Decision No._____

	13th Revised	Cal. P.U.C. Sheet No.	71
Canceling	12th Revised	Cal. P.U.C. Sheet No.	71

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

	Southwest	Ch	arges [3] and	Gas Usage	Other Si	urcharges	Gas	F	ffective
Schedule No. and Type of Charge	Margin	Adj	ustments	Rate	CPUC	PPP [4]	Cost		les Rate
STL-10 - Residential Gas Service									
Basic Service Charge	\$ 5.00							\$	5.00
Cost per Therm	• • • • •							+	
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.39359	\$.79869
Tier II	.26740		.20056	.46796	.00068	.03742	.39359		.89965
STL-12 - CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$	4.00
Cost per Therm									
Baseline Quantities	\$.01432	\$.20056	\$.21488	\$.00068	\$.02411	\$.39359	\$.63326
Tier II	.09509		.20056	.29565	.00068	.02411	.39359		.71403
STL-15 - Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$	6.00
Cost per Therm	\$.25158	\$.20218	\$.45376	\$.00068	\$.03742	\$.39359	\$.88545
OTI 00 Multi Family Master Material Oca C									
STL-20 - Multi-Family Master-Metered Gas Service Basic Service Charge per Month per Dwelling	\$ 11.00							\$	11.00
Cost per Therm									
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.39359	\$.79869
Tier II	.26740		.20056	.46796	.00068	.03742	.39359		.89965
STL-25 - Multi-Family Master Metered Gas Service -									
Submetered									
Basic Service Charge per Month per Dwelling	\$ 11.00							\$	11.00
Cost per Therm									
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.39359	\$.79869
Tier II	.26740		.20056	.46796	.00068	.03742	.39359		.89965
Submeter Discount per Occupied Space	\$ (5.65)							\$	(5.65
STL-35 - Agricultural Employee Housing & Nonprofit									
Group Living Facility Gas Service	^							•	0.00
Basic Service Charge	\$ 8.80							\$	8.80
Cost per Therm									
Summer (May - October)	¢ 04400	۴	47000	¢ 04.400	¢ 00000	¢ 00444	¢ 00050	¢	00004
First 100	\$.04430	\$.17033	\$.21463	\$.00068	\$.02411	\$.39359	\$.63301
Next 500	.03230		.17033	.20263	.00068	.02411	.39359		.62101
Next 2,400	.02030		.17033	.19063	.00068	.02411	.39359		.60901
Over 3,000	.00114		.17033	.17147	.00068	.02411	.39359		.58985
Winter (November - April)	A 00040	•	40500	• •• •• •• •	• • • • • • •		• • • • • • •	•	05040
First 100	\$.03919	\$.19592	\$.23511	\$.00068	\$.02411	\$.39359	\$.65349
Next 500	.02719		.19592	.22311	.00068	.02411	.39359		.64149
Next 2,400	.01519		.19592	.21111	.00068	.02411	.39359		.62949
Over 3,000	(.00398)		.19592	.19194	.00068	.02411	.39359		.61032
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vice Letter No. 885	Jo		P. Heste	r	Effective		March	<u>, </u>	2012

Senior Vice President

Resolution No.

	13th Revised	Cal. P.U.C. Sheet No.	72
Canceling	12th Revised	Cal. P.U.C. Sheet No.	72

