.00068	\$.16808	\$.33732	\$	1.46910
GS-20 - Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$	25.00							\$	25.00
Cost per Therm										
Baseline Quantities	\$.53672	\$.12745	\$.66417	\$.00068	\$.16808	\$.33732	\$	1.17025
Tier II		.69836		.12745	.82581	.00068	.16808	.33732		1.33189
GS-25 - Multi-Family Master Metered Gas										
Service - Submetered										
Basic Service Charge	\$	25.00							\$	25.00
Cost per Therm										
Baseline Quantities	\$.53672	\$.12745	\$.66417	\$.00068	\$.16808	\$.33732	\$	1.17025
Tier II		.69836		.12745	.82581	.00068	.16808	.33732		1.33189
Submeter Discount per Occupied Space	\$	(8.35)							\$	(8.35
GS-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$	8.80							\$	8.80
Cost per Therm	250	200707000							0246	
Summer (May - October)										
First 100	\$.28638	\$.11251	\$.39889	\$.00068	\$.02550	\$.33732	\$.76239
Next 500	*	.20358		.11251	.31609	.00068	.02550	.33732	-	.67959
Next 2,400		.12878		.11251	.24129	.00068	.02550	.33732		.60479
Over 3,000		.00560		.11251	.11811	.00068	.02550	.33732		.48161
Winter (November - April)		.00000		.11201		.00000	.02000	.001 02		0101
First 100	¢	.28316	\$.12862	\$.41178	\$.00068	\$.02550	\$.33732	\$.77528
	Φ		Ф						Ф	
Next 500		.20036		.12862	.32898	.00068	.02550	.33732		.69248
Next 2,400 Over 3,000		.12556		.12862	.25418	.00068	.02550	.33732		.61768
		.00238		.12862	.13100	.00068	.02550	.33732		.49450

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California Gas Tariff

Canceling

5th Revised
4th RevisedCal. P.U.C. Sheet No.666666

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

			Ch	arges [3]	Subtotal Gas					
		uthwest		and	Usage		ırcharges	Gas		ffective
chedule No. and Type of Charge		Margin	Adj	<u>ustments</u>	Rate	CPUC	PPP [4]	Cost	Sa	les Rate
GS-40 - Core General Gas Service										
Basic Service Charge	\$	11.00							\$	11.00
Cost per Therm	Ψ	11.00							. **	11.00
Summer (May - October)										
First 100	\$.47043	\$.11251	\$.58294	\$.00068	\$.16808	\$.33732	\$	1.08902
Next 500	Ψ	.36693	Ψ	.11251	.47944	.00068	.16808	.33732		.98552
Next 2,400		.27343		.11251	.38594	.00068	.16808	.33732		.89202
Over 3,000		.11946		.11251	.23197	.00068	.16808	.33732		.73805
Winter (November - April)		.11010			.20107	.00000	.10000	.00702		.,,
First 100	\$.47043	\$.12862	\$.59905	\$.00068	\$.16808	\$.33732	\$	1.10513
Next 500	Ψ	.36693	Ψ	.12862	.49555	.00068	.16808	.33732		1.00163
Next 2,400		.27343		.12862	.40205	.00068	.16808	.33732		.90813
Over 3,000		.11946		.12862	.40203	.00068	.16808	.33732		.75416
Over 3,000		.11940		. 12002	.24000	.00000	. 10000	.557.52		.73410
GS-50 - Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	- \$	25.00							\$	25.00
Cost per Therm	Ψ.	_0.00							*	20.00
Summer (May - October)	\$.09983	\$.10777	\$.20760	\$.00068	\$.16808	\$.33732	\$.71368
Winter (November - April)	Ψ	.09983	Ψ	.11658	.21641	.00068	.16808	.33732	*	.72249
7										
GS-60 - Core Internal Combustion Engine Gas Service										
Basic Service Charge	\$	25.00							\$	25.00
Cost per Therm										
Summer (May - October)	\$.14522	\$.10827	\$.25349	\$.00068	\$.16808	\$.33732	\$.75957
Winter (November - April)		.14522		.12803	.27325	.00068	.16808	.33732		.77933
GS-66 - Core Small Electric Power										
Generation Gas Service										
Basic Service Charge	\$	25.00							\$	25.00
Cost per Therm										
Summer (May - October)	\$.10652	\$.10847	\$.21499	\$.00068		\$.33732	\$.55299
Winter (No∨ember - April)		.10652		.12440	.23092	.00068		.33732		.56892
GS-70 - Noncore General Gas										
Transportation Service		400.00							•	400.00
Basic Service Charge	Þ	100.00							\$	100.00
Cost per Therm	•	00000	^	07000	e 47004	A 00000	e 40000		•	24400
Summer (May - October)	\$.09902	\$.07322	\$.17224	\$.00068	\$.16808		\$.34100
Winter (November - April)		.09902		.07322	.17224	.00068	.16808			.34100
GSR - Sale for Resale Natural Gas Service										
Basic Service Charge	\$	11.00							\$	11.00
Transportation Service Charge		780.00							\$	780.00
Cost per Therm	Ψ	. 55.66							Ψ	, 55.50
Summer (May - October)										
First 100	\$.47043	\$.11251	\$.58294	\$.00068		\$.33732	\$.92094
Next 500	Ψ	.36693	Ÿ	.11251	.47944	.00068		.33732	Ψ	.81744
Next 2,400		.27343		.11251	.38594	.00068		.33732		.72394
Over 3,000		.11946		.11251	.23197	.00068		.33732		.56997
		.11940		. [123]	.2318/	.00000		.53132		.50887
Winter (No∨ember - April) First 100	¢	.47043	\$.12862	\$.59905	\$.00068		\$.33732	\$.93705
or more funds	Ф		Þ						Ф	
Next 500		.36693		.12862	.49555	.00068		.33732		.83355
Next 2,400		.27343		.12862	.40205	.00068		.33732		.74005
Over 3,000		.11946		.12862	.24808	.00068		.33732		.58608

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California Gas Tariff

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other St	urcharges PPP [4]	Gas Cost	ffective lles Rate
TFF - Transportation Franchise Fee							
Surcharge Provision							
TFF Surcharge per Therm	-,:						\$.00559
MHPS - Master-Metered Mobile Home Park							
Safety Inspection Provision	40						
MHPS Surcharge per Space per Month	- 16						\$.21000

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.
- [2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10,							
	GS-11,							
	GS-12,		GS-35,					
	GS-20,		GS-40,					
	GS-25	GS-15	GSR	GS-50	GS-60	GS-66	, 1	GS-70
Upstream Intrastate Charges				C.	C	(3	3	
Storage	\$.01278	\$.01243						
Summer			\$.00110	\$.00033	\$.00083	\$.00103		
Winter			.01721	.00914	.02059	.01696		
Variable	.02622	.02622	.02622	.02622	.02622	.02622	\$.02622
Interstate Reservation/Firm Access Charge	.04293	.04133	.03967	.03570	.03570	.03570		
Balancing Account Adjustments								
FCAM *	.04389	.04389	.04389	.04389	.04389	.04389		.04537
ITCAM	.00163	.00163	.00163	.00163	.00163	.00163		.00163
Total Rate Adjustment	\$.12745	\$.12550	100			100	100	
Total Rate Adjustment (Summer)			\$.11251	\$.10777	\$.10827	\$.10847	\$.07322
Total Rate Adjustment (Winter)			\$.12862	\$.11658	\$.12803	\$.12440	\$.07322
			45			77.	0	

^{*} The FCAM surcharge includes an amount of \$.04537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

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