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

Schedule No. and Type of Charge		outhwest Margin		arges [3] and ustments	Usage Rate	Other Su CPUC	Ircharges PPP [4]	Gas Cost		ffective les Rate
STL-40 - Core General Gas Service										
Basic Service Charge	- \$	11.00							\$	11.00
Cost per Therm	Ψ	11.00							Ψ	11.00
Summer (May - October)										
First 100	\$.19636	\$.17033	\$.36669	\$.00068	\$.03742	\$.39359	\$.79838
Next 500	Ψ	.18136	Ψ	.17033	.35169	.00068	.03742	.39359	Ψ	.78338
Next 2,400		.16636		.17033	.33669	.00068	.03742	.39359		.76838
Over 3,000		.14240		.17033	.31273	.00068	.03742	.39359		.74442
Winter (November - April)		.14240		.17000	.01270	.00000	.00742	.00000		.1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1
First 100	\$.19636	\$.19592	\$.39228	\$.00068	\$.03742	\$.39359	\$.82397
Next 500	Ψ	.18136	Ψ	.19592	.37728	.00068	.03742	.39359	Ψ	.80897
Next 2,400		.16636		.19592	.36228	.00068	.03742	.39359		.79397
Over 3,000		.14240		.19592	.33832	.00068	.03742	.39359		.77001
STL-50 - Core Natural Gas Service for Motor										
Vehicles										
Basic Service Charge	\$	11.00							\$	11.00
Cost per Therm	•	4 40 00	¢		A 0000-	• • • • • • • •	• • • • - • •	• • • • • • • •	•	
Summer (May - October)	\$.14360	\$.15577	\$.29937	\$.00068	\$.03742	\$.39359	\$.73106
Winter (November - April)		.14360		.18738	.33098	.00068	.03742	.39359		.76267
STL-60 - Core Internal Combustion Engine Gas										
Service	_									
Basic Service Charge	\$	11.00							\$	11.00
Cost per Therm										
Summer (May - October)	\$.16344	\$.15577	\$.31921	\$.00068	\$.03742	\$.39359	\$.75090
Winter (November - April)		.16344		.18428	.34772	.00068	.03742	.39359		.77941
GS-66 - Core Small Electric Power Generation Gas										
Service	-	44.00							۴	44.00
Basic Service Charge Cost per Therm	\$	11.00							\$	11.00
•	¢	00554	¢	47000	¢ 00507	¢ 00000		¢ 20250	¢	00044
Summer (May - October) Winter (November - April)	Ф	.09554 .09554	\$.17033 .19592	26587. \$ 29146.	80006. \$ 00068.		39359 . 39359 .	\$.66014 .68573
STL-70 - Noncore General Gas Transportation										
Service										
Basic Service Charge	- \$	100.00							\$	100.00
Cost per Therm	Ψ	100.00							Ψ	100.00
Summer (May - October)	\$.13518	\$.00095	\$.13613	\$.00068	\$.03742		\$.17423
Winter (November - April)	Ψ	.13518	Ψ	.00095	.13613	.00068	.03742		Ψ	.17423
TFF - Transportation Franchise Fee Surcharge										
TFF Surcharge per Therm	-								۴	00750
n'i Calonaigo por monin									Ф	.00750
MURS Master Meterod Mehile Home Dark Cofety										
MHPS - Master-Metered Mobile Home Park Safety										
Inspection Provision MHPS Surcharge per Space per Month	-								¢	.21000
win o Suicharge per Space per wonth									Ψ	.21000
			lssu	led by		Date File	d <u> </u>	ebruary	/ 2	<u>9, 20</u>

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1][2]

			Subtotal				
		Charges [3]	Gas				
	Southwest	and	Usage	Other Su	ircharges	Gas	Effective
Schedule No. and Type of Charge	Margin	Adjustments	Rate	CPUC	PPP [4]	Cost	Sales Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.0.00295 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	10, SLT-12, 20, SLT-25	SLT-15	SLT-35, SLT-40, SLT-66	SLT-50	SLT-60	SLT-70
Upstream Intrastate Charges	 					
Reservation	\$.18210	\$.18353	\$.17598	\$.16142	\$.16142	
Storage	.02411	.02430				
Summer			.00000	.00000	.00000	
Winter			.02559	.03161	.02851	
FCAM Balancing Account Adjustment *	(.00565)	(.00565)	(.00565)	(.00565)	(.00565)	\$.00095
Total Rate Adjustment	\$.20056	\$.20218				
Total Rate Adjustment (Summer)			\$.17033	\$.15577	\$.15577	\$.00095
Total Rate Adjustment (Winter)			\$.19592	\$.18738	\$.18428	\$.00095

* The FCAM surcharge includes an amount of \$0.00095 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$.00193 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 885 Decision No.

Issued by John P. Hester Senior Vice President

Effective Resolution No.

Date Filed February 29, 2012 March 1, 2012